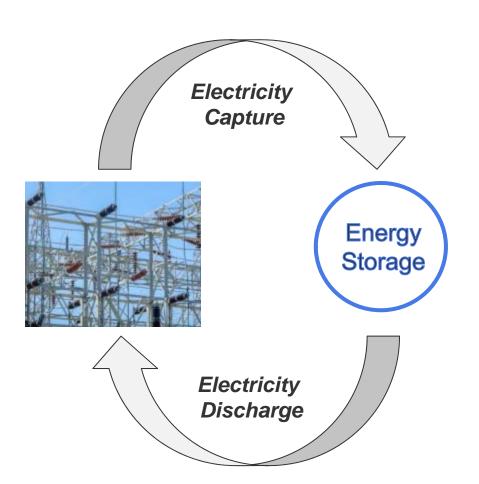




The traditional measures for Energy Storage are Levelized Cost and Round-Trip Efficiency

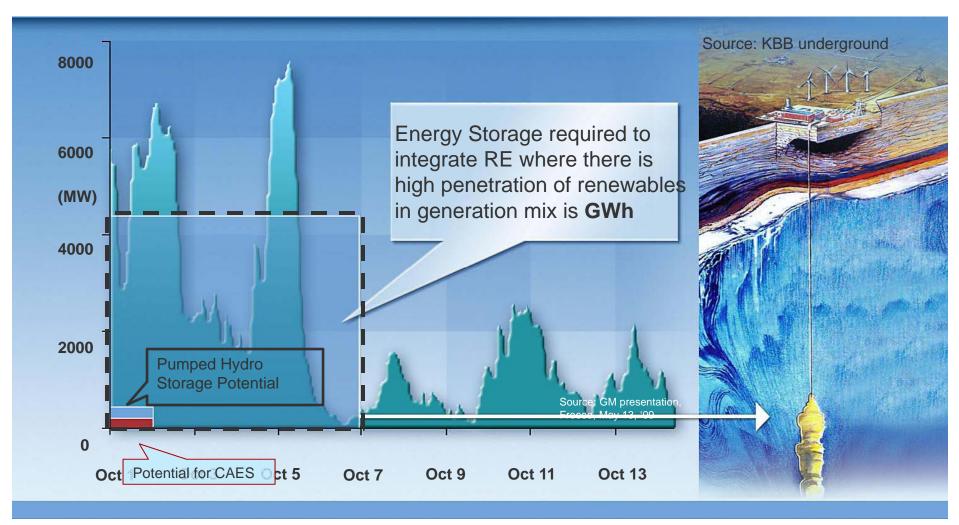


Traditional Metrics

- Measure Round Trip Cycle
 - Full Charge
 - Max Practical Discharge
- Performance Drivers
 - Capital Cost
 - Conversion Efficiency
- Levelized Cost of Electric Energy (\$/kWh) has worked well for existing applications



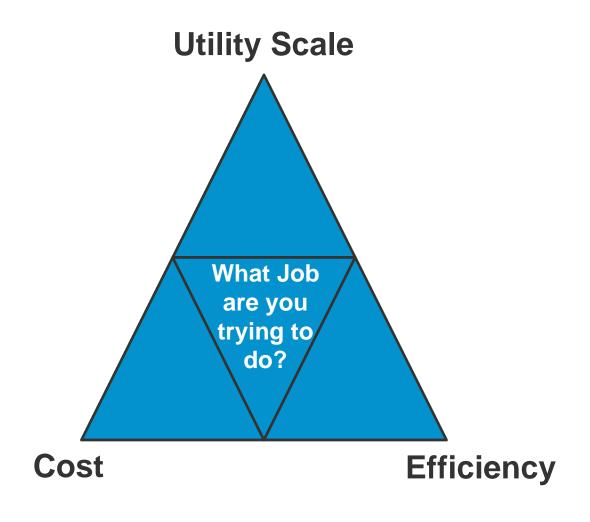
However, storage capacity is a larger driver for Renewable Generation Storage than efficiency



Only hydrogen offers storage capacity for several days or weeks



The job for a flexible grid asset is to absorb GWh of surplus RE while meeting utility ROI





What have we learned?

