

# Ceramic Membrane Reactor Systems for Converting Natural Gas to Hydrogen (ITM Syngas)

DE-FC26-97FT96052

Christopher M. Chen  
Air Products and Chemicals, Inc.

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# Objectives

## ITM Syngas Ceramic Membrane Reactor Technology

- **Develop technology for the low-cost conversion of natural gas to hydrogen and synthesis gas**
  - **Lower hydrogen production costs will facilitate the transition to a Hydrogen Economy**
- **Scale-up through three levels of pilot-scale testing and precommercial demonstration**
- **Obtain data necessary for the final step to full commercialization of the ITM Syngas technology**

# Project Budget

<b>Funding (\$000's)</b>	<b>FY2003</b>	<b>FY2004</b>	<b>anticipated FY2005</b>
<b>DOE-Fossil Energy</b>	<b>4,560</b>	<b>3,648</b>	<b>4,000</b>
<b>DOE-Energy Efficiency</b>	<b>1,300</b>	<b>200</b>	<b>0</b>
<b>Industry</b>	<b>7,460</b>	<b>4,897</b>	<b>5,090</b>
<b>Total</b>	<b>13,320</b>	<b>8,745</b>	<b>9,090</b>

# Technical Barriers and Targets

## Hydrogen Production \*

- **DOE Technical Barriers**
  - Fuel Processor Capital Costs (A)
  - Carbon Dioxide Emissions (D)
  - Oxygen Separation Technology (AA)
- **DOE Technical Targets**
  - For 2005
    - Reforming: \$1.98/kg H<sub>2</sub>, 72% efficiency
    - Total: \$3.00/kg H<sub>2</sub>
  - For 2010
    - Reforming: \$0.82/kg H<sub>2</sub>, 75% efficiency
    - Total: \$1.50/kg H<sub>2</sub>

# Approach

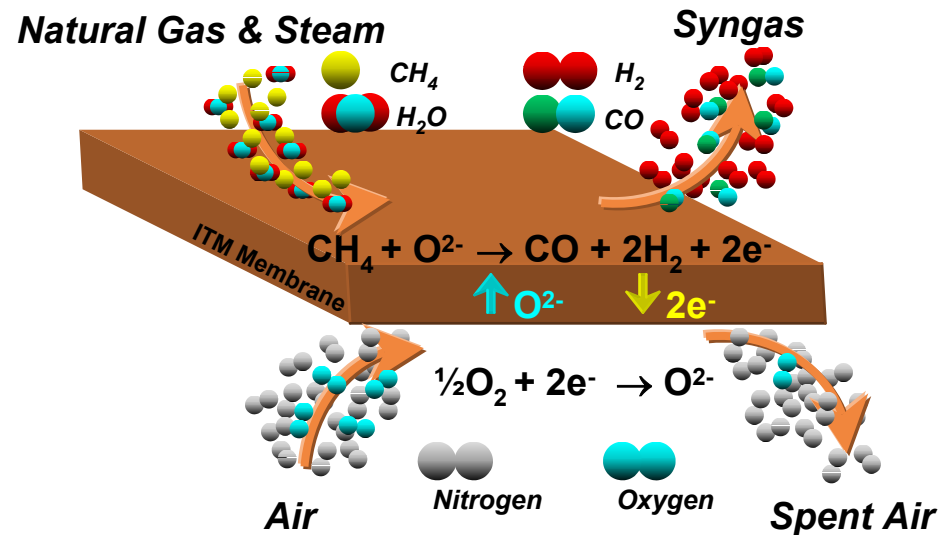
- **Ion Transport Membranes (ITM)**

- Non-porous multi-component ceramic membranes
- High oxygen flux and high selectivity for oxygen
- Operate at high temperatures, typically over 700 °C

- **ITM Syngas combines air separation and methane partial oxidation into a single unit operation, resulting in significant cost savings**

