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2005 DOE Hydrogen Program: NHI System Interface and Support Systems

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Project ID #PD31

This presentation does not contain any proprietary or confidential information

Overview

Timeline

- Start: Jan 2004
- End: 2017+
- Project provides ongoing support to DOE NHI

Budget

- Total project funding
 - Projected DOE funding is \$37M through 2014
 - Cost sharing may be pursued by 2010
- FY04: \$1.86M
- FY05: \$2.79M

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Barriers

- High temperature structural materials identification & development
- High temperature heat transfer fluids
- High temperature heat exchanger designs and components
- System modeling
- Reactor/process interaction analysis
- Codes, standards, safety

Partners

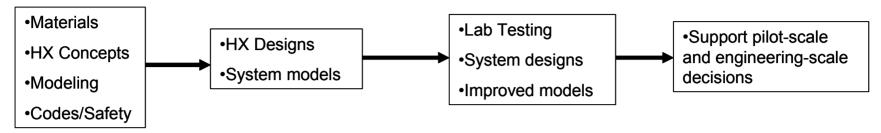
Currently INL, ORNL, SNL, UNLV RF (Ceramatec, GA, MIT, UCB, others)

Objectives

- Project Objectives
 - To assist DOE in the development of a high-temperature heat transfer network to enable the linkage of a high temperature nuclear reactor to a nuclear hydrogen production plant (System Interface)
 - Support development of hydrogen plant ancillary systems and infrastructure for pilot-scale and engineering-scale nuclear hydrogen production plants (Support Systems)
- FY 2005 Objectives
 - Determine regulatory/safety factors relevant to determining nuclear plant/hydrogen plant spacing
 - Perform analysis of heat transfer fluids and system characteristics
 - Determine specific heat exchanger requirements, determine candidate materials, and develop preliminary concepts for system interface heat exchangers



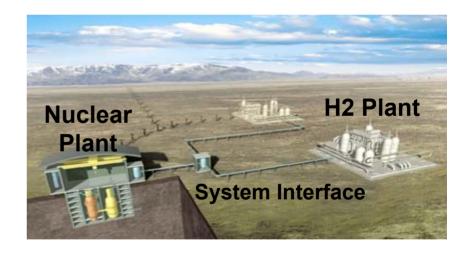
Approach (1)



- Initially, parallel paths
 - Materials and heat transfer fluid analysis
 - Conceptual designs
 - Modeling
 - Codes/safety
- Narrowed focus as project advances

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- Development and testing of hardware
- Ultimately, project must support pilot-scale and engineering-scale design decisions



Approach (2)

- Multi-laboratory effort involving national laboratories, universities, and private companies
 - INL, ORNL, Sandia
 - UNLV Research Foundation
 - Ceramatec
 - General Atomics
 - MIT
 - UC-Berkeley
 - Expansion to other laboratories in future as needed to support the project



Technical Accomplishments (1)

- Infrastructure
 - Defined infrastructure requirements for pilot-scale hydrogen production plants (Mar 2004)
- Balance of Plant
 - Defined initial balance-of-plant requirements for nuclear hydrogen plants (Jun 2004)
- System Interface most efforts concentrated here
 - Identification of technical requirements and relevant technical issues
 - High temperature materials investigations and development
 - Heat transfer fluid and systems effects investigations
 - High temperature heat exchanger development



Technical Accomplishments (2)

- System Interface technical requirements and issues identified (INL, MIT, UC-Berkeley, MIT, Sept 2004)
 - Broadly covers materials, mechanical construction, operation, and safety needs and issues
- Initial study of nuclear plant/hydrogen plant spacing requirements performed (INL, Mar 2005)
 - Probabilistic Safety Assessment (PSA) tools used
 - ALOHA code for chemical dispersion events
 - SAPHIRE code to perform probabilistic risk analyses
 - Factors considered
 - Probability of nuclear core damage less than 10⁻⁶
 - Past history of hydrogen events at commercial BWR's, PWR's
 - Possible effects of hydrogen explosions, chemical leaks on nuclear plant
 - Results
 - Spacing between 60 m and 120 m is possible, depending upon placement of blast barriers, control room placement, etc.



