

Development of Novel CO₂-Selective Membrane for H₂ Purification

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Objectives

- **Produce Enhanced H₂ Product with <10 ppm CO at High Pressure Used for Reforming**
- **Overcome Fuel-Flexible Fuel Processors Barrier L: H₂ Purification/CO Clean-up**
- **Achieve Target: <10 ppm CO in Product Stream**

Budget

- **Total Funding for the Project**
 - **\$880,000 (10/01/01 – 09/30/04)**
 - **DOE Share = \$704,000**
 - **Contractor Share = \$176,000**

- **Funding for FY04 = \$346,250**
 - **DOE Share = \$277,000**
 - **Contractor Share = \$69,250**

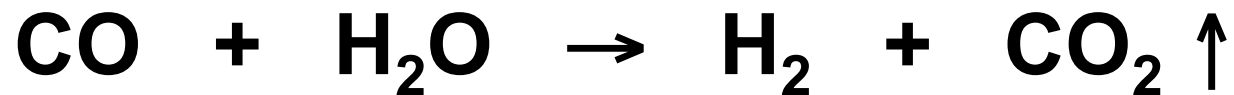
Technical Barrier and Target

- **DOE Technical Barrier for Fuel-Flexible Fuel Processors**
 - **L: H₂ Purification/CO Clean-up**
- **DOE Technical Target for Fuel-Flexible Fuel Processors for 2010**
 - **< 10 ppm CO in Product Stream**

Approach

Use CO₂-Selective Membrane to:

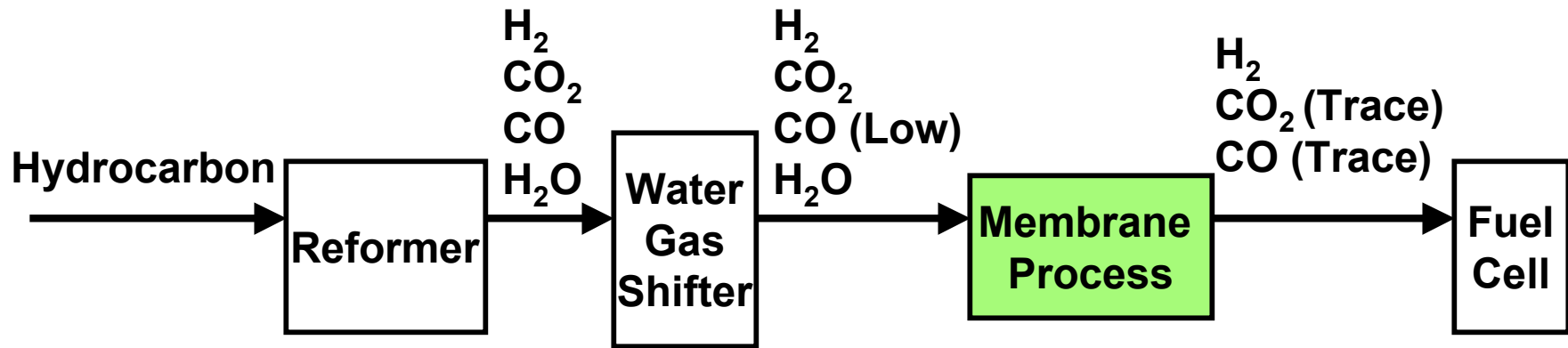
- **Remove CO₂ for H₂ Enhancement**
- **Drive Water-Gas-Shift (WGS) Reaction to Product Side**



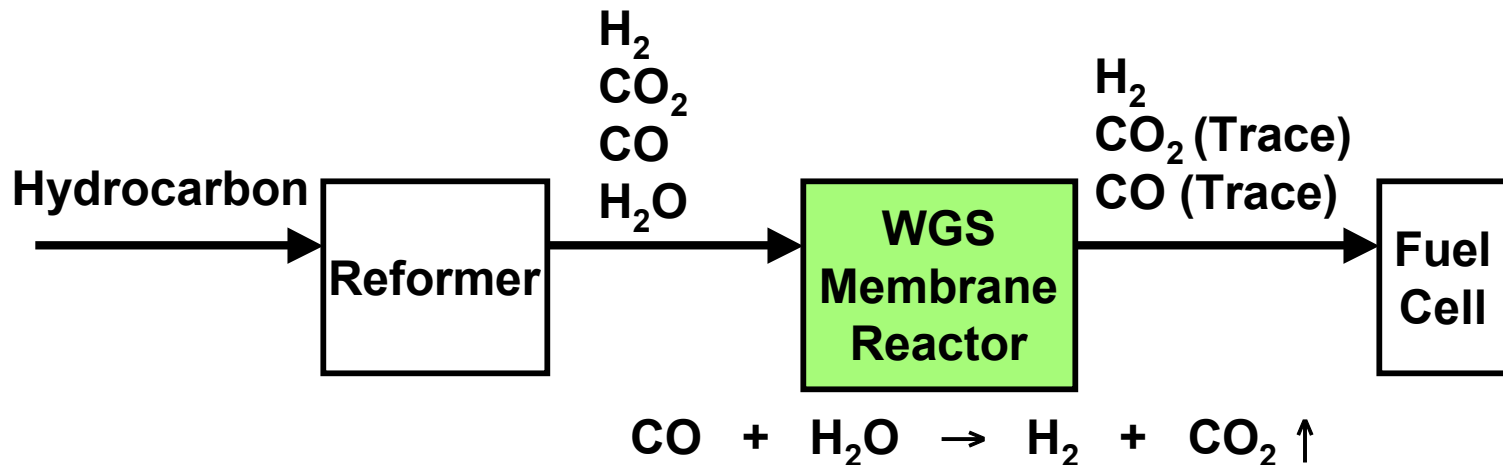
- **Decrease CO to <10 ppm via CO₂ Removal**

