

2005 DOE Program Hydrogen Review

Diesel Fueled SOFC for Class 7 / Class 8 On – Highway Truck Auxiliary Power

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DOE Program Managers: John Garbak & David Peterson

Working Partners: International Truck and Engine, and SOFCo-EFS Holdings LLC

This presentation does not contain any proprietary or confidential information

Project ID #: FCP31







Project Overview

Timeline

Project start date 9/01/2004 Project end date 8/31/2007 Percent complete 15%

Budget

Total project funding

DOE share \$3,225,611

- Contractor share \$1,564,298

Funding received in FY04

Funding for FY05

Barriers

Barriers addressed (2006 Targets)

Specific Power 70 W/KgPower Density 70 W/L

• Effcy @ Rated Power 25% LHV

• Cost <800 \$/Kw

Cycle Capability 40 cycles
Durability 2,000 hrs

Start up Time 30 to 45 mins

Partners

Cummins Power Generation
International Truck & Engine Corp
SOFCo-EFS Holdings LLC







Background for interest in Truck APUs

Studies indicate that approximately 500,000 class 7/8 trucks currently travel more than 500 miles from base on their daily trips

It is estimated that these trucks may spend up to 300 days per year idling for 8 hours per day at overnight rest stops to provide heat and power for the sleeper cab

Under these conditions idling trucks would consume, at 0.8 gals of fuel per idling hour, 960 million gallons of diesel fuel while idling

Significant amounts of NOx, CO₂ and PM are produced under these engine idling conditions

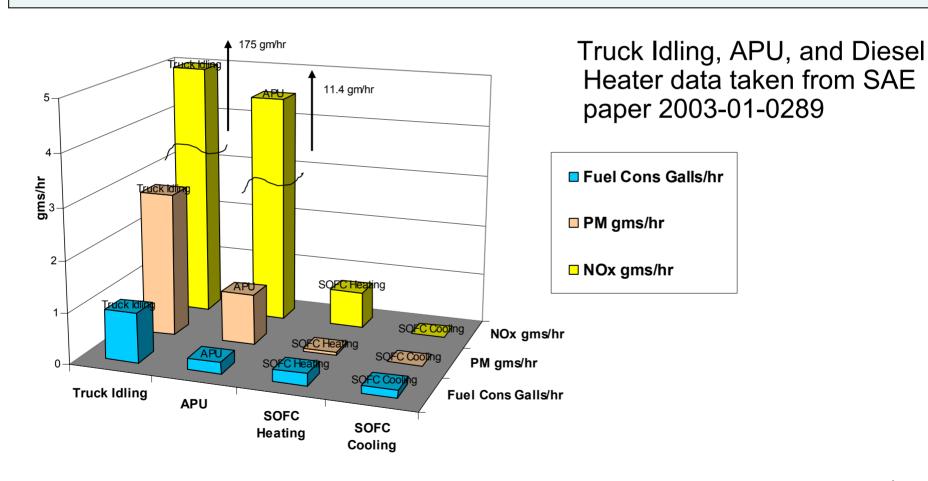
Elimination of truck engine idling by providing heat and power in a more efficient manner, (such as a truck mounted APU), has the potential to conserve large amounts of diesel fuel and significantly reduce exhaust emissions







Comparison of Idling Truck, APU & SOFC Emissions









Program Objectives

- On-vehicle demonstration and evaluation of a SOFC APU with integrated on board reformation of diesel fuel
- Develop transparent methods of water management for diesel fuel reformation
- Develop controls to start, operate and shutdown SOFC APU in a transparent manner
- Harden the SOFC APU to enable it to operate reliably in the onhighway environment
- Develop overall system to deliver performance, cost and reliability targets







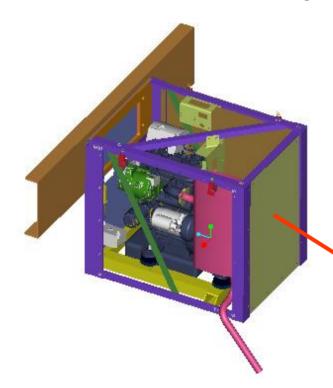
Approach

- Develop System Technical Profile to define SOFC APU output requirements and operating environment
- Analyze Truck electrical and thermal load profile
- Utilize SOFC technology developed in parallel SECA program
- Conduct bench testing to evaluate suitable diesel reformer catalysts
- Identify and evaluate potential solutions for internal water management concepts
- Obtain and analyze real world truck vibration data to support suitable analysis and design of SOFC APU isolation system
- Design and evaluate separate subsystems
- Integrate and evaluate overall system in laboratory and on truck









