

High Performance Flexible Reversible Solid Oxide Fuel Cell

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imagination at work

This presentation does not contain any proprietary or confidential information

Overview

Timeline

- Project start date: October 2004
- Project end date: September 2006
- Percent complete: 75%

Budget

- Total project funding
 - DOE share: \$1,252,683
 - Contractor share: \$616,993
- Funding received in FY05: \$575,198
- Funding for FY06: \$677,485

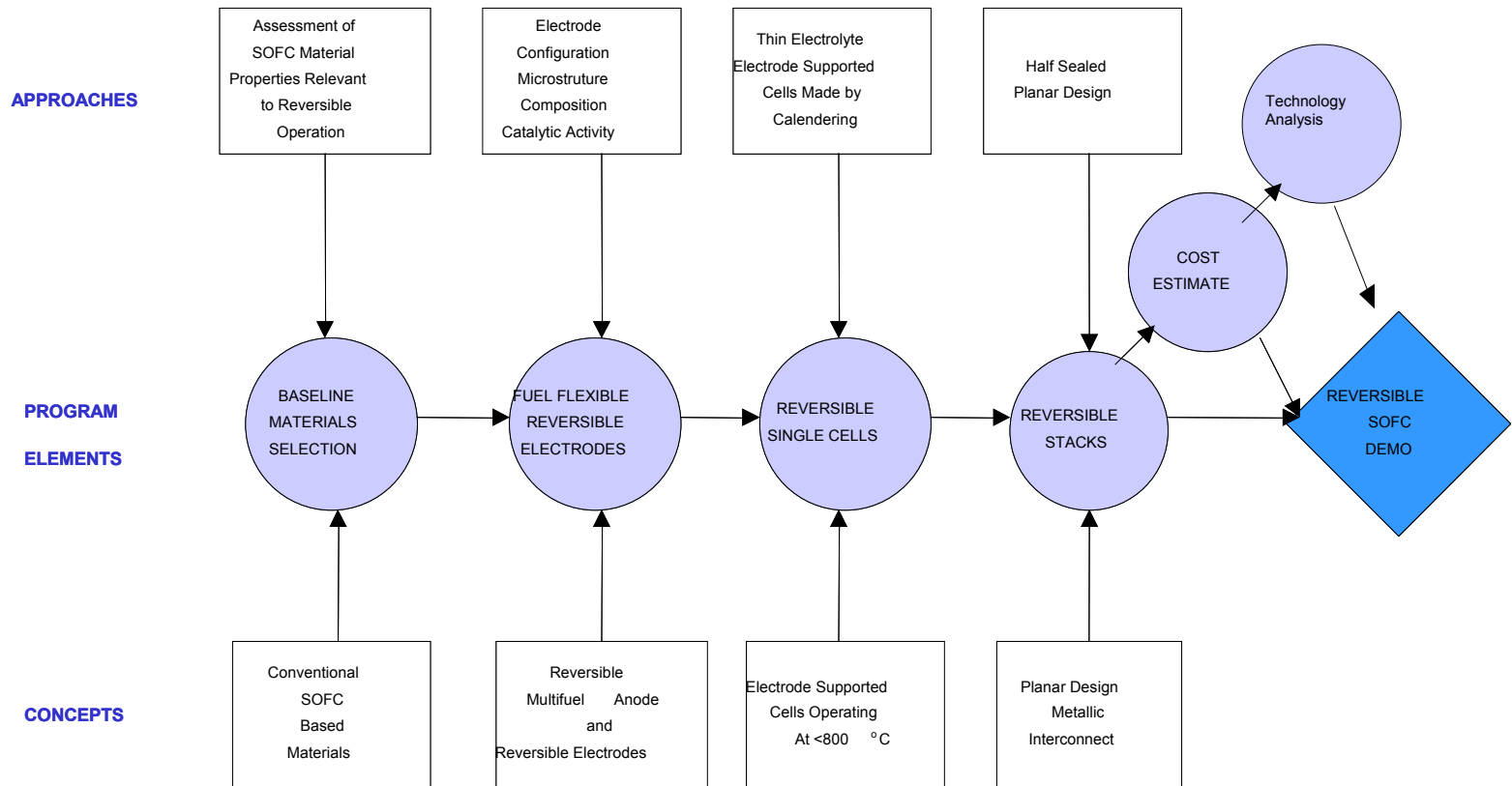
Barriers

- Barriers addressed
 - K. Electricity Costs
 - G. Capital Costs
 - H. System Efficiency

Objectives

- Demonstrate a single modular stack that can be operated under dual modes
 - Fuel cell mode to generate electricity from a variety of fuels
 - Electrolysis mode to produce hydrogen from steam
- Provide materials set, electrode microstructure, and technology gap assessment for future work