Fuel Processing with CO₂-Selective Membranes for Fuel Cells

- Low Temperature CO₂-Selective Membrane

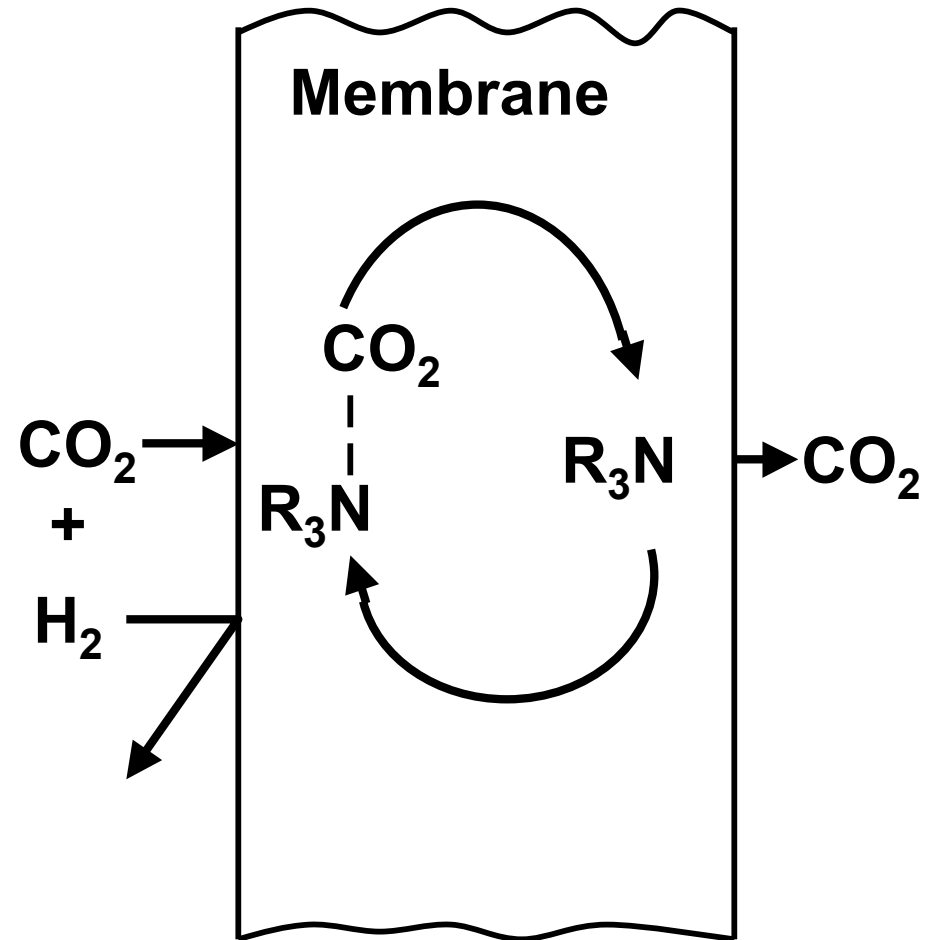
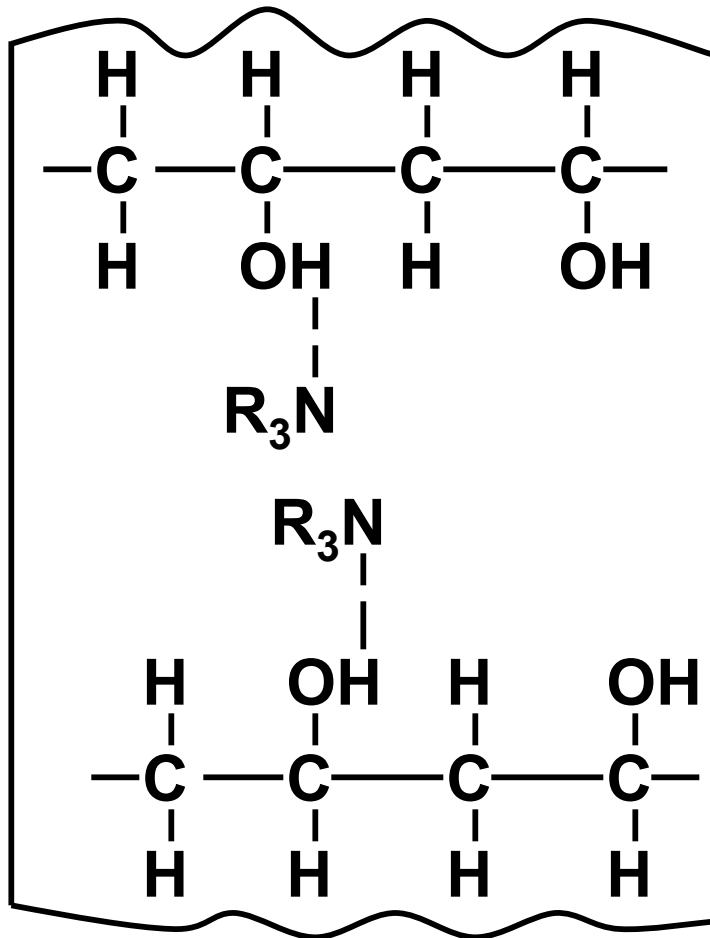


- High Temperature CO₂-Selective Membrane



CO₂-Selective Membranes by Incorporating Amines in Polymer Networks ... Facilitated Transport

Example: Polyvinylalcohol-Containing Amine Membrane



Project Safety

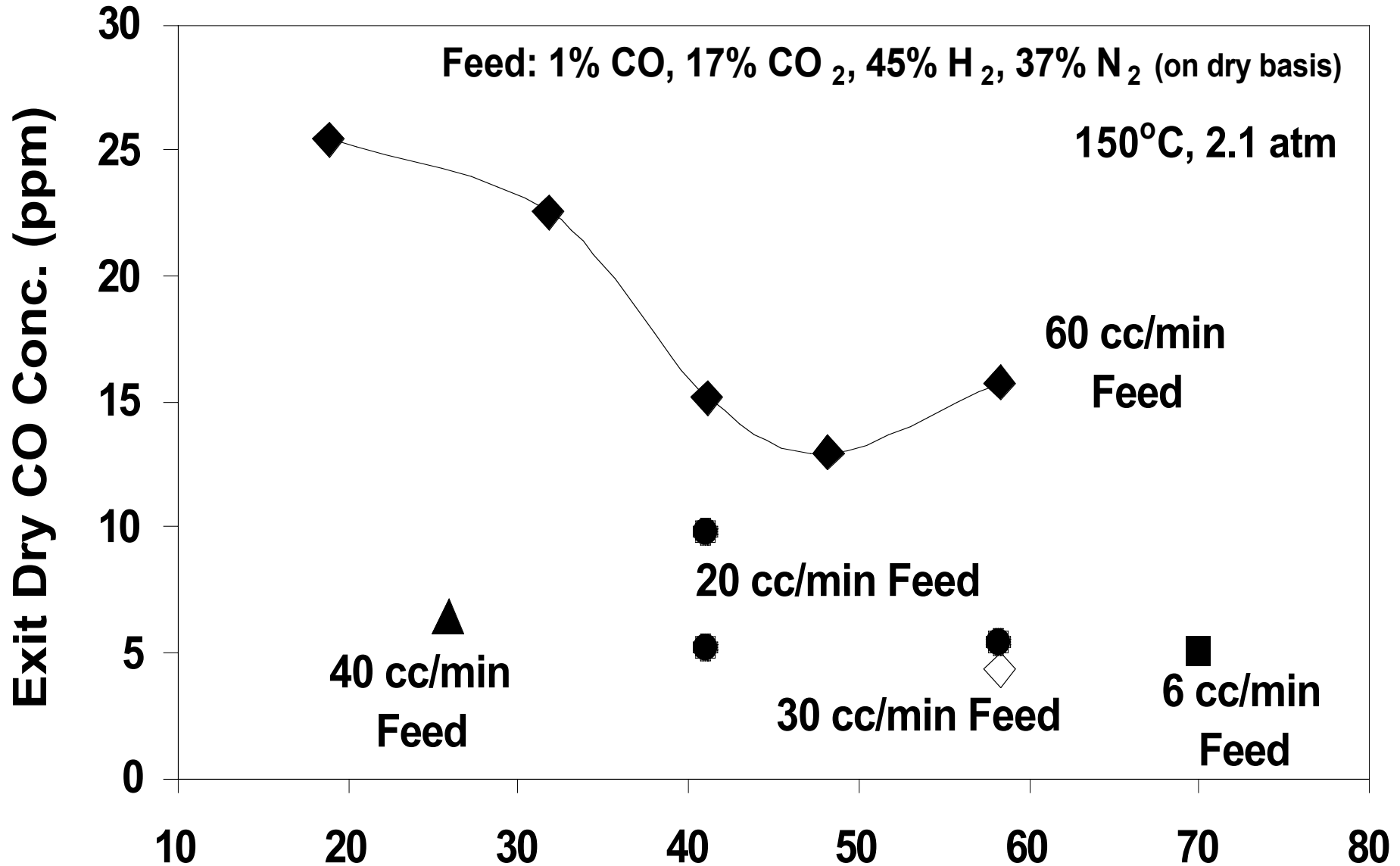
- **CO Monitor / Alarm Installed Next to Membrane Units for Personnel Safety**
 - Alarm Never Sounded So Far for >2.5 Years of Membrane Operations (MOs), Indicating Safe MOs
- **N₂ Purging Used in Ovens to Prevent CO / H₂ Accumulation from Any System Leakage**
 - Ovens Provide Precise Temperatures for Membrane Units for Accurate Exp. Measurements
 - Locking Device Installed to Prevent N₂ Purging from Accidental Shutdown
- **Membrane Units Housed in a Hood**
 - Locking Device Installed to Prevent Hood from Accidental Shutdown
- **Safety Vulnerability Techniques Used (HAZOP, FMEA)**