Comfortguard Diesel APU Prototype









*Mission Requirements for APU

- Maintain warm main vehicle engine during cold weather to ensure reliable starting
- Provide cab and sleeper heat during cold weather to maintain operator comfort
- Provide cab and sleeper cooling during hot weather to maintain operator comfort
- Provide electrical power to maintain battery charge and to power required electrical accessories, e.g., TV, refrigerator, microwave etc
- Save fuel and reduce vehicle operating costs
- * More than an electrical power supply







Why Solid Oxide Fuel Cells (SOFC's)?

Advantages

- Simplified fuel reformation for HC fuels (CO is fuel constituent, some Sulfur tolerance, thermally matched)
- No water management in stacks
- Potential for low / no precious metals (cost)
- No external cooling required
- High quality waste heat stream
- High efficiency

Challenges

- Thermal management (start up, shut down, transients) startup time
- Degradation
- Seals
- Zero net water Diesel Reforming
- Cost, cost, cost







Basic APU Economics

Cost of Fuel √
Idling Time √
Delta Fuel Consumption, Truck – APU √
Service Costs √
APU Installed Cost √

Economics are critical to encourage enthusiastic encourage enthusiastic adoption of anti-idling adoptions

Payback Period!







Technical Profile Development

Technical Profile broken down into 5 sections:

- Performance
- Product Integrity
- Environmental
- Liquid Coolant Loop
- Interface Definition







Thermal vs. Electrical Loads

The Load Profile developed for the SOFC APU shows:

- Peak electrical load during summer = 4.4 Kwe
- Avg electrical load during summer = 1.5 Kwe
- Peak electrical load during winter = 3.4 Kwe
- Avg electrical load during winter = 0.5 Kwe
- Peak thermal load requirement during winter
 - = 17,000 BTU/hr = 5 Kw
- ie. Thermal load *greater* than electrical load







Thermal vs. Electrical Loads

Avg electrical load during winter = 0.5 Kwe

Assume SOFC LHV fuel in to watts electrical out = 30% efficiency

Thermal energy in SOFC exhaust approx 1 Kw

If harness the bulk of this energy

How best to provide additional 4+ Kw of thermal energy?







Exploring three approaches to provide heat for the sleeper cab and maintain vehicle engine coolant temperatures

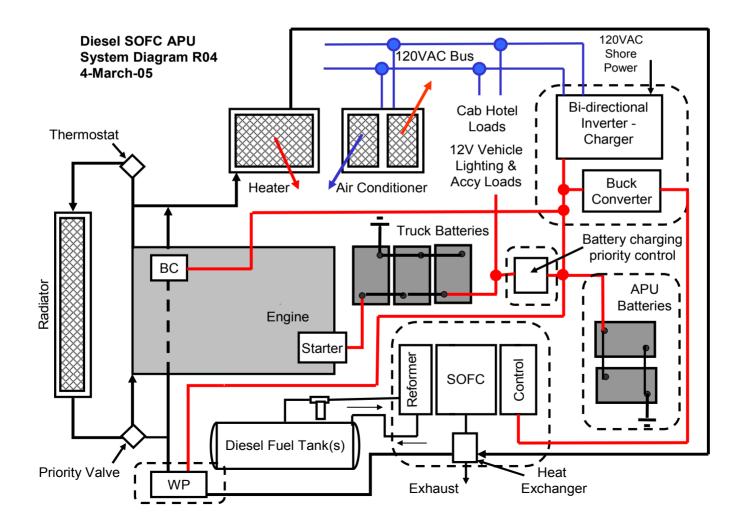
- Use electric coolant heaters to provide thermal coolant energy
- Use electric coolant heaters in combination with SOFC exhaust energy recovery via heat exchangers to extract heat to coolant
- Use a separate diesel fueled coolant heater to provide the balance of the thermal energy required by the sleeper cab and truck engine during cold weather







APU System Diagram









Water Management

Reforming of Diesel fuel requires water to moderate temperatures and suppress carbon formation

Possible sources:

