2004 DOE Hydrogen, Fuel Cells & Infrastructure Technologies Program Review Presentation

Startech Hydrogen Production



This presentation does not contain any proprietary or confidential information.



Objectives:

1. Field test integrated hydrogen production on a pilot scale using plasma gasification and ceramic membrane hydrogen separation.

2. Evaluate commercial viability and scalability through extended operation under representative conditions.



Budget











Gasification Targets

- 3.1.2 Reduce Distributed Hydrogen Production Cost:
 - Potential to meet or exceed distributed hydrogen production goal of \$1.50 per kg H₂.
 - Potential tipping fee income from waste feedstock eliminates feedstock cost and can pay for hydrogen production by itself.
- 3.1.5 This Program Advances work on the following Technical Tasks
 - Task 1: Distributed Production Feedstock Options This test program will Utilize Scrap Plastic, Coal, and Surrogate Medical Waste as representative Gasification Feedstocks.
 - Task 2: Low-Cost, Low Volume Distributed Production of Hydrogen from Natural Gas or Liquid Fuels.
 - Task 3: Advanced Distributed Hydrogen production: The PCS integrated with StarCell Hydrogen Purification constitutes an Advanced Fuel Flexible Reformer Technology for distributed hydrogen production.
 - Task 7: Gasifier Product Gas Clean-up: Will determine PCS gas polisher efficiency and suitability of synthesis gas for subsequent processes.
 - Task 11: Applied Research on advanced hydrogen Purification



Gasification Barriers

- B. Operation and Maintenance Costs:
 - The plasma Converter is highly automated: Low Labor Cost.
 - Designed to run continuously despite variations in feedstock: Minimal Downtime.
 - Plasma Conversion is cost competitive from both a Capital and an O&M Standpoint.
 - C. Feedstock and Water Issues:
 - PCS feedstock flexibility addresses many location-specific feedstock supply issues.
 - Water use is clean and minimal.
 - D. Carbon Dioxide Emissions:
 - Process lends itself to clean Carbon Sequestration technologies.
 - E. Control and Safety:
 - Fully Automated System with Fail Safe systems interlocks
 - Ambient pressure and continuous feed contribute to an inherently safe gasification system.



Ceramic Membrane Features

- Applied Research on Advanced H2 Separation
 - Utilize Systemized and Multistage Ceramic Membrane Technology for Hydrogen Purification.
 - Evaluate Ceramic Membrane performance with various operating conditions and over extended operation.
- Advantages of Ceramic Membranes
 - Excellent material temperature and chemical stability
 - Microporous material yields much higher throughputs versus nonporous polymeric membranes
 - Cost efficient gas separation can be achieved at low pressures, i.e. 50 to 100 psi



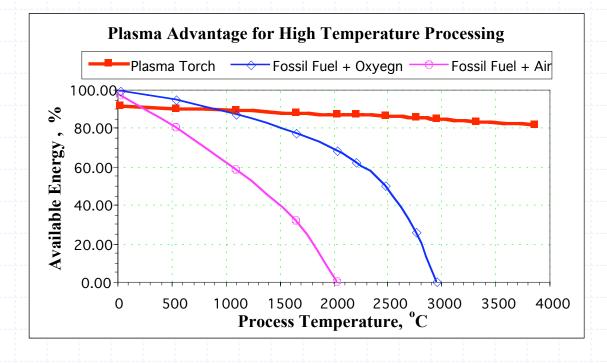
Technical Approach

- Utilize StarCell Ceramic Membrane System to purify Hydrogen from a mixed Synthesis Gas.
- Utilize Plasma Converter Gasification System to generate Hydrogen Rich Synthesis Gas.
- Measure processing cost and quality of hydrogen production from several representative feedstocks.
- Characterize plasma gasification and membrane separation as an integrated hydrogen production system.
- Determine viability for StarCell scale-up and next phase development.



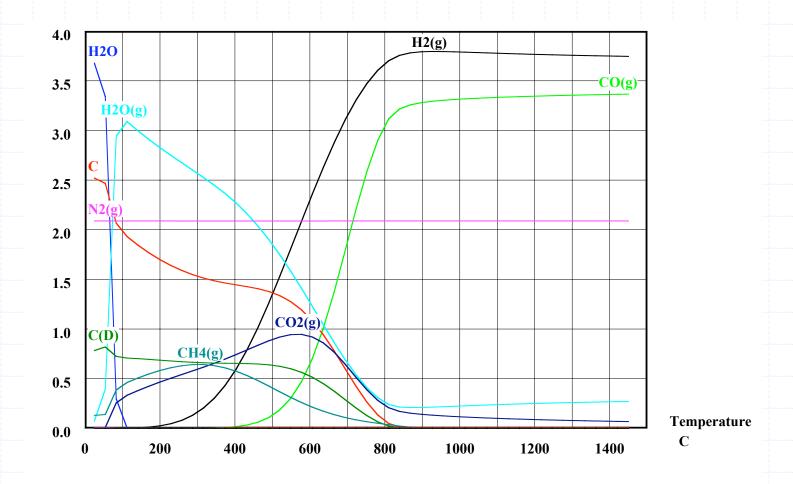
Why Plasma?