Technical Accomplishments

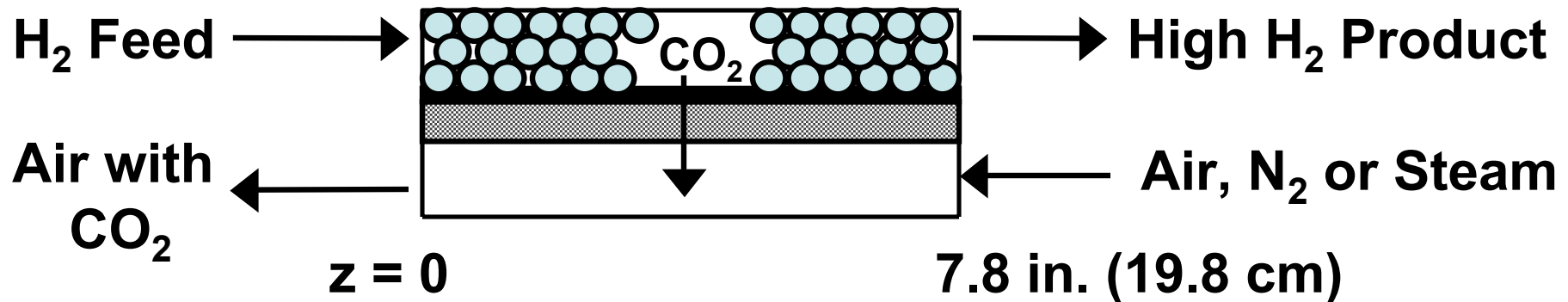
- **WGS Membrane Reactor Experiments Showed < 10 ppm CO – Project Milestone Achieved**
 - **Small Cell:** Circular (Laboratory Membrane Cell)
 - **Big Cell:** Rectangular with Well-defined Flow (7.5X Small Cell)
 - + **Data in Line with Model**
- **CO₂ Removed Effectively to ~30 ppm**
 - **In Line with CO₂ Model Developed**
- **Membranes with High CO₂/H₂ & CO₂/CO Selectivities & High CO₂ Flux Synthesized**
- **<10 ppb H₂S Achieved Experimentally** (Outside Project Scope)
 - **H₂S Model Developed Shows This H₂S Achievable in Entrance Section**

WGS Membrane Reactor Experiments

Showed < 10 ppm CO: Small Cell



CO₂-Selective Membrane Reactor: Experiments and Modeling



Big Cell

- Well-defined Gas Flow and Velocity
- Suitable for Modeling and Scale-up

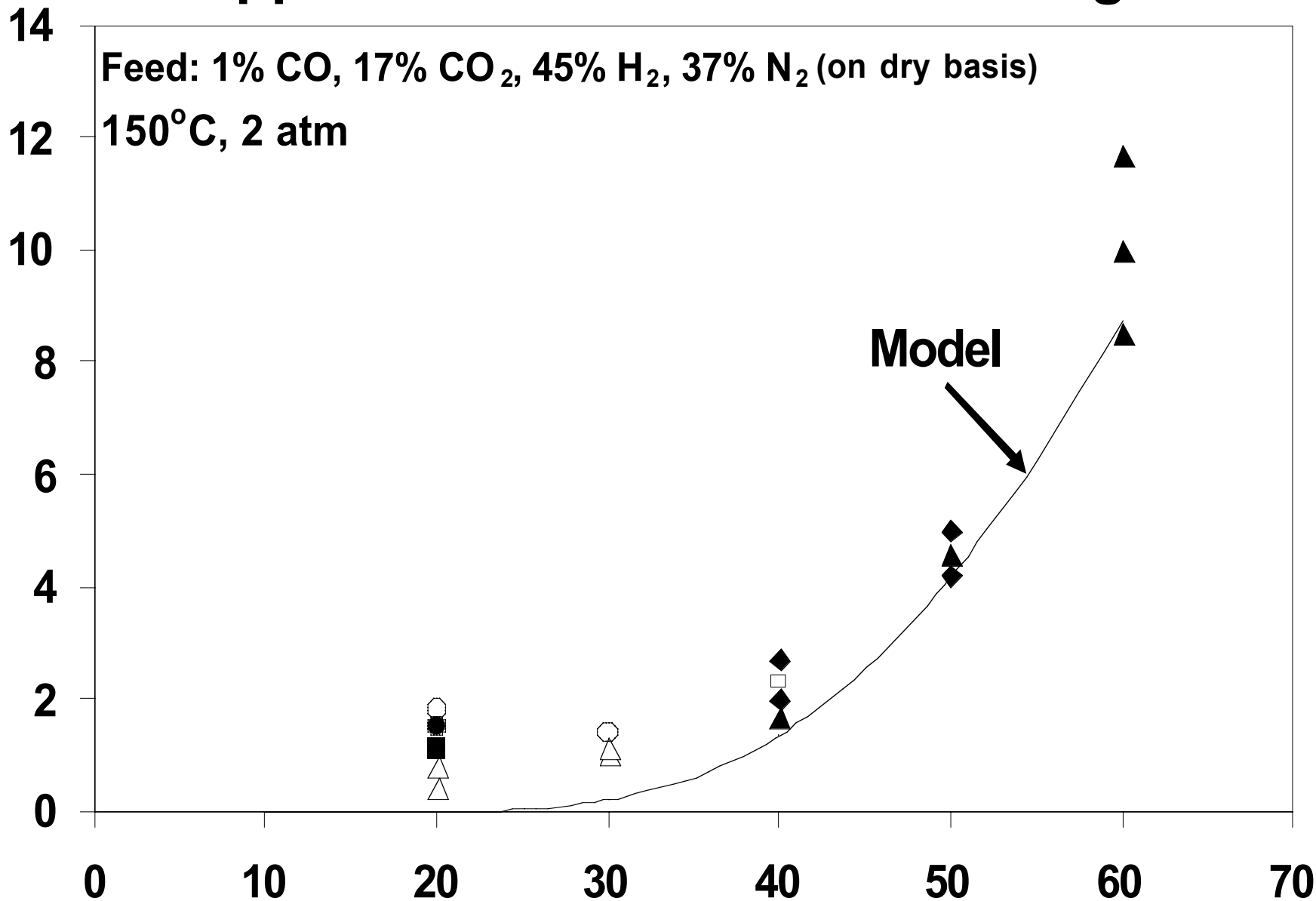
WGS Membr. Reactor Experiments Showed < 10 ppm CO in Line with Model: Big Cell