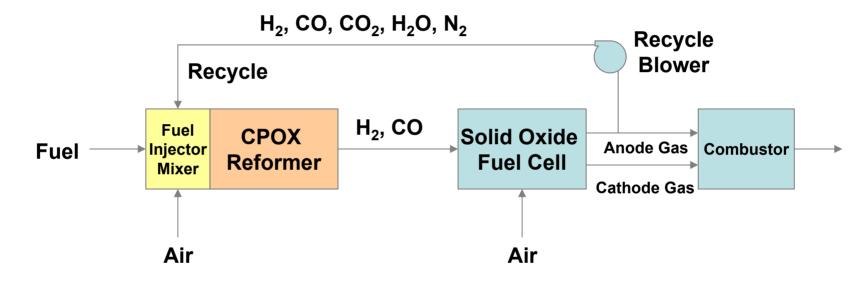
- Separate on board water supply (less desirable)
 - Availability, added weight, something else to worry about
 - Purity, contaminates could damage catalyst
 - Freezing when truck not in use. Will freeze depressants damage catalyst?
- Recycle of moisture rich Anode Gas (more desirable)
 - How to start unit without water addition?
 - Alternative concepts to evaluate
 - Aspen Modeling and testing underway to evaluate best concept







Internal Water Management - Concept 1



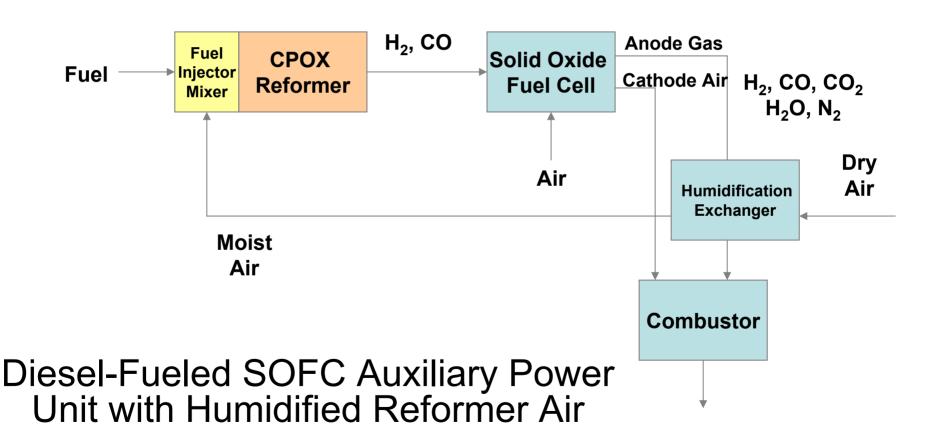
Diesel-Fueled SOFC Auxiliary Power Unit with Anode Exhaust Recycle







Internal Water Management – Concept 2









Some Unknowns

- Anode Gas Recycle
 - Impact of combustibles (H₂ + CO) and diluents (CO₂, N₂) on reforming
 - Range of acceptable operation
- Air Humidification
 - Membrane performance
 - Effect of trace contaminates
 - Durability
- Impact of each approach on system efficiency and hardware design







Impact of water recovery approach on system performance and design

- Aspen system models
- Basis for comparison
 - Same fuel flow & cell area (same cost basis)
 - Nominally 2.5 kW stacks
 - Recycle ratio of 50%
 - Steam/carbon ratio of 1.0 (membrane)







Summary of System Analysis

- Although recycle approach requires larger components it allows significantly lower reformer temperatures than humidification approach.
- Lower reformer temperatures expected to improve catalyst life.







Summary of Anode gas recycle testing

Initial bench-scale evaluation of anode gas recycle indicates:

- No negative impact of recycle on performance
 - no operational issues observed (P, T)
 - there may be a slight improvement in efficiency
- The impact of steam/carbon ratio on performance appears to be reduced when anode gas is recycled







Humidification membrane testing

Purpose: Evaluate the membrane's mass transfer performance using simulated anode exhaust gas and air

- Anode exhaust gas produced by CPOX of natural gas with post reformer oxygen injection to simulate the SOFC
 - Determine increase in air's moisture content due to membrane by using humidity sensors
 - Determine stability of membrane's performance







