



International Collaboration in Hydrogen Analysis



International Energy Agency (IEA)/International Partnership for the Hydrogen Economy (IPHE)



- “Building the Hydrogen Economy: Enabling Infrastructure Development
- Investigate the global infrastructure requirements for a hydrogen economy

The screenshot shows the IPHE website in a Microsoft Internet Explorer browser window. The address bar displays 'http://www.iphe.net/'. The website header includes the IPHE logo and a navigation menu with links for 'About IPHE', 'Stakeholder Outreach', 'Hydrogen & Fuel Cell Resources', 'Project Recognition', and 'Member Section'. A 'Member Sign-In' section is visible on the right, with fields for 'Username' and 'Password'. The main content area features a 'Welcome to the Int'l Partnership for the Hydrogen Economy' message and a 'VISION OF THE HYDROGEN ECONOMY' section. Below this, there are 'IPHE Events' listed with dates and locations, and a list of 'IPHE Partners' including Australia, Brazil, Canada, Germany, Iceland, India, Italy, Japan, New Zealand, Norway, Russian Federation, United Kingdom, and United States. A small image of the White House is also visible in the lower-left corner of the browser window.

International Partnership for the Hydrogen Economy (IPHE)

- Joint project to compare and contrast the EU HyWays and US H2A and GREET models



IEA/IPHE Project



Objectives:

- Convene public and private sector officials in an international strategic dialogue to refine and evaluate infrastructure transition planning scenarios for building out the hydrogen economy.
- Inform policy makers of opportunities to effectively advance these transition scenarios and to plan policy instruments.
- Using a portfolio of models and proven tools, quantitatively analyze hydrogen economy scenarios and market transformation planning for the world out to 2050.



IEA/IPHE Project



Plan:

- Hold three (3) workshops throughout the world
 - North America
 - Europe/Africa
 - Asia and Pacific Rim
- Convene public and private sector officials in an international strategic dialogue
 - Organize into breakout groups to discuss and identify key technical, institutional, financial opportunities and challenges for hydrogen infrastructure development
 - Mobile application group/s
 - Stationary and distributed power generation group/s
 - Modeling and analysis of hydrogen technology and infrastructure development group
- Prepare and issue a report



IEA/IPHE Project



Progress:

- Two workshops held in Detroit (North America) and Paris (Europe/Africa)
 - Workshop themes of North America and Europe/Africa
 - Planning and Design
 - What are the likely pathways for hydrogen infrastructure development?
 - What policy and market mechanisms and opportunities will have the greatest impact?
 - Construction and Engineering
 - What are the most significant technical, financial and institutional issues and barriers to engineering and construction of hydrogen infrastructure?
 - What policy and market mechanisms and opportunities can best address engineering and construction issues and barriers?
 - Operations and Maintenance
 - What are the most significant foreseen challenges to operating and maintaining hydrogen infrastructure?
 - What are the prospective policy, market and technology solutions to operating and maintaining the infrastructure?
 - North America workshop was held in April 2007
 - Europe/Africa workshop was held July 11 and 12, 2007
- Third workshop will be held in Shanghai (Asia and Pacific Rim) on October 24 and 25, 2007



IPHE Project



IPHE HyWays/US Model Comparison Project



IPHE Project Objectives



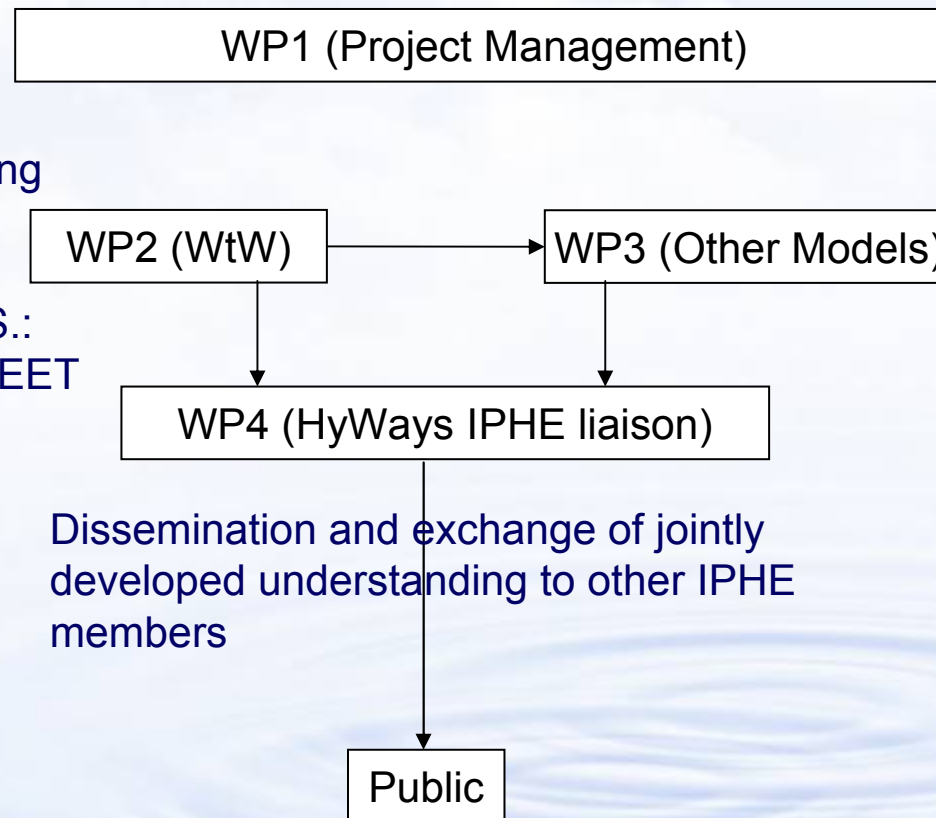
- Compare roadmapping and system analysis activities in Europe and USA (+other IPHE partners)
- Improve understanding about the ongoing activities (common language, mutual understanding, alignment of int'l approaches)
- Compare
 - Modeling approaches
 - Pathways that are relevant in each region
 - Basic technical and economic assumptions
 - Hydrogen pathway analysis results
 - Infrastructure analysis results
- Involve stakeholder consultation
- Institutional and personal exchanges
- 24 month project (Oct 2006 – Oct 2008)



