Fuel Processors for PEM Fuel Cells

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Project Objectives

- Develop high performance, low-cost materials
 - High capacity sulfur adsorbents for liquid fuels
 - High activity and durable Autothermal Reforming (ATR), Water Gas Shift (WGS) and Preferential Oxidation (PrOx) catalysts
- Design and demonstrate microreactors employing high performance catalysts
- Design and demonstrate microvaporizer/combustor
- Design and demonstrate thermally integrated microsystem-based fuel processors
- Evaluate system cost



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Fuel Processor (Fuel Cell) Technical Barriers

- Fuel Processor Startup/Transient Operation
 - Improved catalysts, sorbents and reactors
 - Thermal integration
 - Decreased unit operations
- Durability
 - Improved impurity tolerance
 - Improved resistance to coking and sintering
- Emissions and Environmental Issues
- Hydrogen Purification/CO Cleanup
 - Improved catalysts, sorbents and reactors
- Fuel Processor System Integration and Efficiency
- Cost
 - Improved catalysts, sorbents and reactors
 - Integration and decreased unit operations





Fuel Processor (Fuel Cell) Technical Targets

Characteristics	Units	Current Status	Target for Year:	
		(2003)	2005	2010
Energy efficiency	%	78	78	80
Power density	W/L	700	700	800
Specific power	W/kg	600	700	800
Cost	\$/kWe	65	25	10
Cold startup time to max power @ -20 °C ambient temperature @ +20 °C ambient temperature	min min	TBD <10	2.0 <1	1.0 <0.5
Transient response (10% to 90% power)	sec	15	5	1
Emissions		<tier 2<br="">Bin 5</tier>	<tier 2<br="">Bin 5</tier>	<tier 2<br="">Bin 5</tier>
Durability	hours	2000	4000	5000
Survivability	°C	TBD	-30	-40
CO content in product stream Steady state Transient	ppm ppm	10 100	10 100	10 100
H ₂ S content in product stream	ppb	<200	<50	<10
NH ₃ content in product stream	ppm	<10	<0.5	<0.1

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Project Director: Co-PIs:

Subcontractors:

Levi Thompson (ltt@umich.edu) Gulari, Savage, Schwank & Yang (ChE); Assanis, Im, Ni & Wooldridge (ME); Dahm & Powell (Aero) Ricardo, Inc. (MI); Osram Sylvania; IMM (Germany); MesoFuel (NM)



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Project Safety

- Preliminary Identification of Safety Vulnerabilities (e.g. FMEA, HAZOP)
- System Safety Assessment
- Risk Mitigation Plan
- Safety Performance Assessment
- Communications Plan









π -Complexation Mechanism:

- Cu ions occupy faujasite 6-ring windows sites. Thiophene approaches site.
- σ -donation of thiophene π -electrons to the 4s orbital of Cu(I) or Ni(II)
- $d-\pi^*$ backdonation of electrons from 3d orbitals of Cu(I) or Ni(II) to π^* orbitals of thiophene

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Sulfur Adsorber Prototype



Sorbent Container

Yang et al., U.S. and foreign patents applied.

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• Three Sorbent Layers

- Activated Carbon (12.4 wt%)
- Activated Alumina (23 wt%)
- Ni(II)-Y (64.6 wt%)
- Gasoline Rate: 50 mL/hr
- Equivalent H₂ Output:
 2.8 moles/hr (100 W)
- Effluent Concentration:
 ~ 0.3 ppmw sulfur
- Operation Cycle: 9-10 hrs





Microreactors

- Materials of Construction
 - Silicon Microfabrication
 - Micromachined Metals
 - Low Temperature Co-Fired Ceramics (LTCC)
- Metal Microreactors
 - 1st Generation (GEN1) Micro-reactor
 - Design and Fabrication
 - 2nd Generation (GEN2) Micro-reactor
 - Design Overview and Achievements
- Semi-solid Forming (SSF) Process



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GEN2 Prototype Design

- Flexible design
- Assembled reactor module • is 77 x 64 x 54 mm (25 stacks)

Assembled module





Core Layers









Minimal Coke Deposition



WGS Prototype Results

• Temperature: 240°C

GHSV: 53,333 h⁻¹

Feed composition

Flow rate: 40 ccm $(1 W_e)$

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 $\begin{array}{|c|c|c|c|}\hline CO & 10\% \\ \hline H_2O & 31\% \\ \hline CO_2 & 6\% \\ \hline H_2 & 39\% \\ \hline N_2 & 15\% \\ \end{array}$

PrOx Prototype Results

- 4 % $Pt-Al_2O_3$ sol-slurry hybrid washcoat
- WHSV = 50 lit hr^{-1} g-cat⁻¹
- Increased catalyst loading of ~250 mg/foam
- Inlet stream compositions (simulated WGS exhaust):
 - CO : 0.79 0.81 %
 - O₂ : 0.81 1.19 %
 - CO₂ : 14.91 15.28 %
 - H₂ : 30.58 31.32 %
 - H₂O : 15.54 %
 - $N_2 : 36.23 36.99 \%$

PrOx Prototype Results

Performance of assembled PrOx module

Catalytic Tailgas Combustor Prototype

Burner Characteristics:

- 100 W nominal capacity mesoscale burner
- 80 ppi Pt-coated FeCrAlloy metal foam
- 8.0 L/min tailgas low-H₂ surrogate flow rate

Catalytic Tailgas Burner and Heat Exchanger Prototype

- Performance tests conducted for 1.5% 8% H₂ concentrations
- Current test results show single-sided efficiencies of 35-45%
- Double-sided efficiencies anticipated in 65-80% range

GEN2 100 W_e **Prototype Design**

	Vap/Com	ATR	WGS		PrOx
Temperature (°C)	450	600	340	290	220
Modules	1	1	1	1	1
Catalyst Type		Ni/CeZrO ₂	Au/CeO ₂	Au/CeO ₂	Pt/Al ₂ O ₃
Catalyst Weight (g)		1.5	6	4.5	2.4
No. of Foam cores		10	20	15	30
Foam Volume (cc)		4	8	6	12
Power Density (W/L)*					
Based on Foam	5,500	25,000	7,142		8,333
Target	5,882	10,417	2,525		9,091

Interactions and Collaborations

- Osram Sylvania (some IP transfer): Joel Christian - scale up of catalysts
- Ricardo: Marc Wiseman system optimization and cost analysis
- Mesofuel: Doyle Miller heat exchanger design and fabrication
- IMM: Volker Hessel reactor design optimization

Responses to Previous Year Reviewers' Comments

- Capacity of Cu(I) zeolite too low
- Coking of Ni-based ATR catalysts
- Verify performance of WGS catalysts
- Bottoms up approach
- Slow progress in developing microreactors
- Minimal involvement by companies
- Microprocessor work appears to be similar to PNNL
- Recommendations: Sulfur-tolerant ATR and hot gas sulfur sorbent

Future Work

- Remainder of FY03
 - Increase module power densities
 - Increase catalyst loading and utilization
 - Decrease parasitic weight (reactor and foam)
 - Assemble 100 W breadboard fuel processor
 - Evaluate cost and final size
 - Estimate start-up time
- FY04 (through end of 2004)
 - Demonstrate integrated module
 - Assemble 1 kW breadboard fuel processor

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