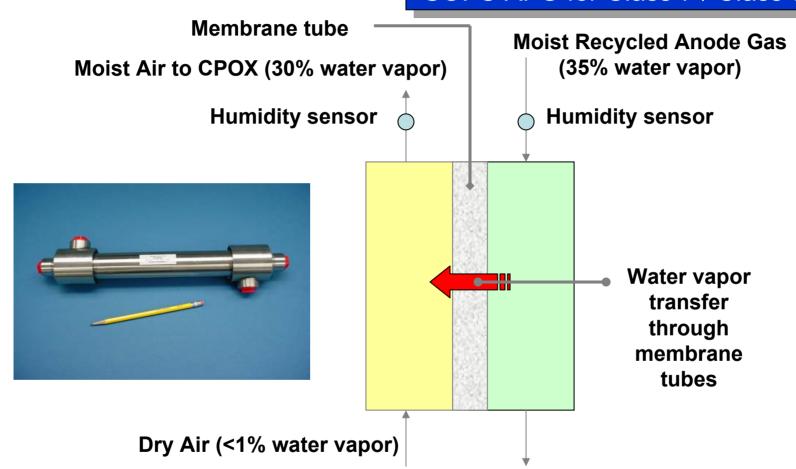


Illustration of humidification membrane







Summary of humidification membrane testing

- Only half the target water was recovered
- Membrane performance sensitive to contaminates
 - Carbon (soot)

Conclusion:

Use Anode exhaust gas recycle for internal water recovery







Analysis of Truck Load Profile

- IT&E loads identified
- Developing profiles for modeling
- Winter and Summer
 - Extreme Cold
 - Extreme Heat
 - Moderate Cold
 - Moderate Heat
- Monte Carlo Analysis
- Very important to understand history of average load against peak loads over the entire "no idle" period
- This impacts fuel cell size vs energy storage media size which leverages total system cost

	Season	Summer			allowa	- 0-
	Sky Cover	Clear			[/li	
	Precipitation	Rainy			mosmi	-10
	Day or Night	Night				
	Engine Running?	No			1 0 A	
			S .		@	Magazz
	Peak DC Current (amperes)	129.28		Peak AC Curr	ent (amp)	23.22
- 1	Average DC Current (amperes)	18.15		Average AC	Current (amp)	10.35
	Peak DC Power (watts)	1615.99		Peak AC Pow	er (watts)	2786.40
	Average DC Power (watts)	226.88		Average AC	Power (watts)	1242.15
	DC Energy (watt-hours)	2268.80		AC Energy (v	C Energy (watt hours)	
i	11000	Averages ar	e over a ten-	hour period		
		_	Ave. Current		Ave. Power	Energy
	Halogen headlamps	0.000	0.000	0.000	0.000	0.000
- 4	Daytime running lights	0.000	0.000	0.000	0.000	0.000
- 1	Fog lights	0.000	0.000	0.000	0.000	0.000
1	Side marker lights - Front	0.600	0.600	7.500	7.500	75,000
	Clearance lights - Cab	1.100	1.100	13.750	13.750	137.500
	Trailer - Clearance & Marker	4.500	0.150	56.250	1.875	18.750
	Identification lights - Cab	1.700	0.283	21.250	3.542	35.417
	9000i cab	0.810	0.093	10.125	1.156	11.563
	Spot Lights	2.300	0.004	28.750	0.048	0.479
	Mirror Lights	1.000	0.033	12.500	0.417	4.167
	Dome Lights - cab	1.900	0.063	23.750	0.792	7.917
	Cigar Lighter - cab & bunk	6.900	0.058	86.250	0.719	7.188
	Luggage Lights	0.600	0.015	7.500	0.188	1.875
	Accessory Lights - Bunk	1.900	0.048	23.750	0.594	5.938
	Instrument Panel Lights	3.000	0.050	37.500	0.625	6.250
	Control Identification Lights	0.100	0.002	1.250	0.021	0.208
	Taillights	5.500	0.183	68.750	2.292	22.917
	Dome Lights	2.100	0.070	26.250	0.875	8.750
	Accessory Lights - Bunk	1.900	0.063	23.750	0.792	7.917
:	Magnetic Switch	3.000	0.025	37.500	0.313	3.125
3	Hold-In Coil	22.000	0.183	275.000	2.292	22.917
3	A/C Blower Motor	22.000	11.834	275.000	147.919	1479.18
;	Bunk Blower Motor	0.000	0.000	0.000	0.000	0.000
2	Sleeper Fan	3.600	1.434	45.000	17.919	179.188
acter to include electrical load	Defroster Fans	0.000	0.000	0.000	0.000	0.000
	Fuel Solenoid	0.000	0.000	0.000	0.000	0.000
2	Fuel heater	0.000	0.000	0.000	0.000	0.000
	Ether Start Solenoid	0.000	0.000	0.000	0.000	0.000
2	Windshield Wiper	0.000	0.000	0.000	0.000	0.000