- **Key technology aspects addressed in this project**

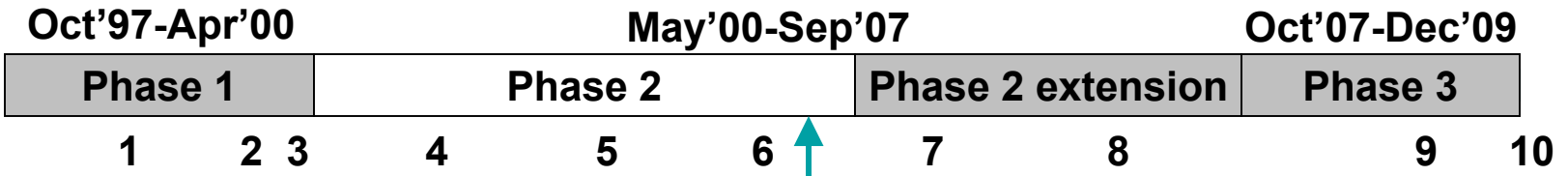
- Develop membrane and reactor designs, membrane materials, and ceramic fabrication methods
- Obtain membrane performance test data for scaleup and commercialization



# Project Safety

- **Methodology and Techniques**
  - **Technical Risk Review to evaluate step-outs and plan fallback solutions**
  - **Design safety review, including Hazard and Operability analysis (HAZOP)**
  - **Operational Readiness Inspection prior to start of test**
  - **Management of Change review for equipment and procedures**
- **Design Approach**
  - **Conventional plant design for high temperature and high pressure syngas processes**
  - **Automated control systems for interlocks, alarms, and shutdowns**
    - **Unattended operation of experiments**
  - **Active and passive designs to address module leakage and reactor operation**

