

# Hydrogen Storage by the Reversible Hydrogenation of Liquid and Solid Substrates

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# Objectives

- **New Project (3 years) – Agreement signed 2/04**
  - Overall project objectives:
    - Develop carbon-based solid and liquid hydrogen storage materials with capacities of >6 wt. % and >45 g H<sub>2</sub>/L
    - Develop hydrogen storage system prototype with 6 wt. % and 45 g H<sub>2</sub>/L capacity in the range of –40 to 90-120 °C and less than 1000 psia H<sub>2</sub> pressure
- **Our current primary technical objectives:**
  - Discovery of novel substrates using experimental and computational methods
  - Demonstration of reversible hydrogen storage with liquid substrates
    - new liquid development
    - catalyst development
    - 1<sup>st</sup> year milestone: 3 wt. % hydrogen storage at temperatures at or below 150 °C
    - preliminary regeneration cost analysis

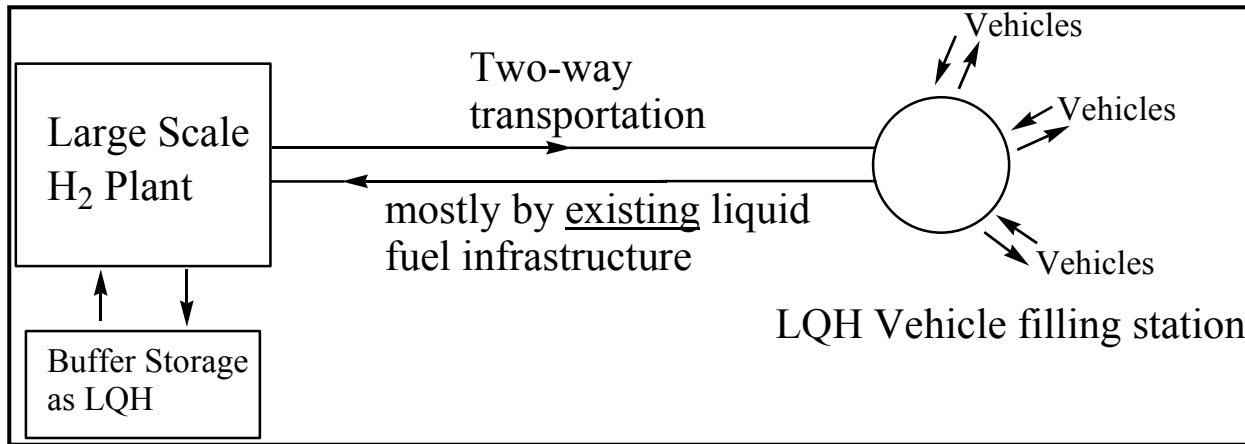
# Budget

- **Total funding for the project (3 yrs.)**
  - **\$6,121,279**
  - **DOE share** **\$4,346,108 (71%)**
  - **Air Products share** **\$1,775,171 (29%)**
  
- **Funding FY04:**
  - **DOE funding estimated at \$780,000**

# Technical Barriers and Targets

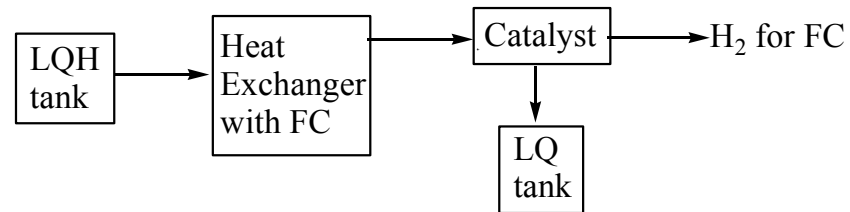
- **Technical Barriers- Hydrogen Storage**
  - A. **Cost: \$3.00 per gallon gasoline equiv. (2005), \$1.50 per gallon gasoline equiv. (2010)**
  - B. **Weight and Volume: 4.5 wt. % and 36 g H<sub>2</sub>/L (2005), 6.0 wt. % and 45 g H<sub>2</sub>/L (2010)**
  - C. **Efficiency**
  - G. **Life Cycle & Efficiency Analyses**
  - Q. **Regeneration Processes**
  - R. **Byproduct Removal**
- **A. Cost: Facile regeneration of liquid substrates by hydrogenation at large central facilities**
- **B. Weight and Volume: Ongoing discovery effort for liquid and solid substrates with high useable capacity**
- **C. Efficiency: Total cycle – use and regeneration**
- **G. Life Cycle & Efficiency Analyses: Modeling of regeneration economics**

# Approach Utilizing Temperature/Pressure-Reversible “Liquid Hydride” (LQ\*H<sub>2</sub>) Carriers



Prior art LQ\*H<sub>2</sub> compositions include cyclohexane and decalin.