Vibration Isolation of SOFC Stack

- Reverse problem from normal IC engine APUs
- Normally concerned about isolating APU IC engine from main vehicle to avoid operator discomfort
- With SOFC APU need to isolate APU from truck shock / vibration
- Use on highway truck vibration data to enable modeling of system
- Use representative shaker testing to evaluate vibration tolerance of stack elements



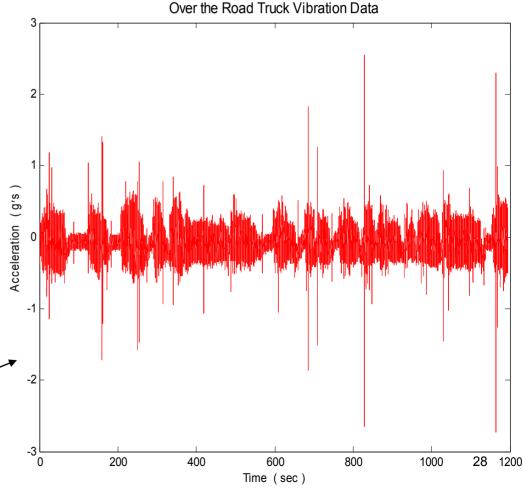




Vibration Isolation of SOFC Stack



Vibration signature in vertical plane on drivers side truck frame with unloaded trailer

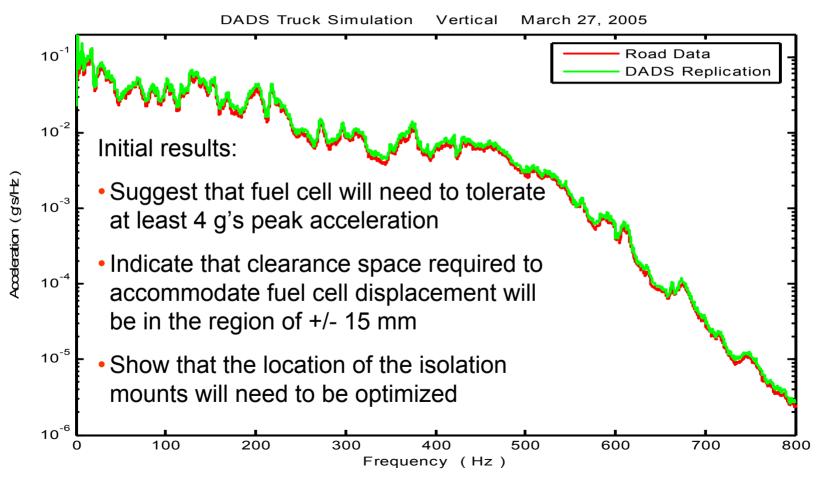








Vibration Isolation of SOFC APU









Summary of Accomplishments

- Technical Profile
- Analysis of Truck Electrical and Thermal load profile
- Micro reactor testing underway to support reformer catalyst evaluations
- Alternative internal water management concepts have been evaluated and an approach has been selected
- Suitable truck vibration signatures identified to aid in SOFC isolation and design and test







Future Work for 2005

- Complete truck load profile analysis against time vs fuel cell output to optimize SOFC stack size vs battery capacity (efficiency / component sizing / cost tradeoffs)
- Complete analysis and selection of best overall approach to providing thermal output
- Complete reformer catalyst evaluation
- Continue with vibration analysis and design and determination of vibration tolerance of fuel cell stacks
- Commence sub-system design







Acknowledgements

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This support does not constitute an endorsement by DOE of the material expressed in this presentation.







Publications and Presentations

Presentation given at the:

21st Century Truck Idling Reduction Projects Merit Review – March 16, 2005, Washington DC.

"Diesel Fueled SOFC for Class 7 / Class 8 On-Highway Truck Auxiliary Power"







Hydrogen Safety

The most significant hydrogen hazard associated with this project is:

Information to follow







Hydrogen Safety

Our approach to deal with this hazard is:

Information to follow