Feed: 1% CO, 17% CO₂, 45% H₂, 37% N₂ (on dry basis)

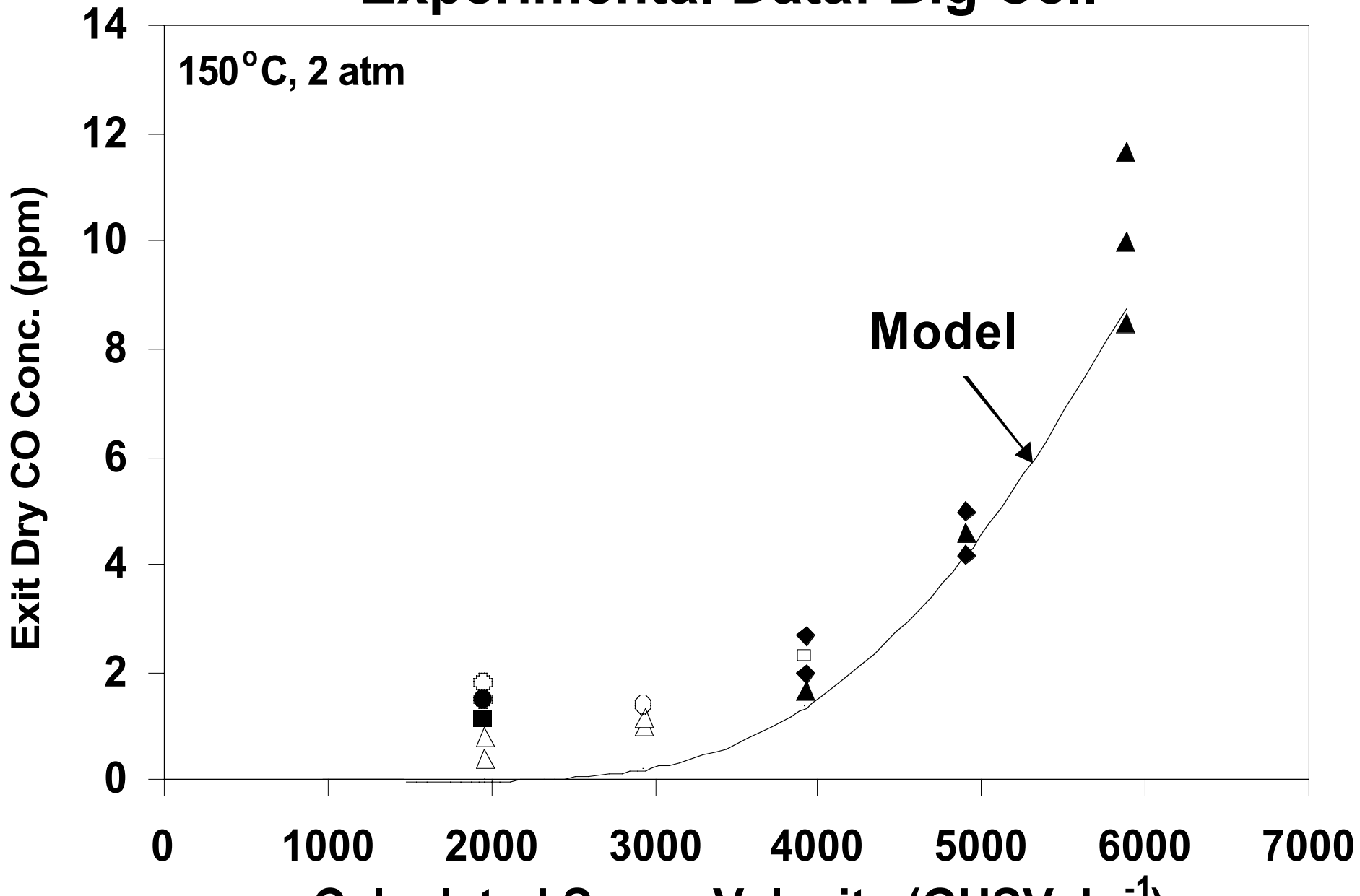
150°C, 2 atm

Exit Dry CO Conc. (ppm)

