

# ***Hydrogen Fuel Project***

**D. Morse**

**Regional Transportation Commission**

**Washoe County, Nevada**

# Objectives

- Develop an integrated, geothermal energy powered fuel production and use cycle that has:
  - essentially zero criteria emissions
  - zero green house gas emissions
  - scalability
  - reliability comparable to today's mature fossil fuel technologies
- Foster public and regulatory agency acceptance of hydrogen fuel technology as a safe, effective and desirable path

*This R&D effort should contribute significantly to the commercialization of hydrogen fuel technologies for mass transit applications*

# Budget

| <u>Year</u> | <u>RTC</u> | <u>DOE</u> | <u>Total</u> |
|-------------|------------|------------|--------------|
| FY04        | \$800K     | 0          | \$800K       |
| FY05        | \$455K     | \$1962K    | \$2417K      |
| FY06        | \$936K     | \$3742K    | \$4678K      |

# Technical Barriers and Targets

- status of fuel cell vehicles (cost, reliability)
  - target date for fuel cell bus acquisition: 2010
- fuel transport from production site to dispensing site
  - target is to achieve fuel costs comparable to diesel operation.
- water conditioning
  - target is effective, low-cost water conditioning for reliable electrolyzer operation
- integration and control
  - geothermal power to electrolysis

# Approach

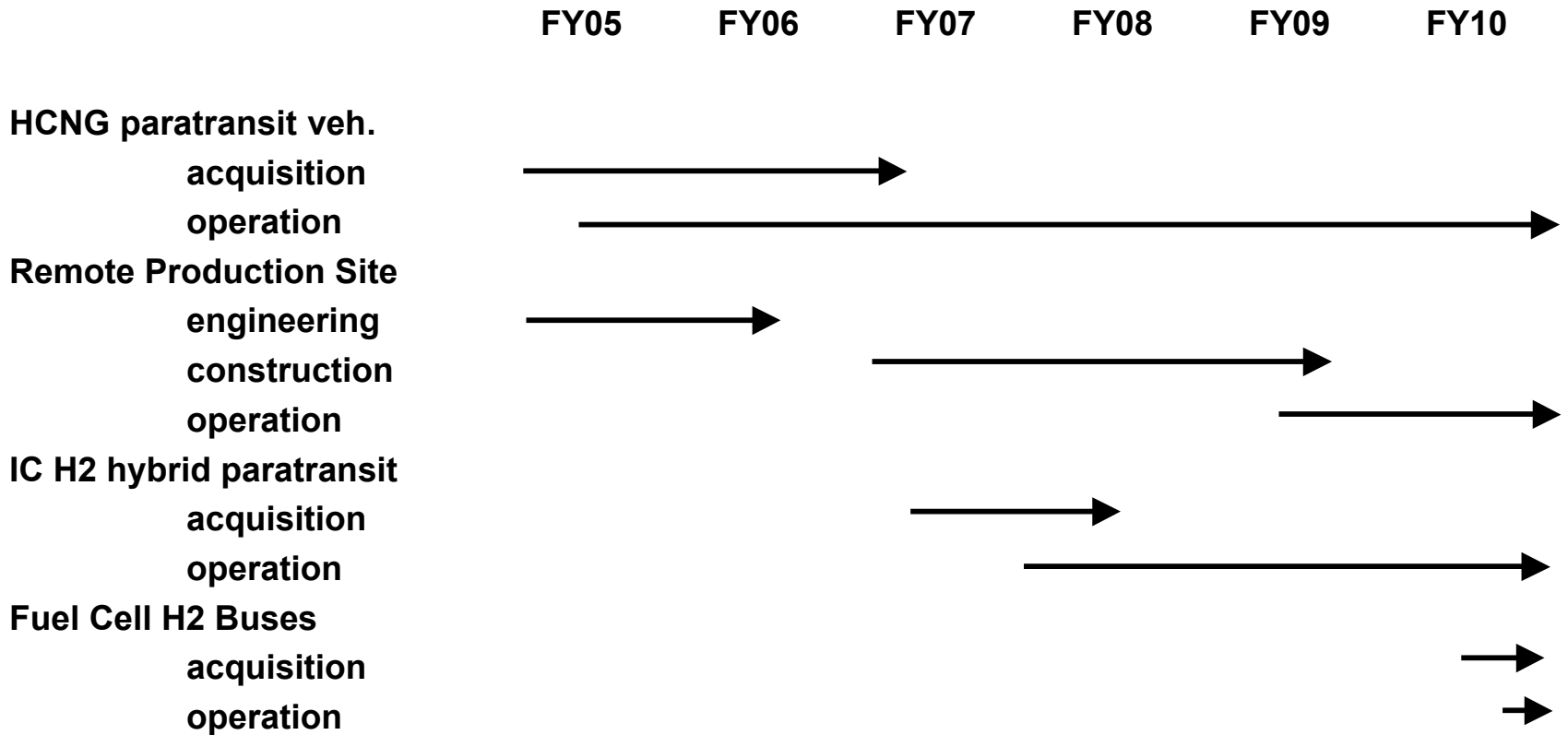
- staged approach which transitions from vehicles
  - (1) using hydrogen/natural gas fuel mixtures (HCNG),
  - (2) then to IC-powered hydrogen vehicles,
  - (3) and ultimately to fuel cell hybrid vehicles.
- concurrent construction of fuel production facilities to meet vehicle needs:
  - (1) dispensing facility with onsite fuel production and storage
  - (2) scaling up of facility to meet increasing numbers of vehicles
  - (3) remote site production facility utilizing geothermal energy integrated with electrolysis hydrogen production