Technical Accomplishments (3)

- Initiated study of the influence of heat transfer fluid choice (helium, molten salt) and nuclear reactor power conversion configuration (direct, indirect, variations) on thermal-hydraulics, mechanical stresses, structural materials choices for system interface (INL)
- Study of nickel-based high temperature alloys for application to heat exchangers (UNLV, MIT, UC-Berkeley, GA)
 - Initiated SCC testing of Waspaloy under slow-strain-rate conditions in presence of S-I fluids and cathodic and anodic potential fields
 - Preparing to test Incoloy 800H, Zr-705, Nb-1Zr, Nb-7.5Ta under constant load conditions
- High temperature heat exchanger design modeling for secondary and process heat exchangers (UNLV)
 - Performed CFD modeling of compact design involving grid spacing studies, channel dimension parametrics, mechanical stress analysis, temperature profile analysis (FLUENT)
 - Incorporating H₂SO₄ decomposition behavior into process heat exchanger modeling to monitor effects on temperature and stress.



Technical Accomplishments (4)

- Development of Incoloy 800H + Pt and Inconel 617 + Pt added alloys for catalytic heat exchangers (MIT)
 - Created buttons of 800H and 617 + Pt added material and converting buttons to wrought shapes for testing
 - Constructed catalyst test system to test catalytic activity
- Corrosion studies of materials in liquid HI-I₂-H₂O at 400-450 °C for application to S-I process (GA)
 - 22 metallic and non-metallic materials tested using exposed coupons (Nb and SiC-C composites among clear winners)
 - Test apparatus installed to study effects of materials processing on corrosion rates
- Identification of non-metallic materials, manufacturing techniques, and heat exchanger designs for high-temp operation (Ceramatec)
 - Non-metallic material choices identified
 - SiC, MoSi₂, Ti₃SiC₂, Si₃N₄, Al₂O₃, SiAION, Cordierite (Mg₂Al₄Si₅O₁₈)
 - Identification of critical issues performed
 - Manufacturability/cost, corrosion and thermal shock resistance, thermal conductivity, reliability, strength, creep resistance



Future Work (1)

- Remainder of FY05
 - Materials & Heat Transfer Fluids
 - Complete thermal-hydraulic analysis of heat transfer fluids and effects on materials choices, temperature profiles, etc.
 - Analysis of hydrogen plant heat exchanger and heat transfer loop requirements, including materials needs
 - Continue corrosion testing of materials candidates for S-I process
 - Continue mechanical properties measurements of metallic alloys
 - Complete work on non-metallic materials, manufacturing methods
 - HX Concepts
 - Complete initial design of sulfuric acid decomposition heat exchanger
 - Perform catalyst testing of Alloy 617/800+Pt catalyst
 - Modeling
 - Continued modeling work on baseline heat exchangers



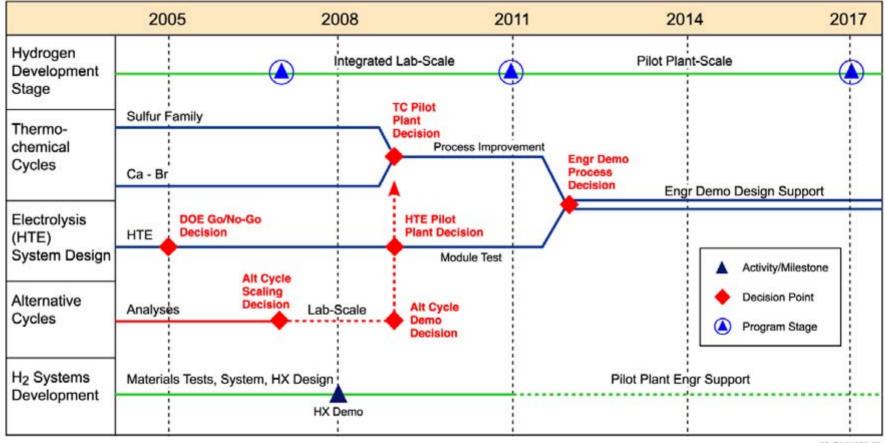
Future Work (2)