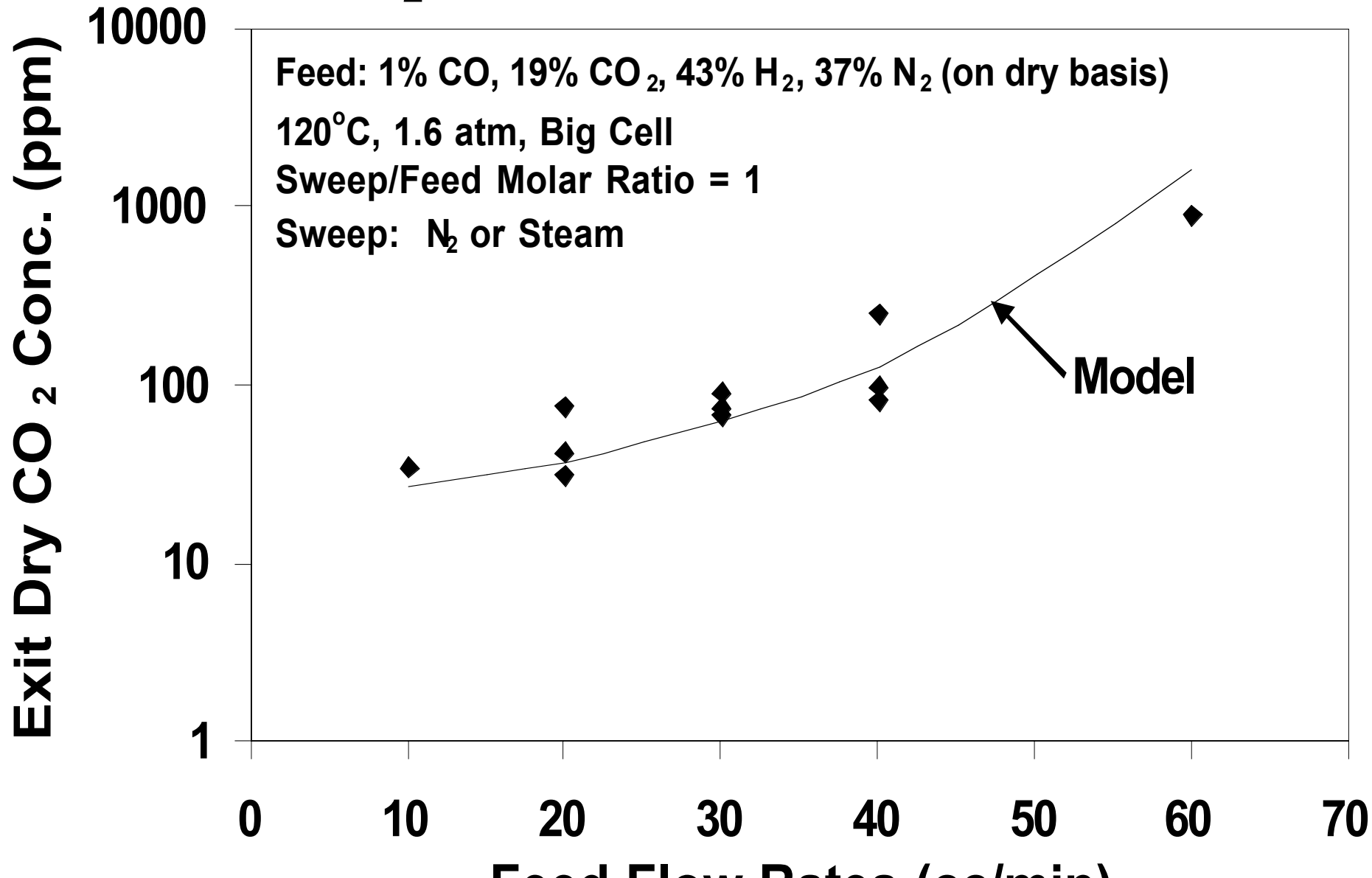
Model



Calculated Space Velocity Based on Experimental Data: Big Cell

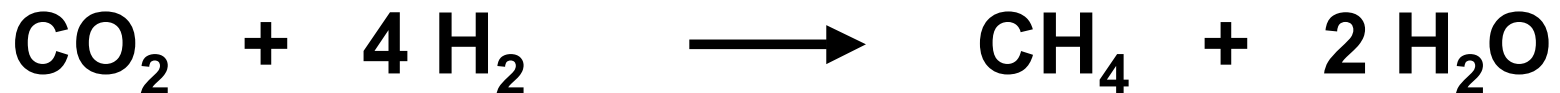


CO₂ Removed Effectively -- CO₂ Concentration in Retentate



Methanation Readily Converts Carbon Oxides to Methane

- Methanation (at ~160 – 180°C)



- Important to Remove CO_2 as Much as Possible before Methanation
- Exit CO Concentration < 5 ppm

H₂S Removal Rate Expected to be Faster than CO₂ Rate (Outside the Project Scope)

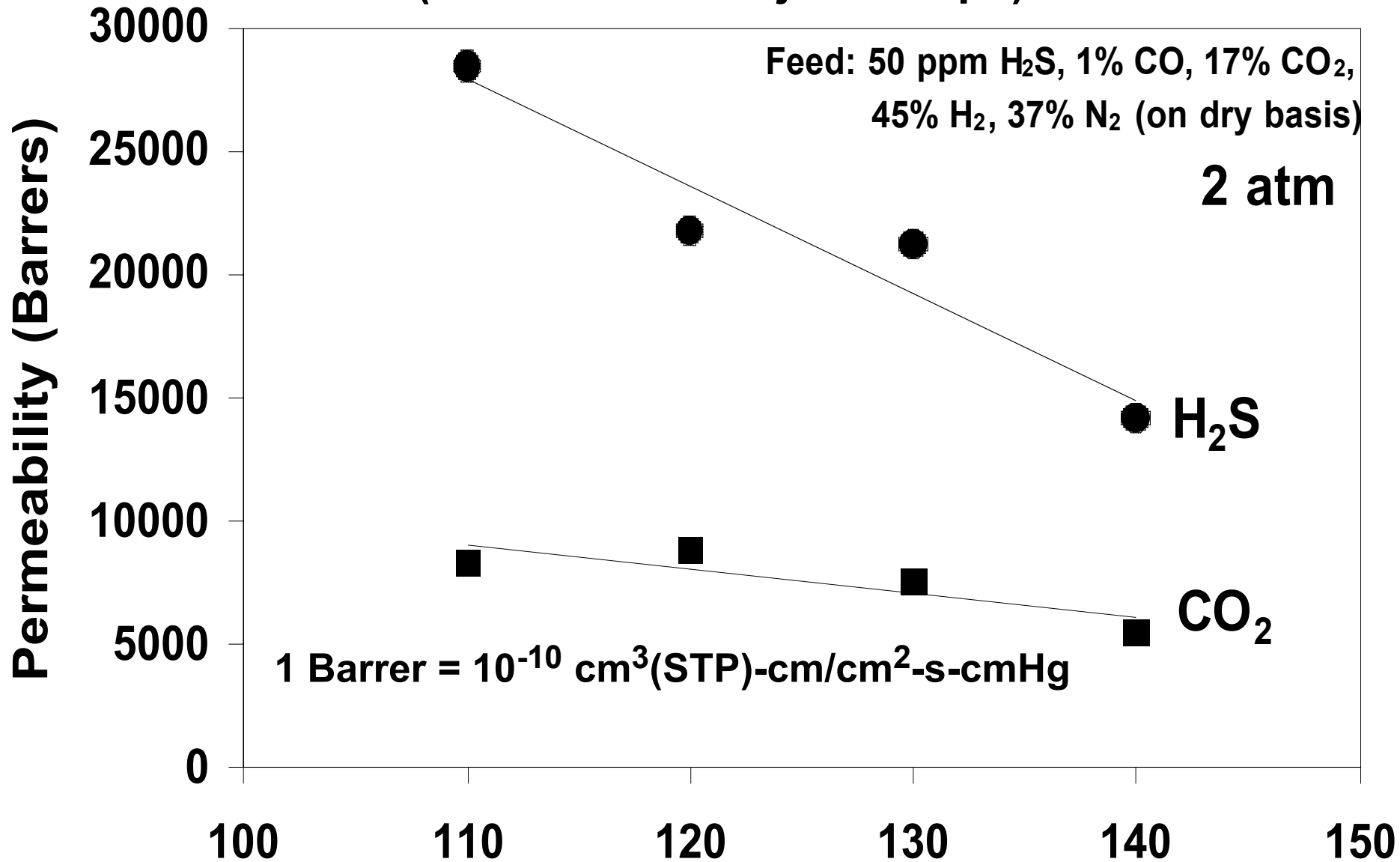
- CO₂ Reaction via Mainly Carbamate Formation