# Project Timeline

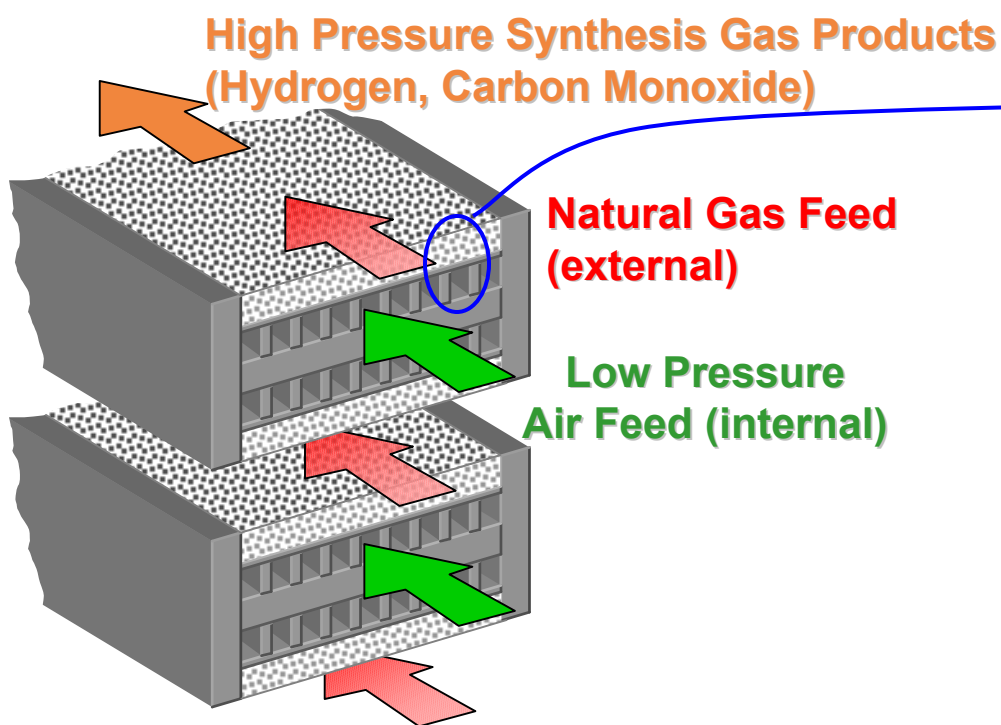


<b>Phase 1</b> Material and membrane development	<ol style="list-style-type: none"> <li>1. Identified family of high-pressure membrane materials</li> <li>2. Verified ceramic-to-metal seal performance</li> <li>3. Selected planar membrane over tubular design</li> </ol>
<b>Phase 2</b> Scaleup to pilot-scale reactors  (extension needed to meet all Phase 2 objectives)	<ol style="list-style-type: none"> <li>4. Demonstrated stable membrane performance at elevated pressure for over 6 months</li> <li>5. Tested pilot-scale planar membrane module in 24,000 SCFD* Process Development Unit (PDU)</li> <li>6. Demonstrated target performance of pilot-scale membrane</li> <li>7. Test commercial-size membrane</li> <li>8. Start operation of 330,000 SCFD Sub-scale Engineering Prototype (SEP) with commercial-size membranes</li> </ol>
<b>Phase 3</b> Scaleup to pre-commercial demonstration	<ol style="list-style-type: none"> <li>9. Start operation of 15 million SCFD Pre-Commercial Technology Demonstration Unit (PCTDU)</li> <li>10. Update process economics and launch commercialization</li> </ol>

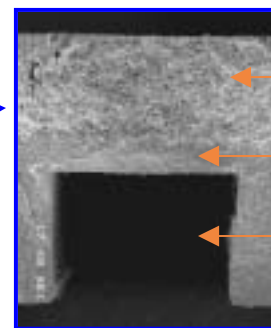
\* std. cu. ft. per day of synthesis gas

# Technical Accomplishments

## Advanced Planar Ceramic Membrane



Ceramic Wafer Stack Diagram



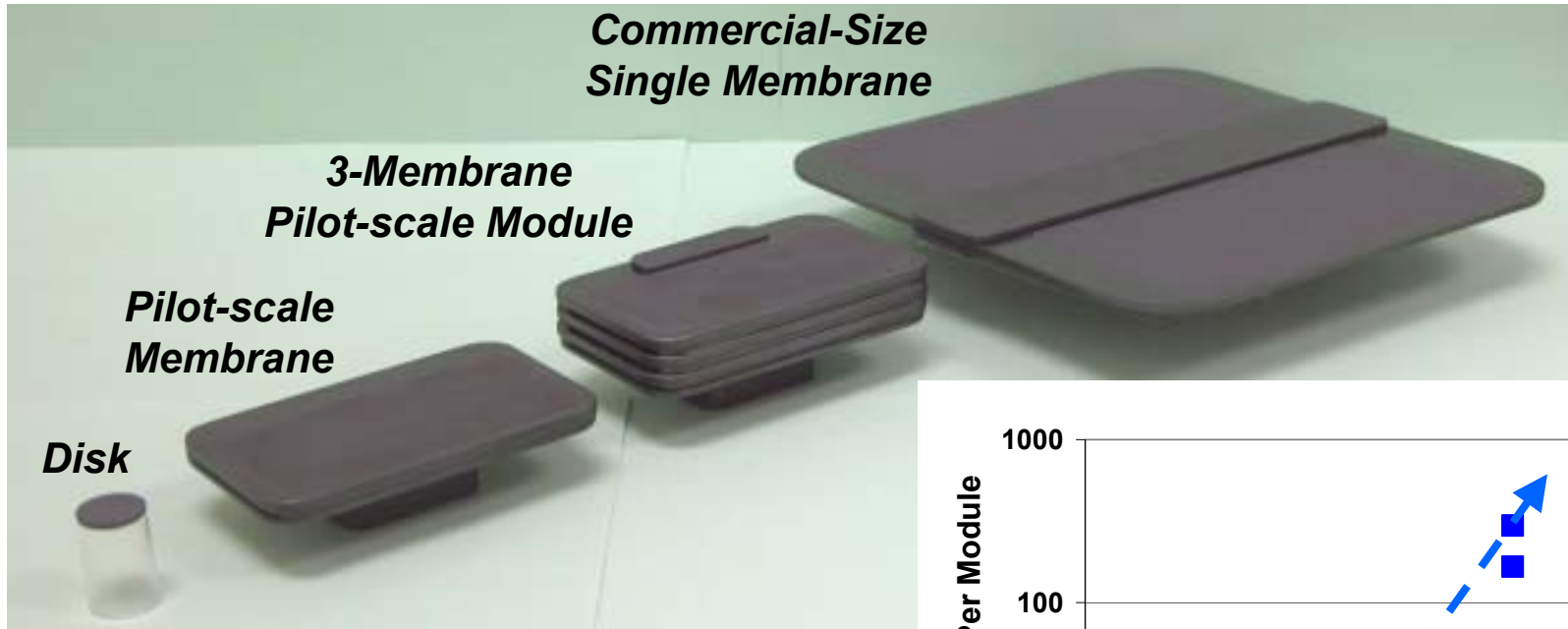
Multi-membrane Module with  
Hermetic All-Ceramic Joints