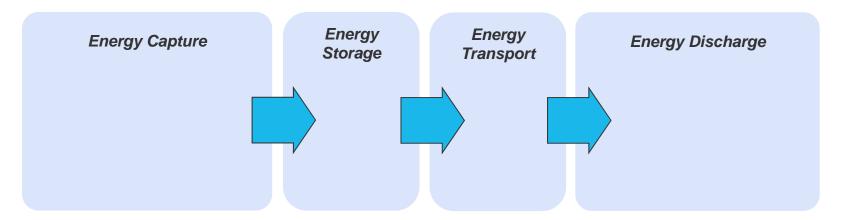
- Batteries
 - Scale limitations
 - Limited and indeterminate cycle life
- Sodium Sulphur
 - Safety and reliability concerns
- Compressed Air Energy Storage
 - Exploration an proving geology is expensive
- Pumped Hydro
 - Geographic limits on suitable sites



Power-to-Gas is a hybrid solution which:

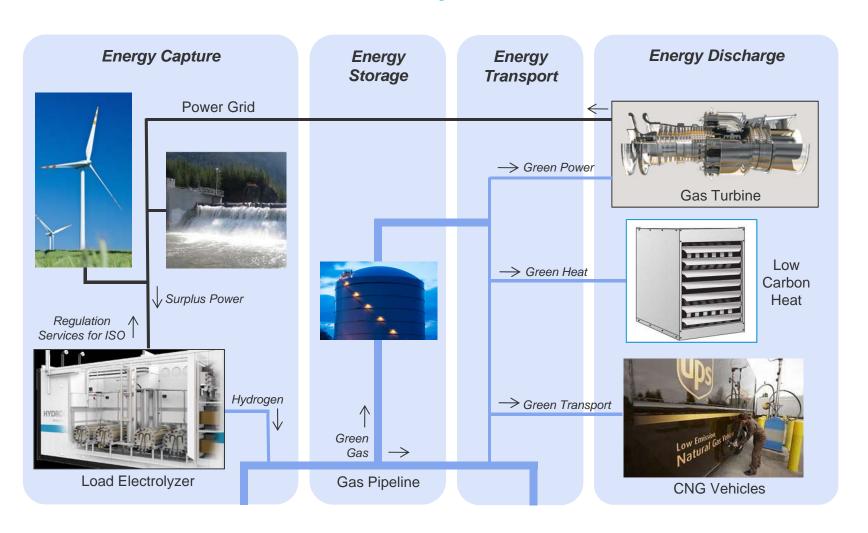
- a) integrates renewable generation while helping to stabilize the grid,
- b) converts surplus renewable generation to hydrogen using electrolyzers,
- c) banks the energy using the existing natural gas infrastructure, and
- d) enables the discharge of the stored green gas at any time and place it is needed as gas turbine power, low carbon heat or CNG transport fuel