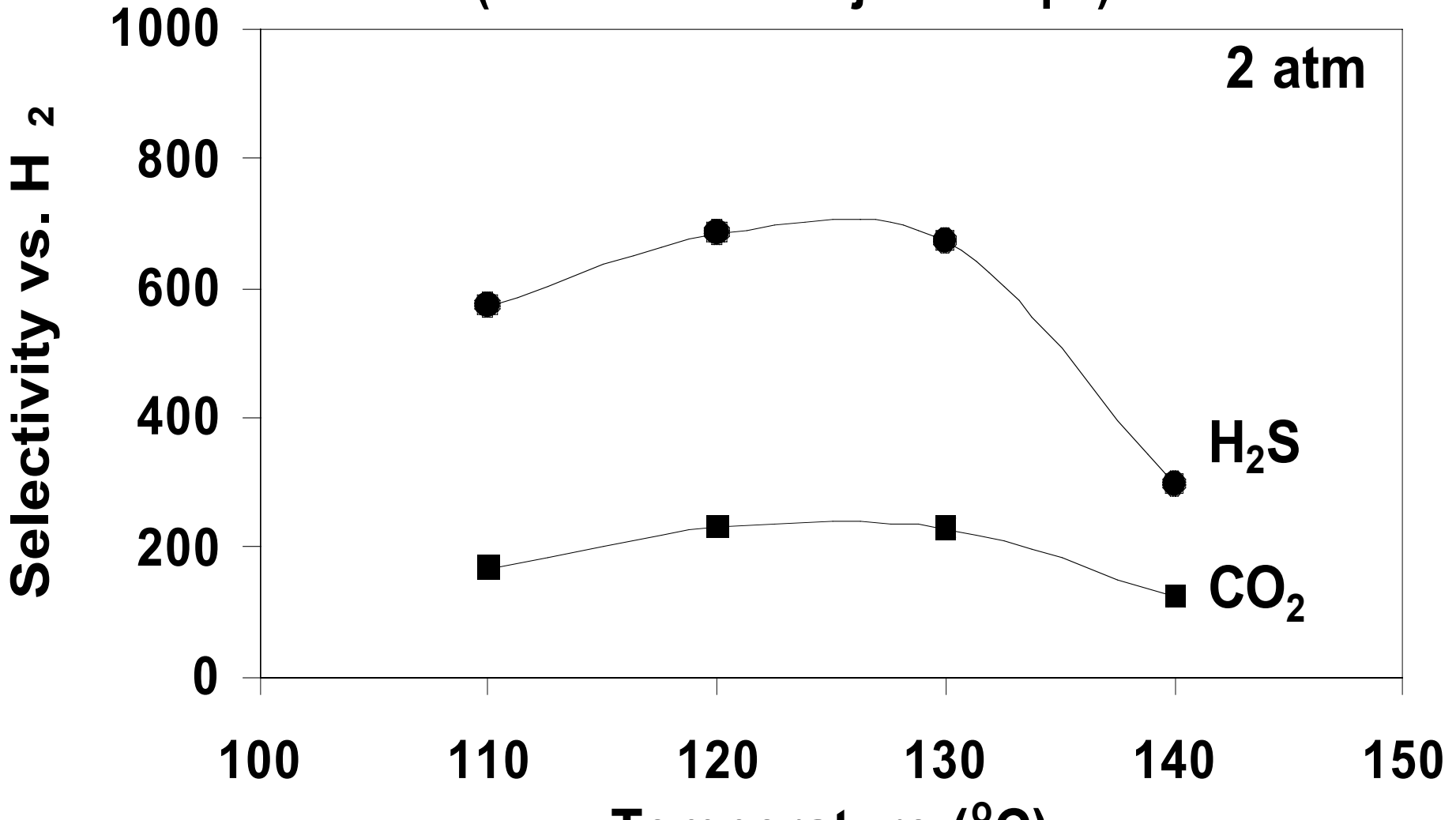
- H₂S Reaction via Small Proton Transfer
... Very High Rate



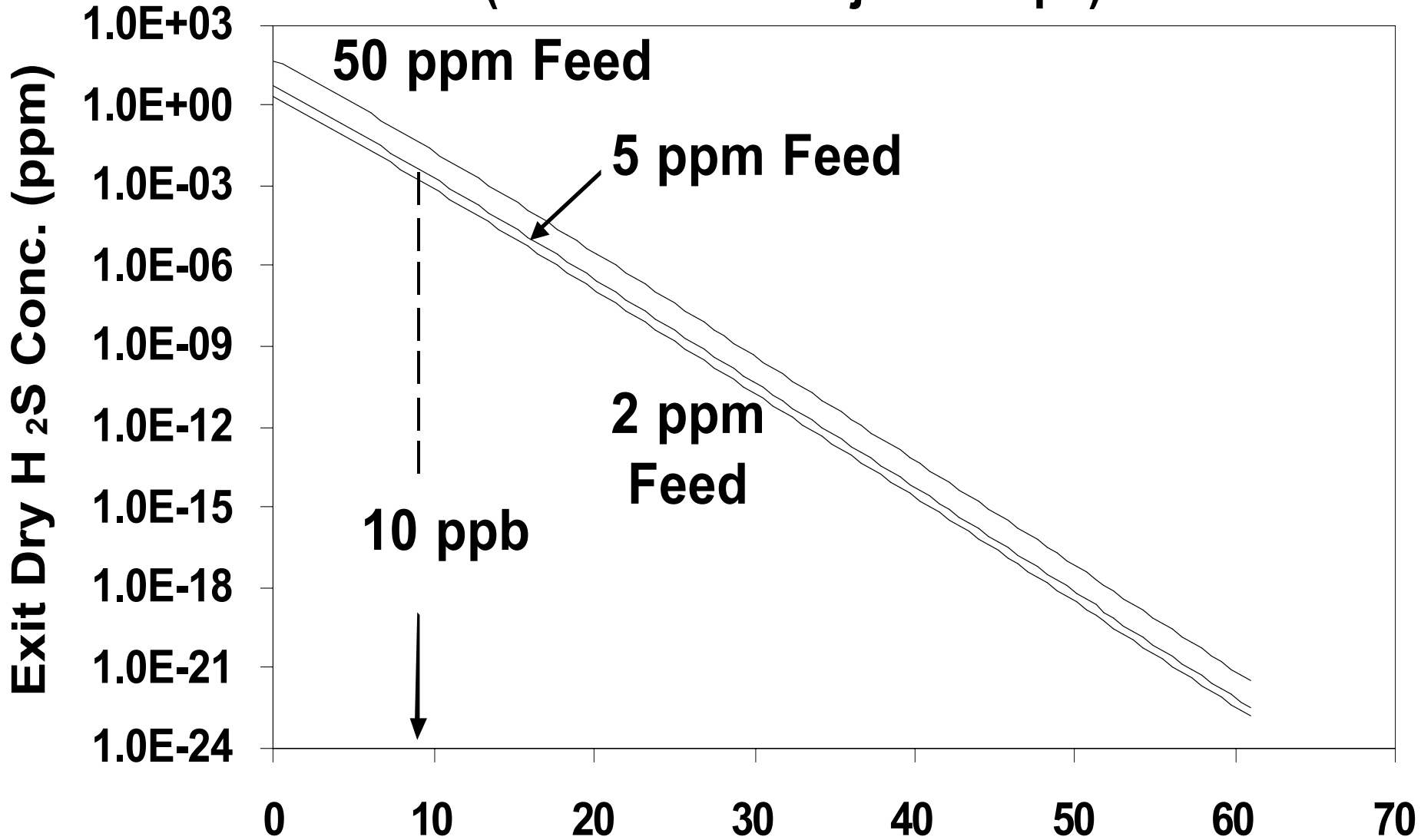
H₂S Has Higher Permeability than CO₂ (Outside the Project Scope)



