



# ***Hydrogen Fuel Cell Vehicle & Infrastructure Demonstration Program Review***

Ford Motor Company  
Research & Advanced Engineering  
May 17, 2007



***R&A - Research & Advanced Engineering***

Project ID #TV2

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*This presentation does not contain any proprietary or confidential information*



# Overview



## Timeline

- **Project start:**  
**Nov. 17, 2004**
- **Project end:**  
**Jun. 2009**
- **50 % complete**

## Barriers Addressed

- **Vehicles**
- **Storage**
- **Hydrogen Refueling Infrastructure**
- **Maintenance and Training Facilities**
- **Codes & Standards**

## Budget

- **\$88 mil project**
  - **DOE \$44 mil**
  - **Ford \$44 mil**
- **FY06: \$7.2 mil**
- **FY07: \$6.1 mil**

## Partners

- **BP America**
- **Ballard**
- **States of California & Florida**
- **City of Taylor, MI**
- **SMUD, Progress Energy & NextEnergy**





# Vehicle Project Objectives



*To gain FCV operational data in differing climate conditions to direct and augment future design efforts*

## Since Last Review

- **Continue Vehicle Operation**
- **Collect and report operational data**
- **Maintain fleet & survey customers**
- **Design & build four Phase II concept vehicle**





# *Infrastructure Project Objectives*



## *Previous Project Objective*

- Provide safe, reliable user friendly hydrogen infrastructure
- Install technology to meet cost targets
- Establish an initial infrastructure network to fuel small fleets across a metropolitan area

## *Current Project Objectives*

- Provide safe, reliable user friendly hydrogen infrastructure
- Install technology to meet cost targets
- Test a variety of hydrogen delivery options