- Compact, *microchannel* design
- *All-ceramic joints* have been demonstrated for assembly of single membranes into a module and have significant benefits
  - Uniform materials to match expansion behavior and reduce stress
  - Key enabling technology

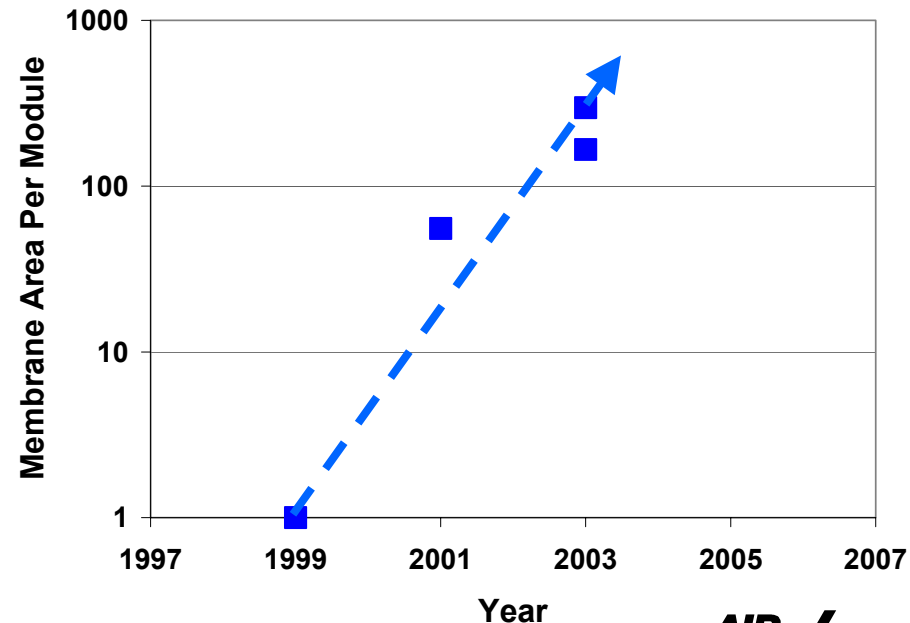


# Technical Accomplishments

## Rapid Advance in Ceramic Module Fabrication



- Factor of 300 increase in module area since 1999
- Internal structures of commercial membrane tested in pilot-scale membrane
- Scalable ceramic processing methods



# Technical Accomplishments

## ITM Syngas Membrane Materials Meet Severe Demands

- **Patented composition**
  - $(\text{La}_{1-x}\text{Ca}_x)_y\text{FeO}_{3-\delta}$  where  $0 < x < 0.5$  and  $1.0 < y$
- **Thermodynamic stability in different environments**
  - High-pressure, reducing environment on the natural gas side
  - Low-pressure, oxidizing environment on the air side
- **Electronic and oxygen ion conductivity to achieve economically attractive oxygen flux**
- **Mechanical properties to meet lifetime and reliability criteria**