*Builds on RTC's CNG paratransit fleet and fueling facility*

# Project Safety

- Design and fabricate facilities and equipment to requirements of codes and standards being developed by SDO's (e.g., NFPA, ASME, ISO, . . .)
- Satisfy the needs and requirements of local fire marshalls and local government agencies
- Use modeling, risk analyses if needed to mitigate failure probabilities and consequences of failures

# Project Timeline



# Accomplishments/Progress

- Technical and economic feasibility studies were completed (funded by RTC)
  - these studies form the basis for the approach taken in this project
  - analyses of renewable energy sources indicated that geothermal energy, a plentiful resource in the Reno/Tahoe area, would be the most cost effective and reliable option for electrolysis production of hydrogen
  - a fuel cell powered bus fleet sufficiently large to determine reliability, operating cost and maintenance data would be prohibitively expensive at current fuel cell prices.
  - combination of HCNG and HICE/electric hybrids are suitable for accomplishing most project objectives at significantly reduced costs
  - combination of HCNG and HICE/electric hybrids are suitable for accomplishing most project objectives at significantly reduced costs
  - hydrogen transport from a production site to a dispensing site can be a significant factor in fuel cost



# Interactions and collaborations

## Technical/Scientific

- University of Nevada, Reno
- Desert Research Institute

## Mass transit contractors

- First Transit
- MV Transp.

## Energy suppliers

- Sierra Pacific Power
- ORMAT (geothermal)

## Gas suppliers

- Air Products
- BOC

## Government agencies

- Pyramid Lake  
Paiute Indian Tribe
- Nevada State  
Energy Office

## Equipment suppliers

- Stuart
- ISE

# Future Work

- next year (FY05)
  - conversion of existing paratransit vehicles to hydrogen/natural gas operation
  - acquire and install interim fuel production, storage and dispensing facility
- following years
  - design, engineering and construction of remote power and hydrogen production facility (begin FY06)
  - desalinization studies (begin FY06)
  - HCNG paratransit vehicles (FY06-08)
  - acquire IC hydrogen/electric hybrid paratransit vehicles (FY08)
  - acquire IC hydrogen/electric hybrid fixed route buses (FY09)
  - acquire fuel cell hybrid fixed route buses (FY10)