H₂S/H₂ Selectivity Higher than CO₂/H₂ Selectivity (Outside the Project Scope)

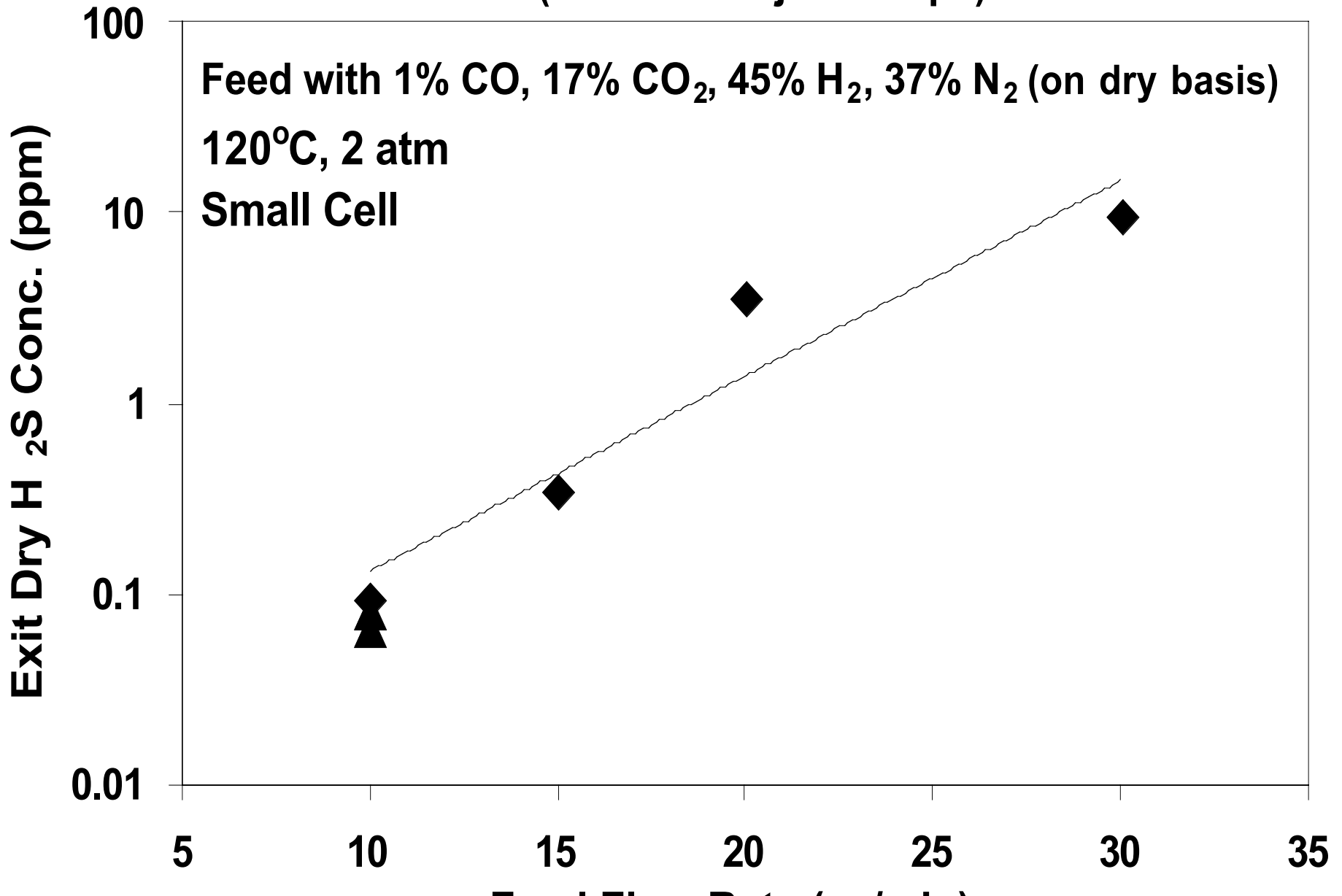


Modeling Shows <10 ppb H₂S Achievable in Entrance Section (Outside the Project Scope)