IPHE Work Plan



Compare WtW modeling methodologies and assumptions (EU: E3database / U.S.: H2A, HDSAM 1.0, GREET 1.7) by benchmarking (Months 1-12)



Dissemination and exchange of jointly developed understanding to other IPHE members

Compare further models and approaches (infrastructure, resources, in-depth technology analysis, stakeholder consultation)



Models being Compared in WP2



- E3database (EU)
 - Models hydrogen production and delivery pathways including scenarios, costs, and WTT and WTW energy and emissions
- H2A Production (US)
 - Financial calculation model with case studies available for different hydrogen production technologies
- HDSAM 1.0 (US)
 - Delivery-scenario model that calculates capital and operating costs for scenarios based on general inputs defined by the user
- GREET 1.7 (US)
 - Greenhouse-Gas, energy, and emissions tool that calculates WTW energy and emissions



Pathways being compared in WP2



1. 2007 – onsite SMR – FS
2. 2007 – onsite grid-mix electrolysis – FS
3. 2007 – central (regional) biomass gasification – pipeline – FS
4. 2015 – central SMR – LH2 truck – FS
5. 2015 – central SMR– pipeline FS
6. 2015 – central wind electrolysis – pipeline – FS
7. 2015 – central coal gasification (CCS) – pipeline – FS
8. 2030 – central SMR (CCS) – pipeline – FS
9. 2030 – co-production of H₂ and electricity (IGCC) with electricity credit – LH2 truck– FS

Comparisons have begun for pathways in red

Legend:

FS – Fueling Station

SMR – Steam Methane Reformer

LH2 – Liquid hydrogen

CCS-Carbon capture and sequestration



Important Differences



Financial Parameters

| | H2A & HDSAM | E3database |
|------------------------|-------------------------|---------------|
| Financing | 100% Equity | 100% Debt |
| Taxes | 35% Federal 6% State | None |
| Working Capital | 15% | 0% |
| Depreciation | MACRS | Straight Line |

Resulting Cost + Return is greater in H2A & HDSAM



Important Differences



Production Analyses

- Expected differences
 - Capital costs
 - Biomass price
 - Utility prices
- Notable differences
 - Biomass conversion efficiency
 - E3 Data base efficiency (65%) is higher than H2A (45%)
 - Coal conversion efficiency
 - H2A efficiency (60%) is higher than E3 Data base (44%) for the near term case

Energy and Emissions Analyses

- Well-to-Tank (WTT) and Well-to-Wheels (WTW) analyses are being compared

Delivery Analyses

- Different modeling philosophies
 - HDSAM 1.0 designs a delivery scenario
 - E3database has a single chain for analyses without specific regionality (i.e., a single station with transport distances input by the user)
- US uses a lower vehicle fuel efficiency than EU
 - US uses 57.5 miles / kg vs. = 0.365 kW h / km
 - EU uses 89 miles / kg = 0.235 kW h / km
 - Due to differences in vehicle size, driving cycles, and estimation method
- Pipeline architecture (rings in HDSAM 1.0 vs. star in E3database)
- Dispensing pressure
 - H2A is 5,000 psi
 - E3 Database/EU is 10,000 psi



Conclusions



- The project is underway to compare analysis approaches and models of the EU & US
- Developing a common understanding and language is challenging
- Financial parameters and technical parameters may need to be adapted to different world-regions



Thank You

For More Information Systems Analysis

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