In fuel cell (FC) vehicle or stationary power source:



**Maximum energy efficiency:** by (a) recovering the exothermic ( $-\Delta H$ ) of hydrogenation and (b) utilizing the waste heat from the power source to supply the  $\Delta H$  for the endothermic dehydrogenation.

Assuming an LQ\*H<sub>2</sub> ( $d=1\text{g/cc}$ ) carrying 6 wt. % H<sub>2</sub>, 4 Kg H<sub>2</sub> (sufficient for compact FC vehicle 300-400 mile range) is equivalent to 18 gallons of the “liquid hydride” fuel.

# Performance Limits and Comparison of “Chemical Hydride” Liquid Carriers

|                                                                     | Inorganic Hydride Hydrolysis                                                                                             | LQ*H <sub>2</sub>                                                                                                 |
|---------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|
| Max. Capacity<br>(wt. % H <sub>2</sub> )                            | 6.5-11<br>(for current chemical hydrides)                                                                                | 6-7<br>No reagents – H <sub>2</sub> O, etc.                                                                       |
| $\Delta H$ (kcal/mol H <sub>2</sub> )<br>for H <sub>2</sub> release | -13 to -33 (exothermic)<br>Spontaneous generation of H <sub>2</sub> . Reaction heat has to be dissipated to environment. | 10 to 15 (endothermic)<br>Allows utilization of waste heat from the power source.                                 |
| $\Delta G$ (kcal/mol H <sub>2</sub> )<br>for H <sub>2</sub> release | -19 to -38<br>Spontaneous at ambient temperature, cannot be reversed with H <sub>2</sub> alone.                          | ~0 (at reaction temp.)<br>Spontaneous upon heating, but only in the presence of appropriate catalysts.            |
| Regeneration                                                        | Requires multi-step chemical processing or a direct electrochemical synthesis.                                           | LQ* is easily regenerated with H <sub>2</sub> alone, using known, inexpensive catalytic hydrogenation technology. |

# Project Safety

- **Air Products: A world leader in hydrogen safety. Safety is an integral part of our corporate culture**
- **We utilize detailed hazard reviews for all lab operations and lab equipment**
  - Use of written, peer-reviewed hazard reviews
  - Corporate EH&S oversight
- **Specific engineering controls:**
  - Hydrogen monitors that automatically shut down equipment in the event of a hydrogen leak
  - Overpressure and over-temperature controls
- **We have strict chemical hygiene rules for synthesis work on solid and liquid substrates**