- Superior Environmental Performance
- •"Massless Heat"
- High Temperatures
- Commercially Available Equipment
- Low Gas Volumes

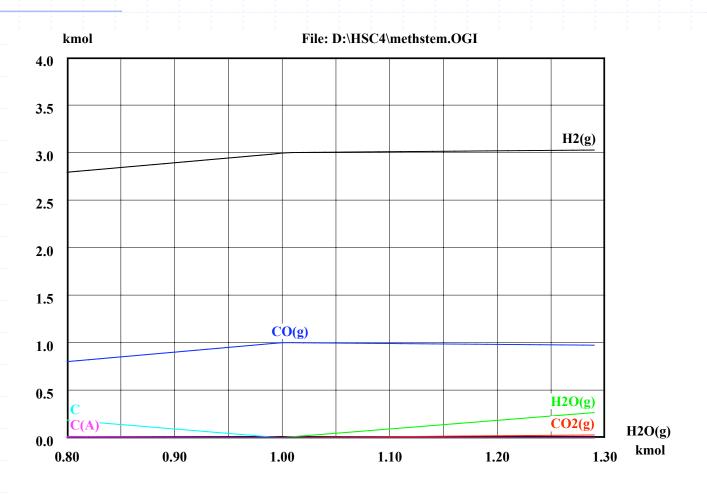




EOLE Gasification



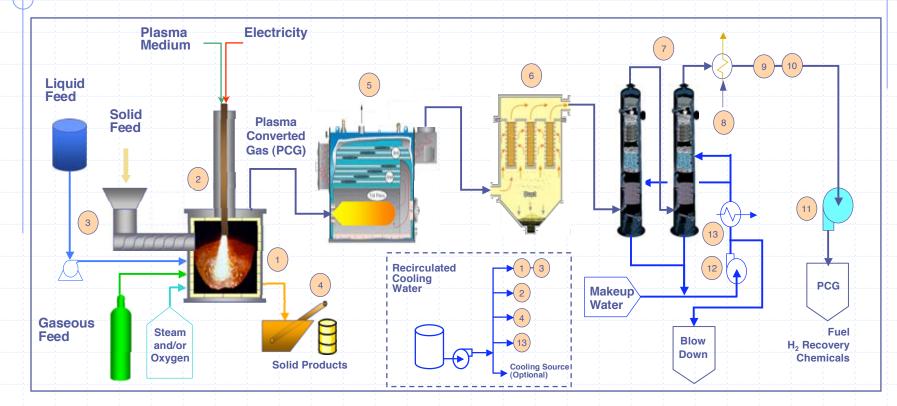
Plasma Processing of Organic Materials



STARTECH



Plasma Converter System





StarCell: How It Works

- StarCell Modules are stainless steel housings with ceramic membrane tube bundles inside.
- Rated for up to 600°F and operates at or below 100 psig.
- Mixed gas enters through the inlet port and hydrogen permeates through the membrane.
- Hydrogen exits through one exit port and the reject gas exits through another.





Project Safety Process Hazard Analysis and Design **Review Principles Used** Plasma Conversion is performed at slightly negative pressure vs. pressurized systems. High process temperature prevents accumulation of feedstock in the PCS. Gas is removed continuously from the system as it is generated. Control System has built in Fail-Safe controls.



Project Time Line

ID	Task Name		Αι	Aug '04				Sep '04			Oct '04					Nov '04				[Dec '04		
		25		8		22		5		19				17	24	31	7		21	28			19
1	Contract Award		•	<u>8/2</u>																	·		
2	Program Plan																						
3	System Mods						Ý					÷	•										
4	Design Review Process	;					İ																
5	Process Hazard Analys	is																					
6	Test Plan										i												
7	Perform Testing														¥-					÷	l		
8	Med Waste																						
9	Coal																		_				
10	Scrap Plastic																	Ĭ					
11	Sample Analysis																					8	
12	Data Compilation																						
13	Final Test Report																						
-							<u>.</u>			-							<u>}</u>						



Contact Information

David C. Lynch
Facility and Program Manager

Corporate Office: 15 Old Danbury Rd. Suite 203 Wilton, CT 06897 203-762-2499 ERD Facility: 190 Century Drive Unit 6 Bristol, CT 06010 860-582-6190