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# Quick Starting Fuel Processors - A Feasibility Study

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### Objectives

- Study feasibility of fast-starting a fuel processor (FASTER)
  - To meet DOE targets for on-board fuel processing (FP)
- Estimate energy consumed (by FP) during start-up

*Relevance* : On-board fuel processing will ease the transition to the hydrogen economy

Technical Barrier :

- I: FP Startup, Transient Operation
- L: CO Clean-up
- M: FP Efficiency

*Budget* : \$2.4M





## Approach

- Design, fabricate, and demonstrate the fast-starting capability of a laboratory-scale fuel processor
  - ATR/WGS/PrOx based design
  - Experimental evaluation at ANL
  - Compare experimental data with model predictions
  - Identify barriers and improvement strategies
- Collaborative effort with DOE labs and private industry
  - Component and technical support
    - LANL, ORNL, PNNL, PCI, AM, QG, university faculty
- Model fuel cell system designs to estimate the lifetime (start-up and drive cycle) fuel usage





#### Project targets and specifications

- Start-up Time 60 s
- FP Rated Capacity
- Start-up Capacity
- Fuel
- Reformate @ 60 sec.

- 60 seconds
- 10 kWe
- 9 kWe (145 SLPM of H<sub>2</sub>)
- **Chevron-Philips Gasoline**
- H<sub>2</sub> > 30%; CO < 50 ppm





- ... means of ATR ignition have not been adequately considered
  - Established ATR ignition after testing with liquid/vapor feeds and commercial heating elements
- Add more schedule time for system optimization after controls testing and total system testing
  - Capital investments are done, expect to obtain valuable data in the coming weeks and months
- More detailed control strategies should be investigated
  - Expect model to enable greater predictive control
- System design is complicated, too many reactors and HXs
  - Component and mass reduction opportunities are being explored





## **Project Safety**

- Reviewed by committee of scientific, divisional safety, ANL staff (fire, ES&H)
  - Detailed document includes P&ID, electrical drawings, identification of hazards and mitigation, procedural checklists, and qualified operators
  - Set up in a canopy hood with H<sub>2</sub>-sensor and dedicated exhaust
  - Continuously monitor each value (T, P, flow) with automated shutdown triggered at defined alarm condition
  - 3 automated shutdown sequences
    - Emergency
    - Manual soft shutdown
    - PC-based normal shutdown





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## Start-up Strategy: Produce (H<sub>2</sub>+CO) in ATR, oxidize downstream to generate heat



- ATR is ignited to produce hydrogen
- Reformate oxidation in shift zones generate heat for shift reactors
- PrOx catalysts are active at room temperature
  - Active at 25°C, get better as they warm up





## Components received from partners were assembled at ArvinMeritor







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## Ignition in the ATR requires appropriate feeds and catalyst temperature

- Catalyst heated above ignition temperature
  - Direct heating
    - catalyst loaded on an electrically-heated support
  - Indirect heating
    - by air flowing past a heating element
- Fuel injection for POX reaction
  - Inject fine, uniformly distributed spray of liquid fuel
  - Inject vaporized fuel, premixed at the nozzle
- Air injection
- Water injection for ATR reaction
  - Inject fine, well-distributed spray of liquid water
  - Inject steam, premixed with air or vaporized fuel





#### A coiled heater rod was used to preheat the catalyst

- Coiled heater rod required 25 s to heat catalyst to 300°C
  - 3 × 400 W

- Commercial heated support reaches 500°C in 10 s
  - 12 Volts, 130 Amps, ~1.6 kW
- Coalesces liquid particles
  - Should remain powered during liquid water spray
- Catalyst/support combination needs development





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#### Fuel can be injected into ATR at 30 s



- At 30 s, the exit stream reaches 150°C
- More responsive fuel vaporizer can be designed

- 20 g/min of steam can be available in 20 s
- ATR conditions reduce coking potential, promote shift conversion



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## ATR start-up tests were done using the central assembly of the FASTER hardware

The central cylinder includes

- Nozzle assembly
- Igniter heater coils
- Microlith-based ATR (3-layers)
- Microchannel HEx
- Nozzle assembly permits
  - Liquid spray injection (fuel and water)
  - Mixing of gaseous streams
    - Air, vapor fuel, steam

#### Reformer was started in POX mode:

- 1. (Liquid fuel<sup>(a)</sup> + air) + liquid water
- 2. Vapor fuel<sup>(a)</sup> + air
- 3. (Vapor fuel<sup>(a)</sup> + air) + steam<sup>(b)</sup>
- 4. (Vapor fuel<sup>(a)</sup> + air) + liquid water

#### (a) 40 g/min; (b) 20 g/min



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#### **Central Cylinder**



### CPOX Reforming : 10% H2 available in 22 s



#### Transition to ATR using steam assists a smooth start-up transition



- **Temperature variations between** successive layers are smaller than with **CPOX**
- H2 concentration is higher than with CPOX