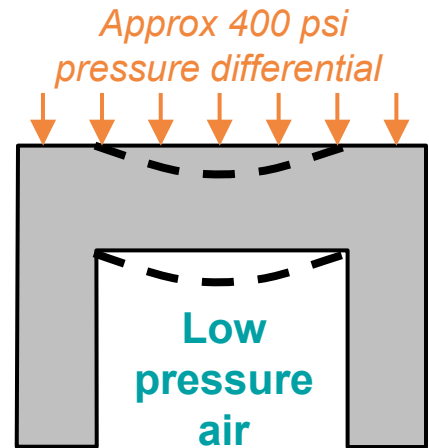
# Technical Accomplishments

## Membrane Materials and Structures

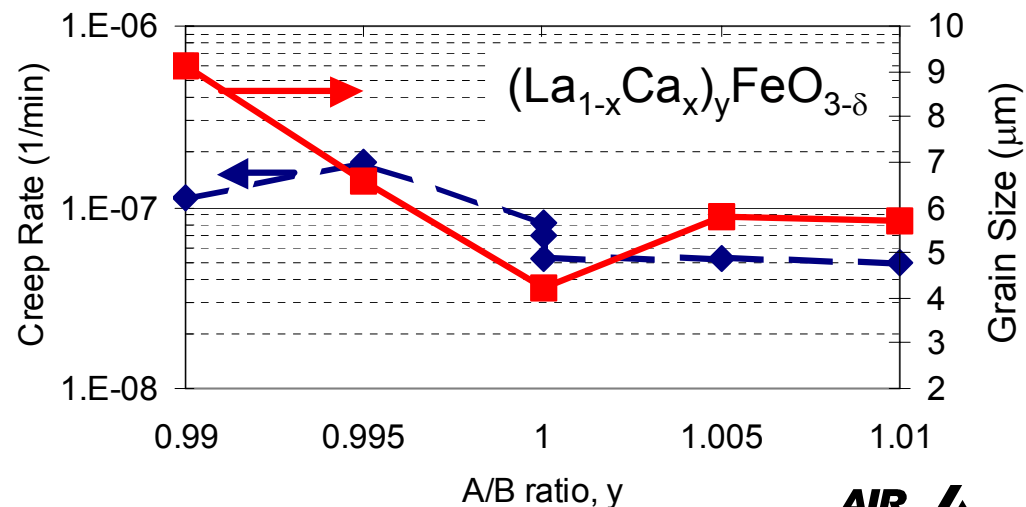
### Are Creep Resistant

- Operation with high pressure natural gas and low pressure air is preferred
  - Results in capital and operating cost savings
- Membrane microchannel structure supports approximately 400 psi pressure differential
- ITM Syngas membrane materials are tailored to meet creep requirements to achieve long service life
  - Maintaining A/B cation ratio ( $y$ ) greater than 1.0 decreases creep rate by a factor of 2 or greater