# Vehicle Approach

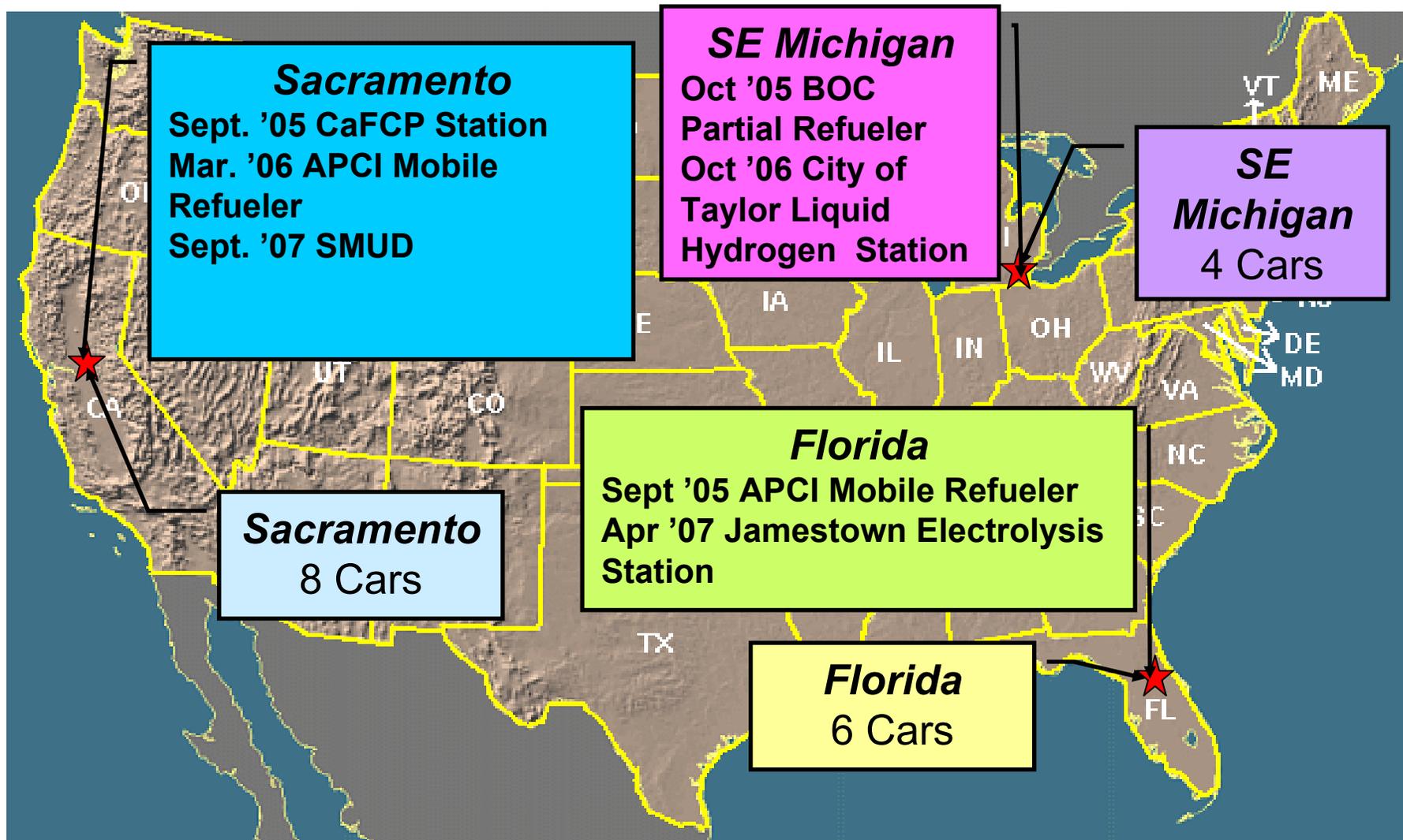


- Two demonstration components
  - Phase 1: developed technology installed in contemporary (Focus) vehicles for real world use
  - Phase 2: controlled in-house demonstration of extended range, durability, hydrogen pressure and operating temperature
- Fleet vehicles in three differing geographic/climatic regions
- Automated data collection methodologies for effective data analysis





# 2007 Phase 1 Deployments

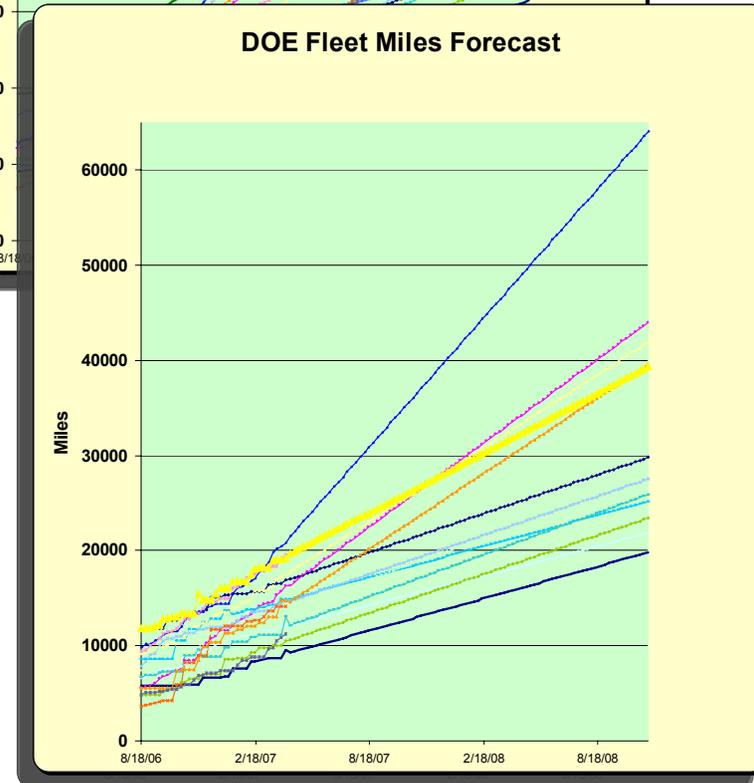
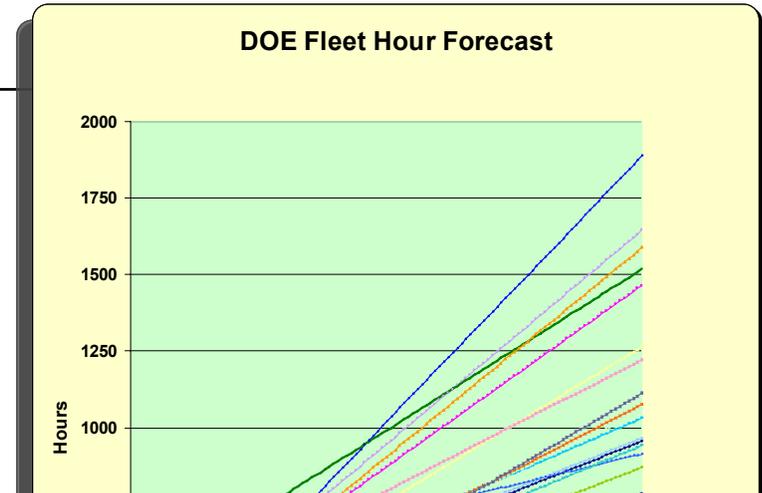