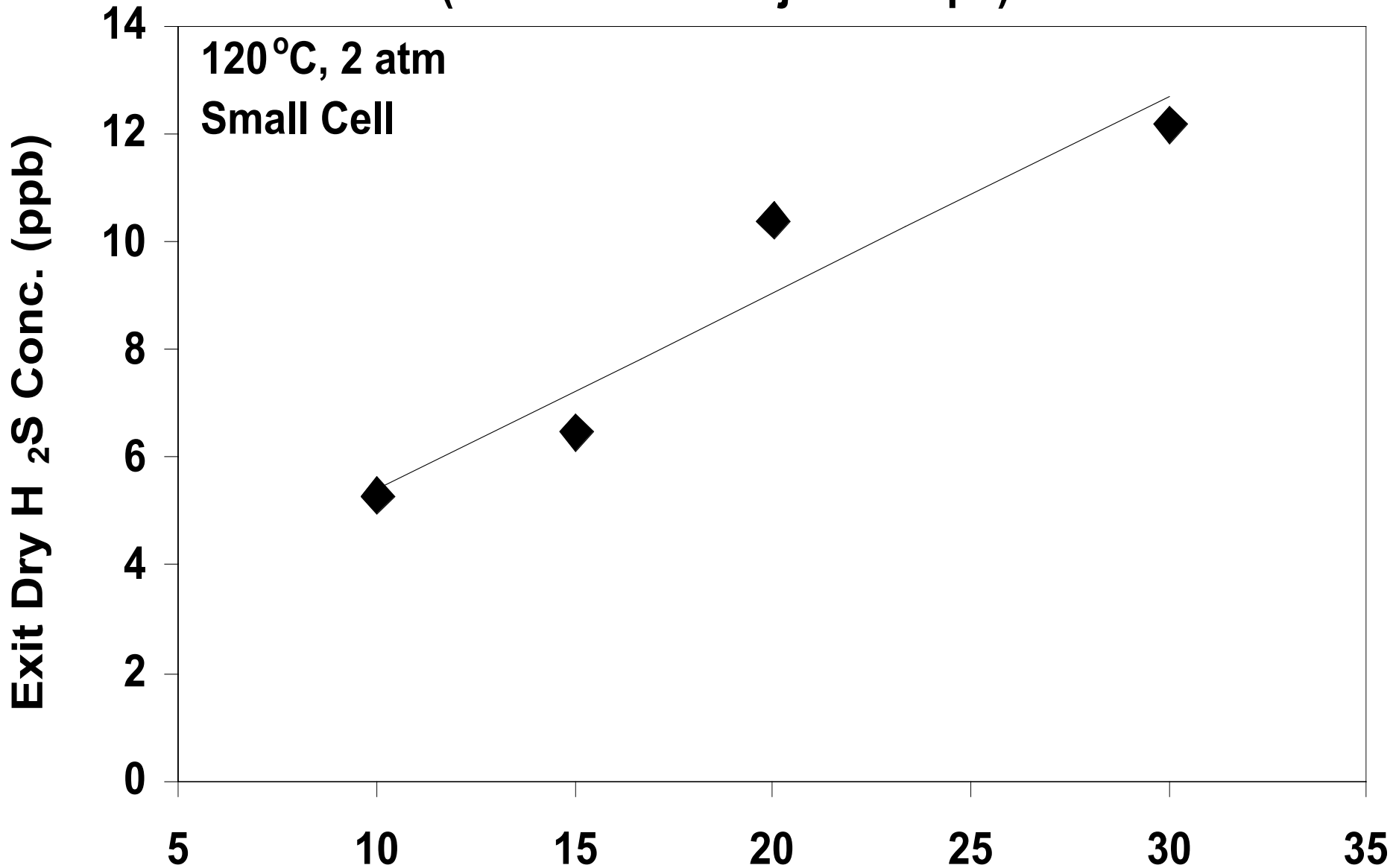


H₂S Removed Effectively: 50 ppm H₂S Feed (Outside Project Scope)

Feed with 1% CO, 17% CO₂, 45% H₂, 37% N₂ (on dry basis)
120°C, 2 atm
Small Cell

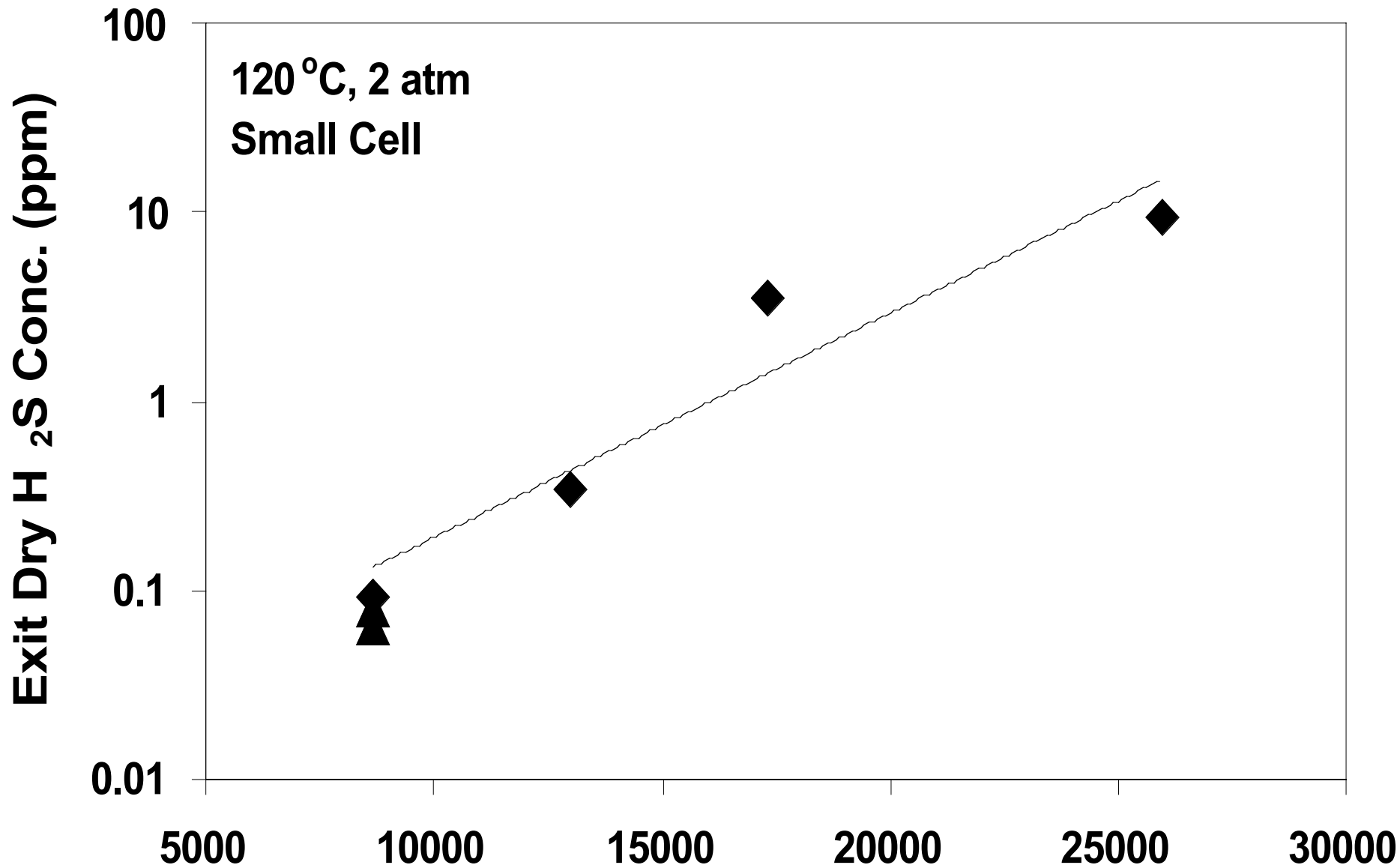


H₂S Removed Effectively: 100 ppb H₂S Feed (Outside the Project Scope)



Calculated Space Velocity Based on Exp. Data

50 ppm H₂S Feed (Outside the Project Scope)



Significant Interactions/Collaborations

- **Work with Unitel Technologies / H₂fuel on Membrane Scale-up**
 - **Discussions with Auto Companies**
- **Collaboration with H₂ Supplier for Fuel Cell Applications**
- **Presentations / Publications on CO₂-Selective Membranes**
 - **2 at AIChE 2003 Annual Meeting**
 - **6 Seminars at Universities / Companies**

Responses to Reviewers' Comments

- **Recommend to Identify High-Temp Membrane**
 - **Continued to Synthesize / Characterize Membranes with Improved Thermal Stability**
- **Investigate Membrane Reactor Scale-up**
 - **Built a Big Cell (7.5X Small Cell) with Well-defined Flow Suitable for Modeling/Scale-up**
 - **Showed Data in Line with Model Developed**
- **Generate a Detailed Model (Experimental)**
 - **Developed WGS / CO₂ Removal Models**
 - **Showed Good Agreements between the Models and Experiments**

Future Plans

- **Continue to Synthesize / Characterize Membranes with Improved Properties**
- **Investigate Membrane Stability**
- **Complete Membrane Reactor Demonstration**
- **Demonstrate <10 ppm CO via CO₂ Removal and Methanation for Fuel Cells**
- **Look into More Active WGS Catalysts**