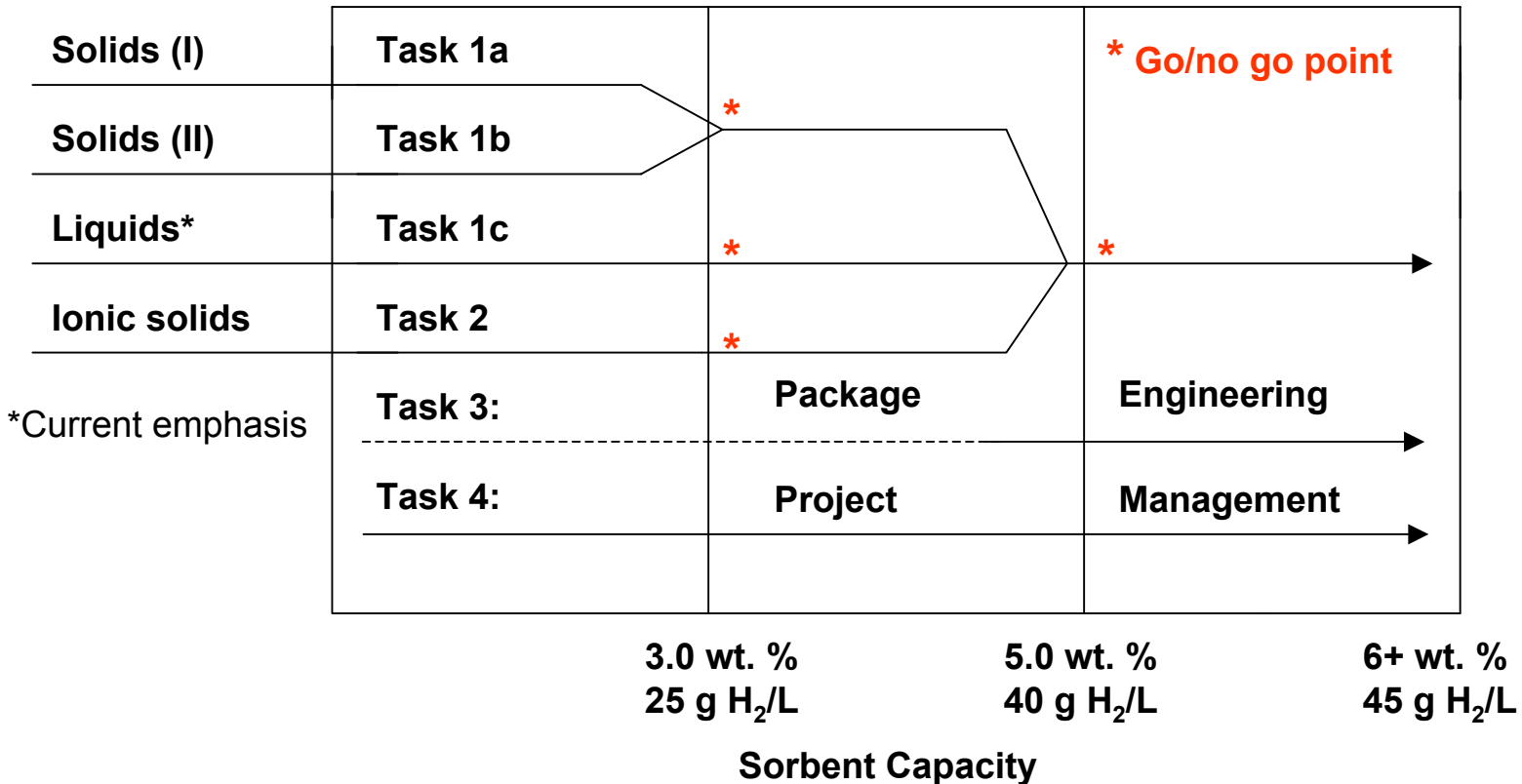
# Project Timeline

Year: Discovery 1    Cycling & Optimization 2    Integration 3

Mar 1, 2004 –  
Feb 28, 2005

Mar 1, 2005 –  
Feb 28, 2006

Mar 1, 2006 –  
Feb 28, 2007

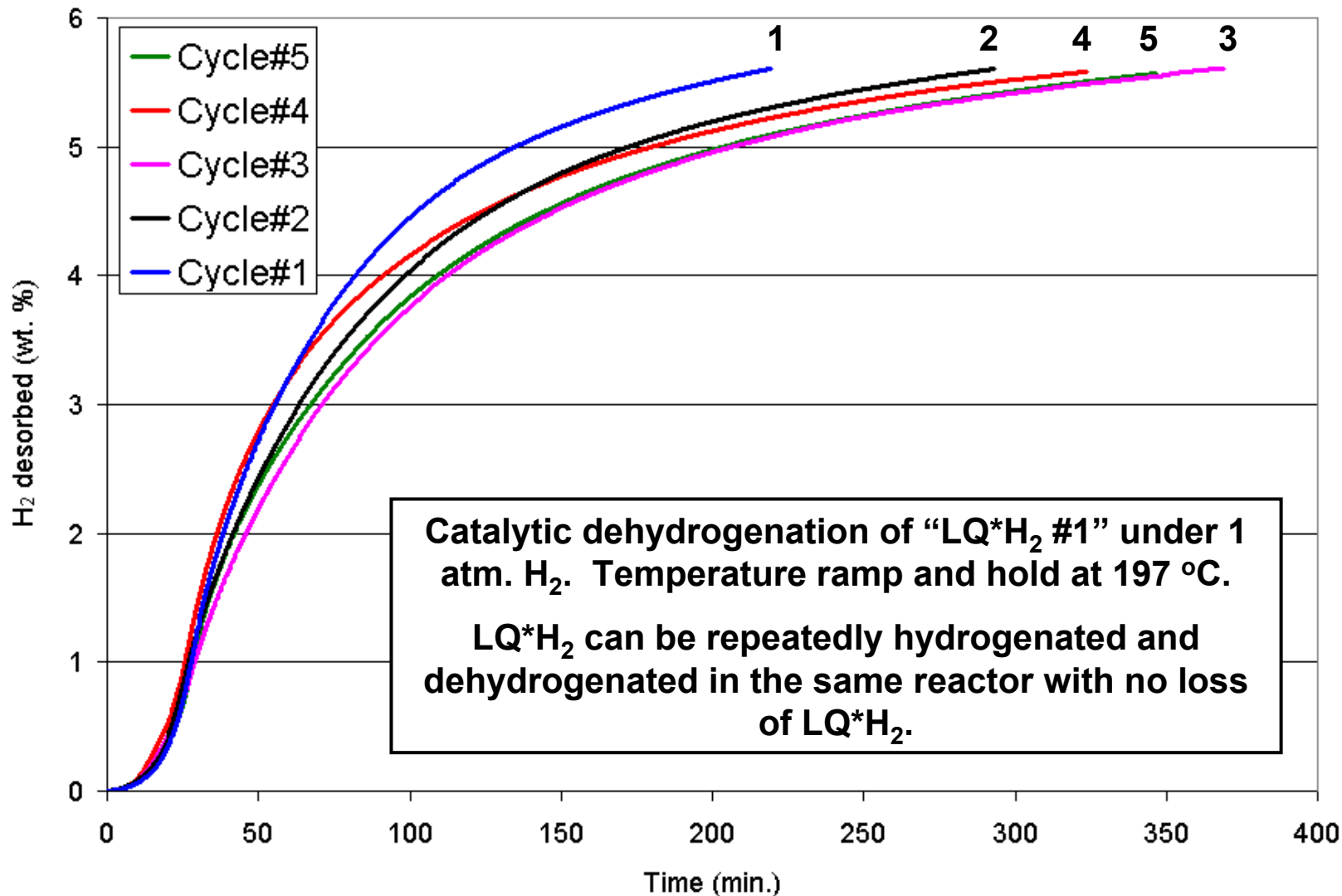




# Technical Accomplishments

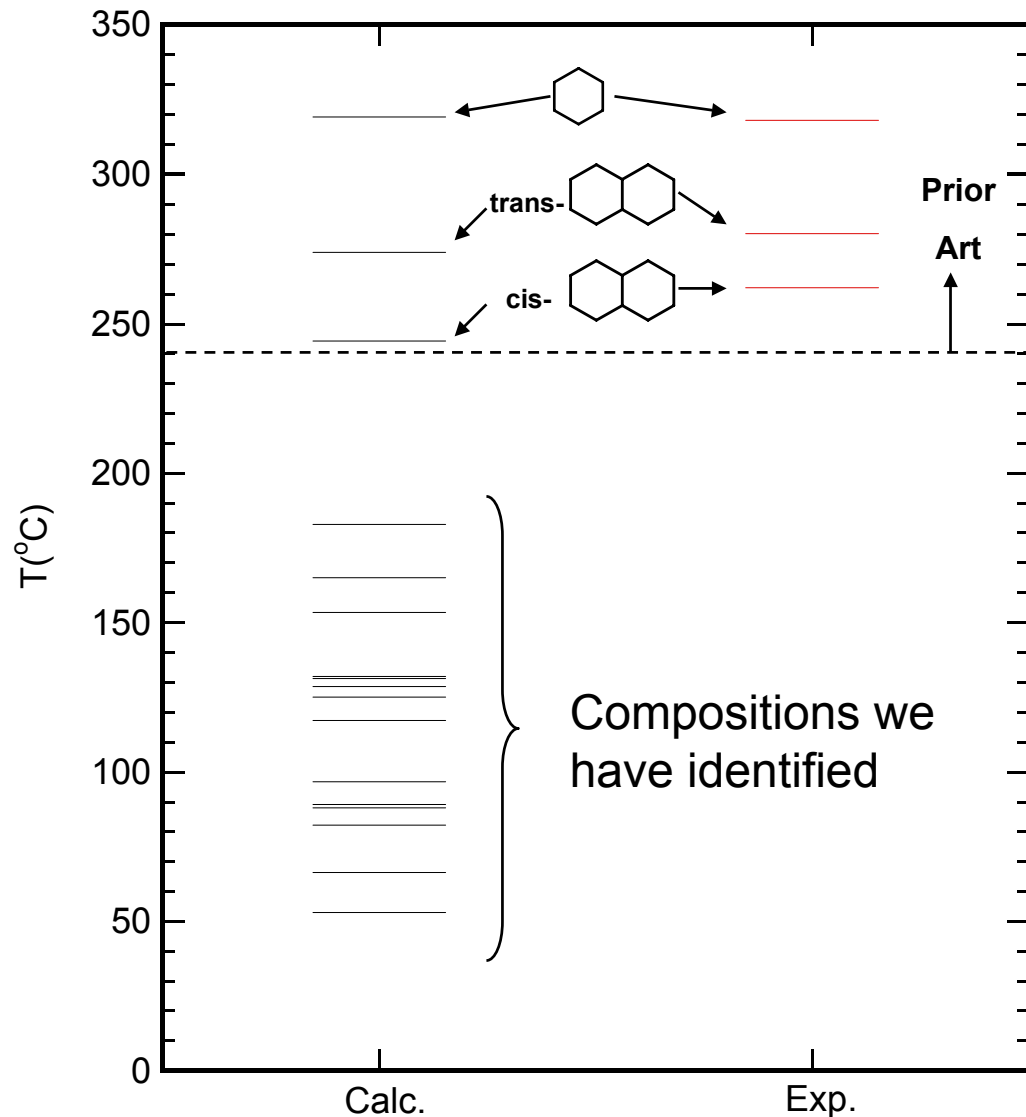
- We have developed a number of novel liquid-phase hydrogen carriers. One example is “LQ\*H<sub>2</sub> composition #1”:
  - 5-7 wt. % H<sub>2</sub> gravimetric capacity
  - >50 g H<sub>2</sub>/l volumetric capacity
  - Experimental heat of hydrogenation,  $\Delta H$ , is -12.1 kcal/mol H<sub>2</sub> (cf. decalin  $\Delta H$  = -15.8 kcal/mol H<sub>2</sub>)
  - Low volatility
    - vapor pressure is approximately 10 torr at 200 °C
    - LQ\*H<sub>2</sub> can be dehydrogenated to provide hydrogen free of liquid carrier contamination with no need for condensers or membranes