# Technical Accomplishments/ Progress/Results

## Phase I Fleet

- Accumulated 274,000 miles vs. 324,000 mile target to date
- Operated 9593 hours vs. 13590 hr target to date and 27000 hr end of program target
- Projected end of program vehicle miles/hours
  - 820 to 1525 Hour
  - 20000 to 64000 miles





# Phase II Ford Controlled Engineering Prototypes

Vehicle Attributes	H2 Storage Upgrade	Robustness Demonstrator	Designed Around Hydrogen Demonstrator	Flexible Series H2 Hybrid
Fuel Cell Generation	Gen 1	Gen 2 (Stage 1)	Gen 2 (Stage 2)	APU
Number of Vehicles	1	1	5	2
Timing	2 Q '07	1Q '06	4Q '06	4Q '06
Range (miles)	240	200	>300	300
Hydrogen Storage (bar)	700	350	350	350
Unassisted Cold Start	2 °C	2 °C	< 0 °C	-15 °C
Assisted Cold Start	2 °C	2 °C	-15 °C	-25 °C
Fuel Efficiency (mpg) (*normalized to Focus)	50	50	50	40-70

In bench Test

Complete

Operating

Operating





# Hydrogen Storage Upgrade



			700 bar Project
1	<b>Target Vehicle</b>	vehicle	Focus - TDV9
2	<b>Approx. Cylinder Size</b>	mm	573 x 972
3	<b>Useable Storage Capacity</b>	Kg	5
4	<b>Driving Range</b>	miles	250 @ 50 mpg
5	<b>Total System Weight</b>	Kg	132
6	<b>Cylinder Development Status</b>	<i>Status/Timing</i>	<b>Certification Done</b>
7	<b>Valve Development Status</b>	<i>Status/Timing</i>	<b>Certification Done</b>
8	<b>PRD Development Status</b>	<i>Status/Timing</i>	<b>Certification Done</b>
9	<b>Bonfire Test Status</b>	<i>Status/Timing</i>	<b>Complete</b>
10	<b>CR System Assembly Status</b>	<i>Status/Timing</i>	<b>Complete</b>
11	<b>CR System Testing Status</b>	<i>Status/Timing</i>	<b>Underway</b>





# Robustness Demonstrator



- Demonstrated improved stack lifetime and reliability
- Completed 30,000 mile dynamometer endurance test
- No stack performance or durability issues
- Stack polarization data shows no appreciable signs of deterioration





## ***Robustness Demonstrator Accomplishments***

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- Developed an advanced humidity sensor
- Developed an advanced gas conditioner
- Characterized FCS interface (RH, DP, P, T)
- Improved Humidification of Anode
- Applied next gen H2 pump
- Completed a 30,000 mile durability test





# Designed Around Hydrogen





# Designed Around Hydrogen Accomplishments

- Hydrogen Storage Architecture for 350 miles range
- Underhood Fuel Cell Stack
- NVH better than base ICE
- 17,000+ miles of real world road use in 2006
- 1556 miles distance record for 24 hr run at DDC
- Displayed at 2006 LA Auto Show