Power-to-Gas Hybrid Solution



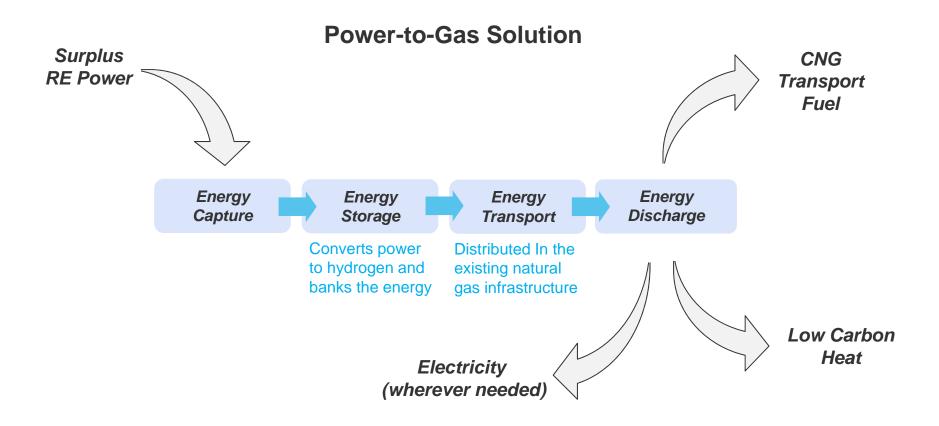


Power-to-Gas Hybrid Solution





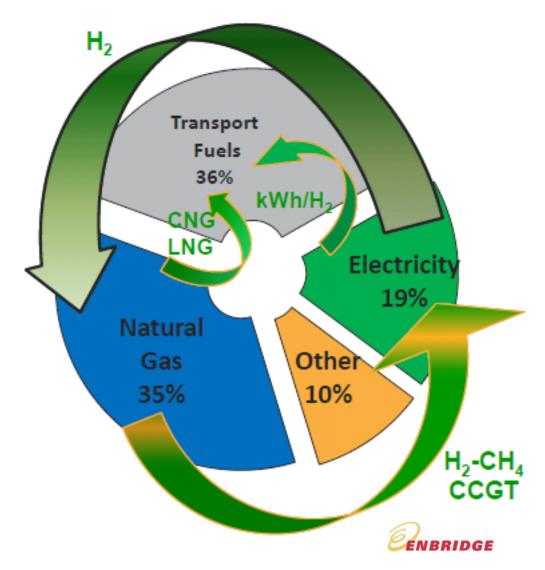
Power-to-Gas represents a new Energy Storage paradigm





Power-to-Gas

A Power-to-Gas
Solution brings new
economic and
technology flexibility
between the
traditional energy
silos of power grids,
gas pipelines and
transport



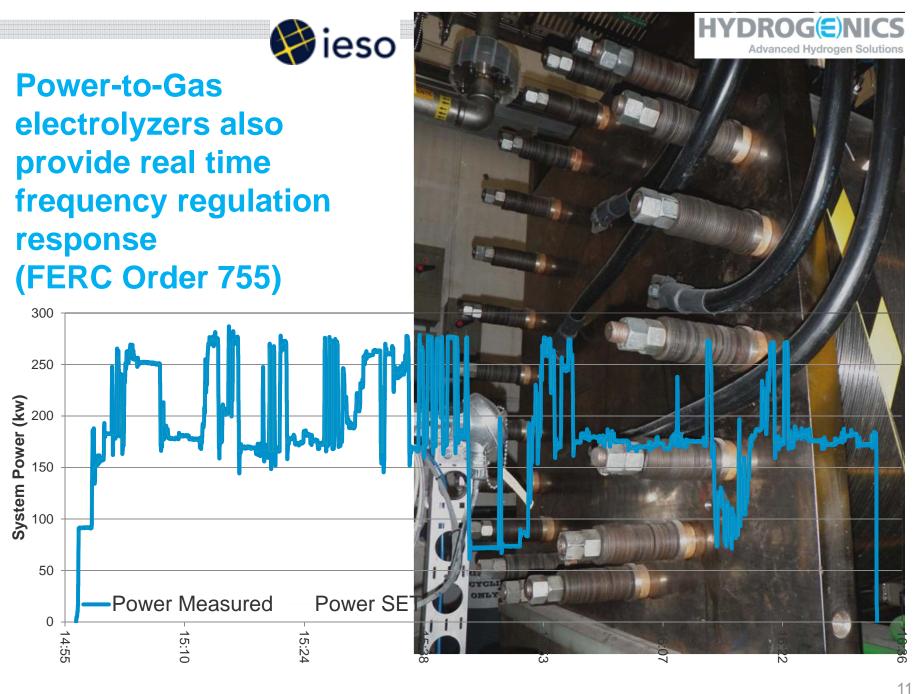
Source data: National Energy Board secondary energy demand forecast, Rethinking Energy Conservation in Ontario, May 2010 report



Power-to-Gas is a scalable solution that offers virtually unlimited storage capacity and flexibility