# Reversible LQ\*H<sub>2</sub> Dehydrogenation to LQ\*



5 cycles with no capacity loss or systematic changes in hydrogenation/dehydrogenation rate

# Dehydrogenation Temperatures for LQ\*H<sub>2</sub> Liquid Substrates



Temperatures for a 95% dehydrogenation of LQ\*H<sub>2</sub> in equilibrium with LQ\* and 1 atm. H<sub>2</sub>: (a) As calculated by high level predictive models and (b) As derived from published thermodynamic experimental data.

# Preliminary Projection of LQ\* to LQ\*H<sub>2</sub> Regeneration Cost

- Primary cost drivers include:
  - Capital for plant and LQ\*H<sub>2</sub>
  - Catalyst and LQ\*H<sub>2</sub> operating lifetime
  - Energy recovery from LQ\*H<sub>2</sub> regeneration
- Scale used in projections:
  - 15MM - 90MM kg H<sub>2</sub>/year
- Regeneration cost range:
  - \$0.19 - \$0.73/kg H<sub>2</sub>

# Interactions and Collaborations

- **Fuel cell manufacturers**: discussions of heat integration of dehydrogenation reactor with fuel cells
- **Military fuel-cell developers**: discussions of potential uses for liquid hydrogen storage substrates with existing fuel cell applications
- **Penn State University**: discussions of possible collaborative research with faculty
- **Southwest Research Institute** hydrogen storage measurement laboratory: assistance provided for instrument selection and high pressure H<sub>2</sub> handling issues
- **Carbon H<sub>2</sub> Storage Materials Working Group**: Standard sample testing and discussions of measurement standardization
- Publications (3) and presentations (2) in last year

# Response to FreedomCAR Tech Team Reviewers Comments (2/19/04)

- **Scope of project** is too ambitious-
  - We will downselect at the end of year 1 and year 2 to focus work on the most promising hydrogen storage substrates
- **Technical Feasibility:** Do liquid compositions exist than can provide a distinct improvement over the simple aromatics (benzene, naphthalene) previously described for hydrogen storage/delivery? What about catalyst and liquid lifetimes?
  - We have shown experimental and computational data that proves that significant advances are possible
  - Extended liquid cycling and catalyst lifetime studies slated for year 2
- **Regeneration Cost / Energy Efficiency:**
  - We have preliminary economic evaluations that suggest that the “liquid carrier” concept could meet the DOE cost targets for onboard delivered hydrogen.
  - Off-board H<sub>2</sub> storage and H<sub>2</sub> delivery possibilities are being addressed with DOE.

# Future Work

- **Remainder of Year 1: Continue discovery effort towards “ideal” liquid and solid hydrogen carriers**
  - predictive computational modeling
  - experimental efforts on selected substrates
  - catalyst screening
- **Year 2:**
  - More emphasis on cycling/lifetime studies
  - Preliminary engineering of hydrogen storage system (dehydrogenation reactor)
  - Catalyst development and hydrogenation/dehydrogenation rate optimization