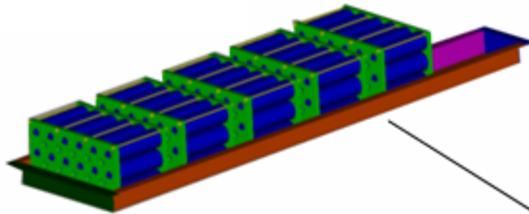
# *Flexible Series Hybrid*





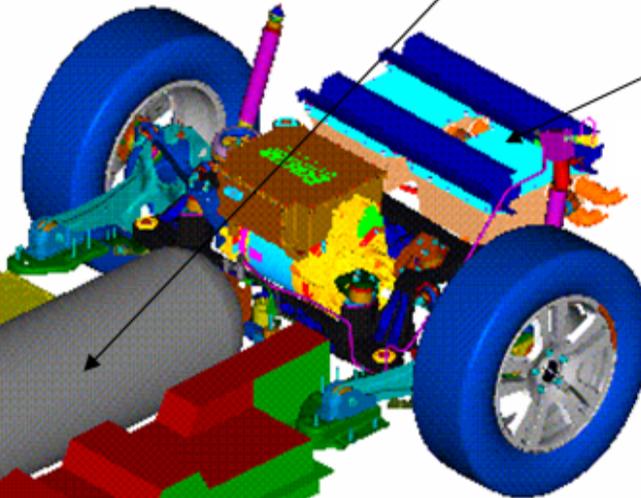
# Flexible Series Hybrid Powertain

Lithium Battery Pack



5000 psi Hydrogen Fuel Storage (5 kg)

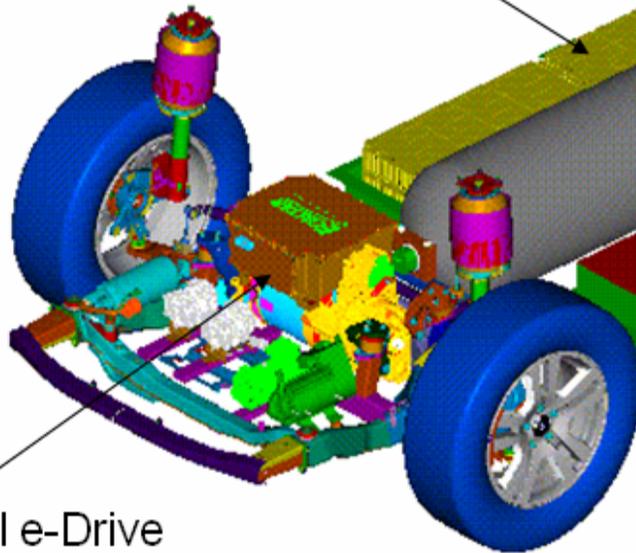
HV Energy Converter



Fuel Cell APU



Dual e-Drive





# Lessons Learned- Vehicles

- **Hydrogen Fuel storage packaging continues to be a significant challenge**
- **Vehicle architecture can be designed to accommodate consumer demands, but not without significant compromise & cost**
- **A 98%+ uptime is not sufficient to meet commercial targets/standards**
- **Economic viability remains uncertain**





# Infrastructure Approach



THEN -2006



NOW-2007

## • Phase One

- Install Mobile Refuelers
- Install H2 Delivered Stations

## • Phase Two

- Install On-site H2 Production
- Install 700 bar (if feasible)

## • Station Locations

- Orlando, Florida
- Sacramento, CA
- Taylor, MI
- Dearborn, MI (TBD)





# Station Timeline



	Open	Planned	Decommission
<b>California</b>			
Sacramento Mobile Refueler	Oct 2005		Dec 2007
SMUD		Sep 2007	Sept 2009
<b>Florida</b>			
Jamestown Mobile Refueler	Sep 2005		July 2007
Jamestown Stationary Site w/electrolyzer	Apr 2007		Sept 2009
<b>Michigan</b>			
City of Taylor Temporary Station	Oct 2005		Jan 2007
City of Taylor Stationary Site (Liquid delivery)	Oct 2006		Sept 2009
Dearborn (700 bar) (liquid delivery)		TBD	Sept 2009