• FY06

- Complete interface heat exchanger design and high temperature materials testing for baseline processes
- Construct and initiate testing of lab-scale high temperature hydrogen process materials and test loops
- Complete initial design studies for H₂-plant BOP
- Complete initial reactor-process isolation assessment
- Complete assessment of applicable codes and standards
- FY07
 - Coordinate pilot-scale component designs and testing
 - Perform lab-scale experiments on heat exchangers & components
 - Complete pilot-scale BOP design for baseline H₂ processes
 - Initiate permitting activities for pilot-scale experiments
- FY08
 - Complete design and testing activities to support pilot-scale decisions
 - Complete design and testing for required BOP components and system
 - Complete documentation of systems interface and BOP technologies for pilot-scale experiment decisions



Future Work (3)



03-GA51038-09



Supplemental Slides



Publications and Presentations

- R.P. Anderson, C.V. Park, W.D. Ridgeway, D.M. Ginosar, J.C. Perkowski, R.A. Carrington, S.R. Sherman, M.R. Anderson, J.S. Herring, P.S. Pickard, R.D. Doctor, R.A. Montgomery, M.D. Sandvig, *Infrastructure Requirements for a Nuclear Hydrogen Pilot Plant*, INEEL/EXT-04-01791, Rev. 0, March 2004
- S.R. Sherman, D.B. Barber, J.H. Kolts, *Reactor/Process Interface Requirements*, ANL W7500-0001-ES-00, Rev. 0, July 2004
- D. Vaden, M.F. Simpson, S.R. Sherman, J.H. Kolts, *Balance of Plant Requirements for a Nuclear Hydrogen Production Plant*, ANL W7500-0003-ES-00, Rev. 0, September 2004
- S.R. Sherman, M.F. Simpson, D. Ginosar, T. Lillo, P. Peterson, R. Ballinger, A. Roy, T. Hechanova, J.H. Kolts, *Reactor/Process Interface Heat Exchanger and Intermediate Loop Technical Issues*, ANL W7500-0002-ES-00, Rev. 0, September 2004
- T. Hechanova, *High Temperature Heat Exchanger Project: Quarterly Progress Report, October 1, 2004 through December 31, 2004*, University of Nevada Las Vegas Research Foundation, funded under Financial Assistance DE-FG-04-01AL67358, Amendment 007, U.S. Department of Energy
- C. Smith, S. Beck, B. Galyean, An Engineering Analysis for Separation Requirements of a Hydrogen Production Plant and a High-Temperature Nuclear Reactor, INL/EXT-05-00137, Rev. 0, March 2005.



Hydrogen Safety (1)

The most significant hydrogen hazard associated with this project is:

- Through 2006
 - Most significant hydrogen hazard will be associated with handling pressurized cylinders of hydrogen for the purposes of testing materials for hydrogen embrittlement and hydrogen permeability. There is a risk of hydrogen fire in the case of a leak, since these tests may occur at temperatures that are above the auto-ignition temperature of hydrogen in air (571 °C).
- From 2007 through 2009
 - Most significant hazard will be associated with the production of hydrogen in laboratory-scale hydrogen production facilities at volumes reaching 1000 liters/hour. If leaks or equipment failures occur, there is a risk of hydrogen fire, since some of these tests may occur at temperatures that are above the auto-ignition temperature of hydrogen in air (571 °C).



Hydrogen Safety (2)

Our approach to deal with this hazard is:

- Procedural Controls
 - Procedures and experimental practices will conform to all institution-specific safety requirements and guidelines at the location where the experiment or test is being carried out
 - Thorough hazard assessments (and corrective actions) will be conducted for all experiments
 - Experimenters and technicians will have Stop-Work Authority
 - Persons performing the experiment have right to stop the conduct of any experiment if they believe a situation, procedural step, etc. is unsafe
- Engineering Controls
 - Experiments will be performed behind engineering barriers (fume hood sash, ventilated enclosure, etc.)
 - Areas around experimental equipment will be well ventilated to disperse hydrogen leaks, and the areas will be monitored for significant hydrogen concentrations
 - All equipment will be leak-tested to prevent air in-leakage
 - Fail-safe control schemes will be used to shut down equipment or experiments under potentially hazardous conditions.