100

90

80

70

60

50

40 30

20

10 0

0

60

Conversion, %

033104-1402

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## Switching to ATR with liquid water is possible



### **Reformate from HE1 reaches 100°C in 200s**

- At 100°C, the WGS catalyst is expected to support oxidation reactions
- Microchannel heat exchanger designed for a heat load of 3.6 kW
- Considerable mass contributions from supporting structures
  - 1988 g for heat exchanger block
  - 737 g for ancillary block
  - 388 g for inlet and outlet tubes





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## Components fabricated are heavier and will require more start-up fuel than estimates based on functional elements (e.g., catalyst) only

#### For the 10 kW<sub>e</sub> (25 kW<sub>t</sub>) fuel processor

	ATR	WGS	WGS	WGS	WGS	PrOx	PrOx	PrOx
Catalysts		<b>_</b>	2	ω	4		2	3
Functional Element Wt., g	150	235	375	690	1,150	290	290	290
Component Weight, g	578	1276	1460	2163	3978	800	800	800
Th. Energy Need, kJ	178	210	215	261	454	87	78	48
	Initial Estimate = 430 kJ; Revised = 1531 kJ							
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Heat Exchangers		HE-1	HE-2	HE-3	HE-4	HE-5	HE-6	
Functional Element Wt., g		1100	586	586	943	943	943	
Component Weight, g		3140	898	898	1500	1500	1500	
Th. Energy Need, kJ		760	150	124	125	102	78	

Initial Estimate = 654 kJ; Revised = 1339 kJ

#### Support structures and instrumentation access needs have added to the weights





#### Start-up energy needs are dominated by HE1 and WGS4



- The mass of each component is expected to drop with further development
- Model indicates that the number of components can be reduced

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# Fuel cell vehicles can offer fuel economy better than today's cars

- Current (ICE) vehicles provide 23.7 mpg (including cold-start)
- Operates for 100,000 miles with 10,000 cold-starts
- If next generation cars should yield 50% higher mpg (35.6)
- A fuel cell vehicle with on-board reformer will have to be more than 50% more efficient than the ICE



- If FP consumes 3MJ per cold-start, the FCV will need a drive-cycle efficiency to be 65% higher than the ICE vehicle
- Draft DOE target for 50-kWe fuel cell system
  - 2 MJ per start: 1.5 MJ thermal, 0.5 MJ electrical accessories



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## Three FP configurations were studied to improve the lifecycle efficiency

- FP-1 : FASTER design
- FP-2 : Compact FASTER design
- FP-3 : Integrated with Anode Gas Burner

	FP-1 (FASTER)	FP-2	FP-3
Stages of WGS / PrOx / HEx	4/3/6	2/2/4	
WGS Exit CO, %	1	1.4	0.4
FP Drive-Cycle Efficiency, %	82	80	78
Lifecycle Efficiency, %		73	75
Start-up Energy Consumption, MJ	7 MJ	3.3 MJ	1.6 MJ





## Project Timeline







### Interactions and Collaborations

- Close collaboration with consortium partners
  - Components from LANL, ORNL, PNNL, PCI
  - Fabricated at ArvinMeritor
  - Technical support visits, model development support
  - FASTER update meeting, Dec. '03
  - University faculty participation
  - Private companies contributed significant resources
- Update to FreedomCar Tech Team, Feb. '04





### Accomplishments

- A collaborative effort has converted a FP concept into experimental hardware
  - Components received from LANL, ORNL, PNNL, PCI
  - Assembled and fabricated at ArvinMeritor and ANL
  - Test apparatus built and safety approved
  - Set up a flexible data-acquisition and control system
    - PLC, SCXI based signal processing unit, LabView
    - Start-up sequence established for ATR-readiness

#### • Models have supported process design, experiments have validated models

- Kinetics established from stand-alone experiments
- CFD used for component design, data interpretation
- FEMLAB model to predict steady-state performance and transient response (for control algorithm)
- GCTool model to design FP system and component sizing
- Estimated start-up fuel consumption of current FP design
  - Investigated FP design options that promise improved fuel economy of the FCV





### Future Work

#### Accelerate ATR readiness with

- Nozzle development
  - deliver fine, distributed liquid spray
  - distribute air uniformly
- Catalyst loaded on electrically heated support
- Revisit reactor configuration for easy access
- Further develop control algorithms (with safety interlocks)
- Develop catalyst to improve durability, use alternative supports
- Reduce thermal mass of fuel processors with focus on lifecycle efficiency
  - Trade-off with drive-cycle efficiency
  - Significant mass reductions anticipated
    - reduced number of components
    - heat exchanger redesign





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