**City of Taylor Station  
Dept. of Public Works  
Opened Oct. 18, 2006**



# ***Technical Accomplishments***



Technology	Liquid Delivered
Service Pressure	6600 psig
Total Capacity	2149 kgs
Fill Types	Wireless RF Wired Comm Non-Comm
Safety Training	40 emergency responders/ 25 fleet operators
Data Collection	Obtaining fueling data from vehicles



**Jamestown Station**  
**Oviedo, Florida**  
**Progress Energy Site**  
**Opened April 2007**



# *Technical Accomplishments*



Technology	Electrolysis
Service Pressure	6600 psig
Total Capacity	24 kgs/day
Fill Types	Wireless RF Wired Comm Non-Comm
Safety Training	90 emergency responders/ 60 fleet operators
Data Collection	On-site electronic data collection



**BP/SMUD/DOE**

**Renewable Energy Station**

**Sacramento, California**

**Planned Station Opening Sept 07**



# *Technical Accomplishments*



- Completed Site Design
- Completed Legal Agreements
- Completed 6 Community Outreach meetings
- Completed CEQA process
- Completed HAZID Review
- Initiated permitting process



# Safety Implementation

*Hydrogen for Transport is committed to no accidents, no harm to people, no damage to the environment*

- **Project Management**

- ✓ **Managerial Gate Approvals**
- ✓ **Management of Change**
- ✓ **Pre-Construction Safety Induction for Contractors and Suppliers (Injury and Incident Free training)**
- ✓ **Advanced Safety Audits**
- ✓ **Integrity Management Standard**

- **Adherence to relevant safety codes for example:**

- ✓ **NFPA 52**
- ✓ **SAE J2600**
- ✓ **SAE J2601(planned)**
- ✓ **ASME B31.3**





# Safety Implementation

*Hydrogen for Transport is committed to no accidents, no harm to people, no damage to the environment*

- **Collaborative system safety assessments, reviews and plans**
  - ✓ **HAZID / QRA**
  - ✓ **HAZOP**
  - ✓ **pHSSEr approach**
  - ✓ **BP-Global Alliance safety training for contractor and supplier**
  - ✓ **Emergency Response Plan**
  
- **H2 Safety Training**
  - ✓ **Contractors**
  - ✓ **Fleet operators**
  - ✓ **Station operators**
  - ✓ **Emergency Responders**





# Lessons Learned

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- **Station Loading/Vehicle Volumes**

- Difficult to justify building several multi-million dollar stations to fuel four or less vehicles a couple of times per week (load too small).
- Need substantial numbers of cars per station (DOE and industry should work together to guarantee substantial station loading)

- **Limited Supply Base**

- Results in high cost of equipment (even though we are coming down the learning curve).
- Small suppliers can add unnecessary complexity and significant cost to projects due to their financial challenges. Need a better way to vet privately owned small companies.

- **Permitting**

- Footprint of distributed production stations may be too large for most urban area retail sites
- Permitting hydrogen at retail stations is challenging for a variety of reasons including unrelated local issues with existing retail stations

- **Developing Codes & Standards**

- New safety codes that emerged mid-stream of a project added cost and time delays (for example NFPA 52 flame and gas detection requirement)
- New ASTM test methods must be developed to ensure hydrogen quality guidelines are met (for example, SAE J2719 sulphur and CO levels)





# ***Future Work: 2007 Work Plan***



## ***Upcoming Events:***



**Continue Phase I vehicle operation**



**Operate Orlando and City of Taylor Stations**



**Evaluate 700 Bar Vehicle Performance**



**Begin third Phase II Designed Around Hydrogen Concept Vehicle**



**Install SMUD Renewable Hydrogen Station**



**700 bar station to support Phase II- TBD**





# Summary



- Vehicles:
  - Program remains on track, Phase I vehicles performing well
  - Phase II vehicles are proving viability of improved durability, greater range and commercially acceptable designs
- Infrastructure
  - In late 2006 began evaluation of liquid hydrogen station and early 2007 began operations of distributed electrolysis production station.
  - In 2007 will install and operate renewable hydrogen station.
  - In 2007 will complete assessment of feasibility of 700 bar fueling.





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# Research and Advanced Engineering