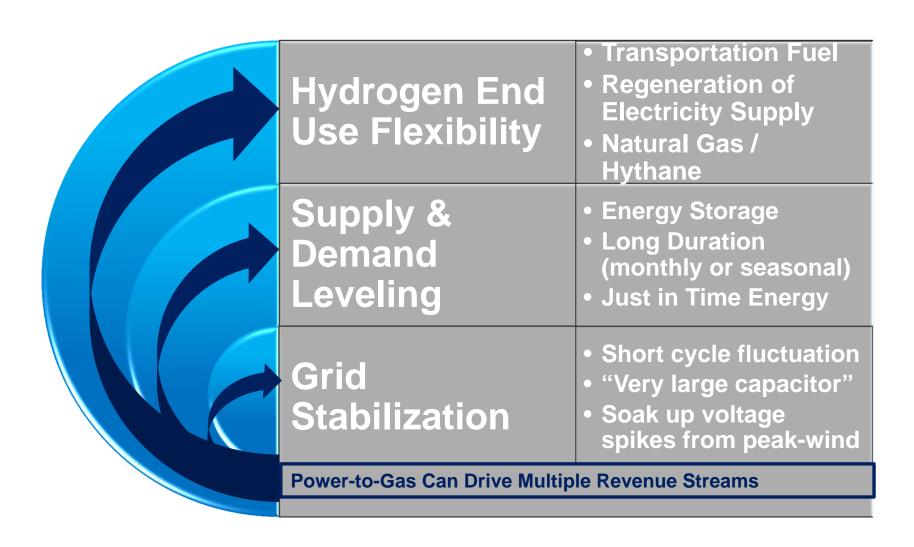
	Energy Capture	Energy Storage	Energy Transport	Energy Discharge
Batteries	Various technologies	Up to 60 MWh	Not applicable	• Power
Pumped Hydro	Hydro plant storage reservoir	Up to 60 GWh	Not applicable	• Power
Compressed Air Energy Storage	Underground cavern	Up to 7 GWh	Not applicable	• Power
Power-to-Gas	Anywhere both gas and electric supply available	Virtually unlimited short term and seasonal storage	Anywhere on gas or electric system network	Green PowerLow Carbon HeatGreen Transport

Uses existing third party assets; no additional investment required





A New Energy Storage Currency



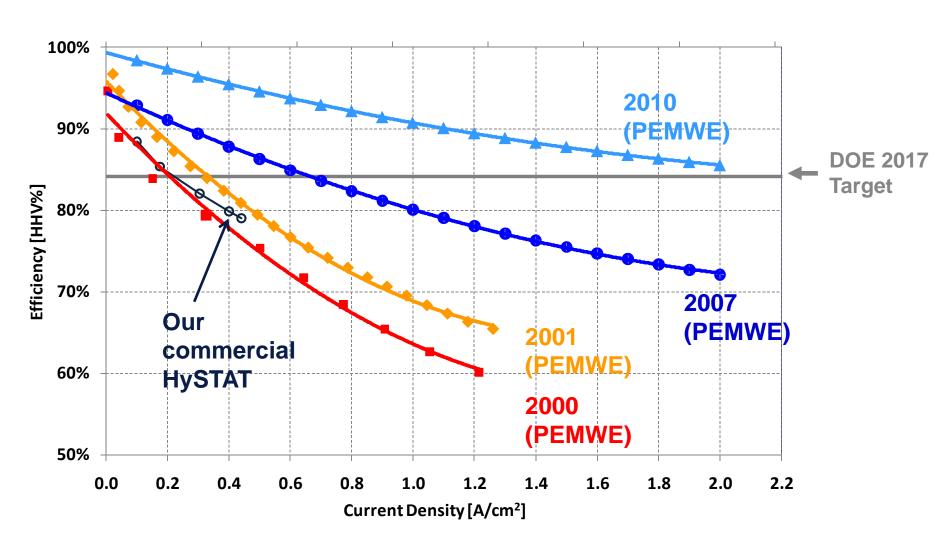


Highlights of Hydrogenics-Enbridge Agreement

- Purpose is to jointly develop utility scale energy storage projects in North America
 - Initial focus in Ontario
 - Hydrogenics has opportunity to participate in up to 50% ownership of Build Own Operate Power-to-Gas Projects
- Collaboration will bring together capabilities needed to develop Power-to-Gas projects
 - Hydrogenics' expertise in water electrolysis
 - Enbridge's expertise in operation of natural gas pipeline networks and renewable energy
- Under agreement, Enbridge has made CA\$5 million investment in Hydrogenics



Hydrogenics brings leading hydrogen electrolysis technology







Source Image: Enbridge map library; www.enbridge.com

About Enbridge

- World's largest liquid pipeline system
- Canada's largest natural gas distributor
- Substantial investment in North America's midstream natural gas assets
- Significant renewable energy footprint including wind, solar, geothermal, fuel cells and waste heat to power
- Approximately 6,900 employees
- One of the Global 100 Most Sustainable Corporations
- Traded on the Toronto and New York exchanges (Symbol ENB)



Next Steps

- Detailed dynamics study of Power-to-Gas
- Discussion paper to differentiate unique attributes of value of Power-to-Gas solution
- EPRI NREL DOE HUG cooperative project to create an Implementation Road Map
- 10MW Power-to-Gas Demonstration Project