High pressure process gas

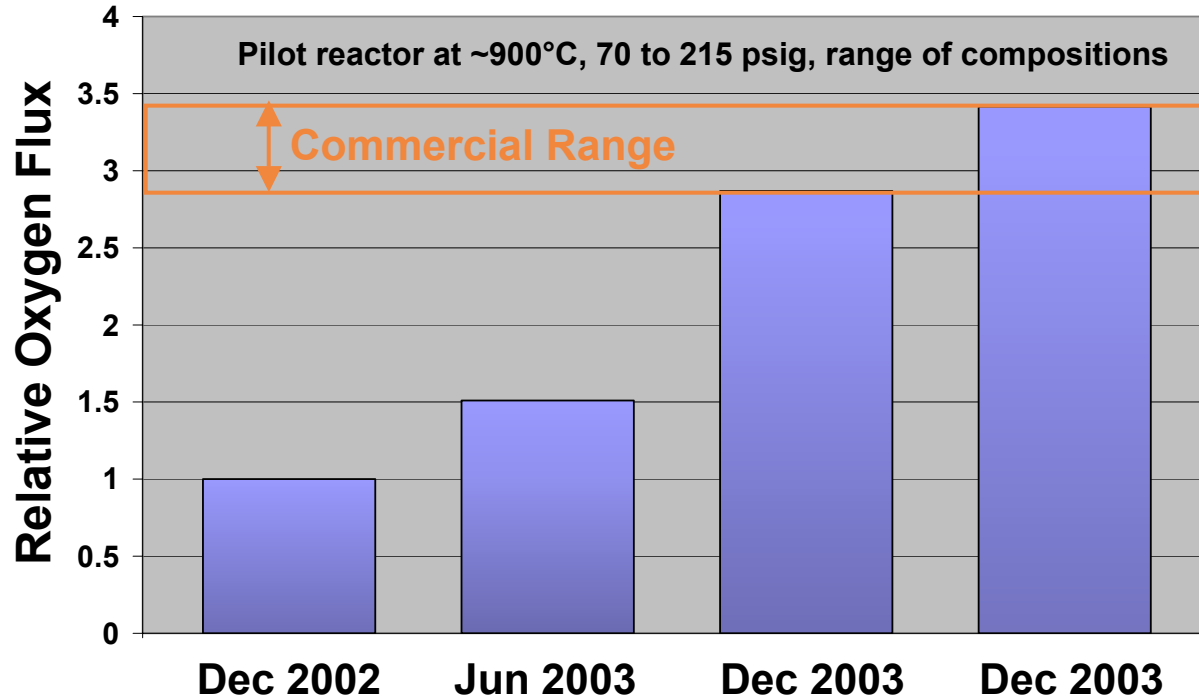


ITM Syngas  
Microchannel Structure



# Technical Accomplishments

## Target Fluxes Demonstrated in Pilot Reactor



Phase 1 Target



- Pilot-scale Process Development Unit (PDU) demonstrated *design capacity and target flux* in FY2004
- *Over factor of 3 increase* in measured flux since 2002
- *Improvements* in membrane design, reactor design, and operation
- Pilot-scale membranes have been *operated* at commercial process conditions *and survive* changes in operating conditions

# Interactions and Collaborations



- Broad team includes industry and universities
- FY2004 Publications and Conferences
  - ***“Development of the ITM Syngas Ceramic Membrane Technology,”*** AIChE Spring National Meeting, New Orleans, April 26, 2004.
  - ***“ITM Syngas Ceramic Membrane Technology for Synthesis Gas Production,”*** 7<sup>th</sup> Natural Gas Conversion Symposium, Dalian, China, June 6-10, 2004.
  - ***“Hydrogen and Syngas Production Using Ion Transport Membranes,”*** 8<sup>th</sup> International Conference on Inorganic Membranes, Cincinnati, OH, July 18-21, 2004

# Response to 2003 Reviewers' Comments

- ***“This project is very critical to realizing the hydrogen economy”***
- ***“Needs to address natural gas pre-treatment, performance, and wafer stability. There are issues with contaminants.”***
  - Process designs and costs **include natural gas pre-treatment** (e.g. desulfurization, pre-reforming)
  - Since 2001, flux stability has **improved by a factor of over 25** and several long-tem tests **meet flux stability target**
  - Improved designs in pilot reactor have **dramatically reduced contaminants** from process system materials of construction
- ***“Emphasize higher pressure and higher temperature testing”***
  - Membranes operated in laboratory and PDU pilot reactors at commercial pressure and temperature (up to **425 psig and over 900 °C**)

# Milestones and Future Work

- ***Completed Milestones***
  - Demonstrated target performance of pilot-scale membrane at commercial process conditions and PDU design capacity
  - Fabricated multi-wafer module of pilot-scale membranes
  - Fabricated commercial-size planar membrane and prototype SEP module components
- ***Remainder of FY2004***
  - Test catalyzed planar membranes in PDU
  - Initiate tests to validate commercial-size membrane design
- ***FY2005***
  - Fabricate integrated sub-scale membrane module of commercial-size planar membrane
  - Test sub-scale module of commercial-size planar membrane
  - Demonstrate performance of commercial-size planar membrane which meets economic targets at commercial conditions
  - Initiate engineering design of the Sub-scale Engineering Prototype plant

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