Approaches



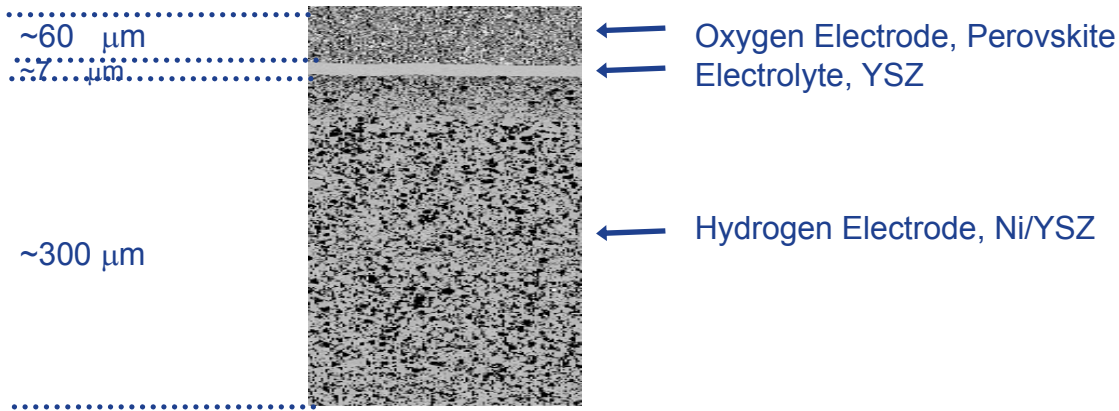
Technical focuses:

- Reversible electrode modeling
- Electrode compositions and microstructure engineering

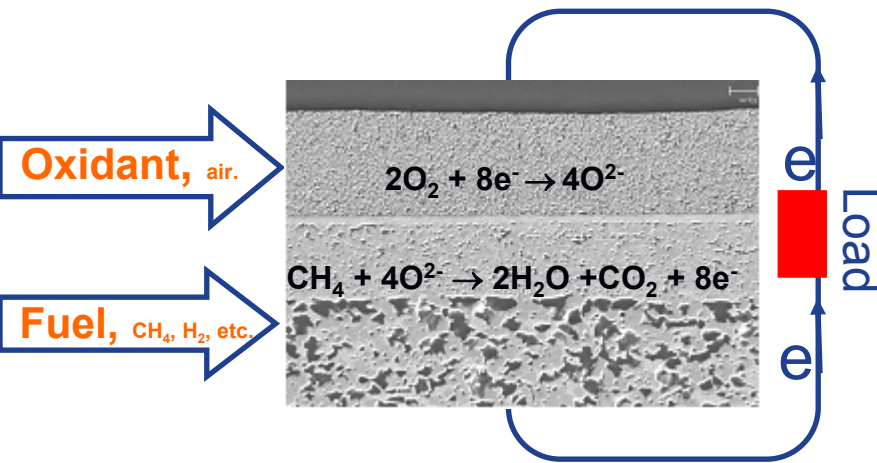
Key challenges:

- Performance for cost and efficiency
- Low degradation for reliability

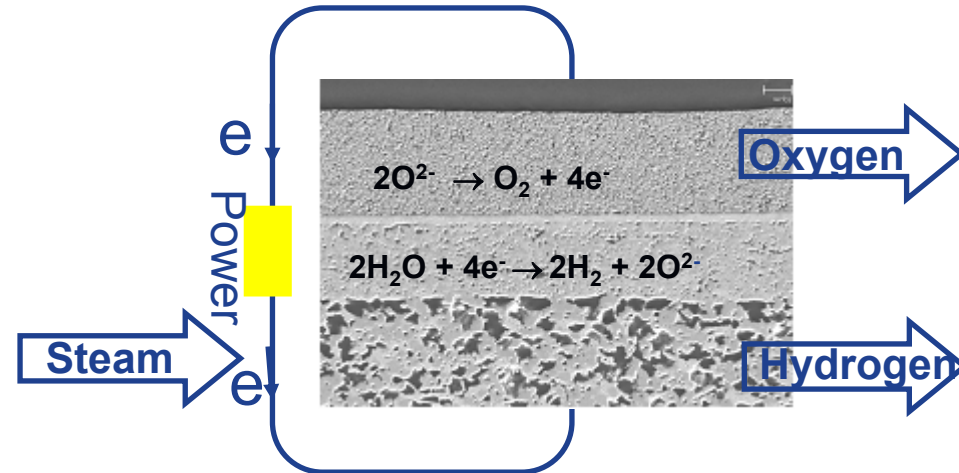
Cell Configuration



Power Generation Mode



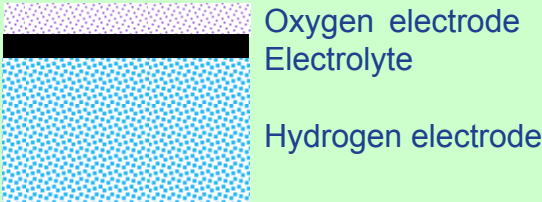
Hydrogen Production Mode



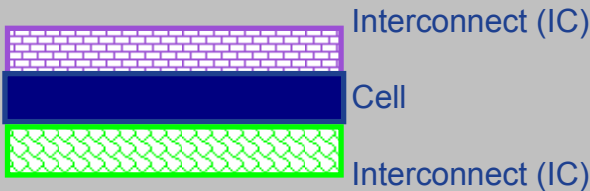
- SOFCs have the flexibility, running under power generation mode and hydrogen production mode
- High temperature solid oxide steam electrolysis can lower the electricity consumption

Stack Configuration

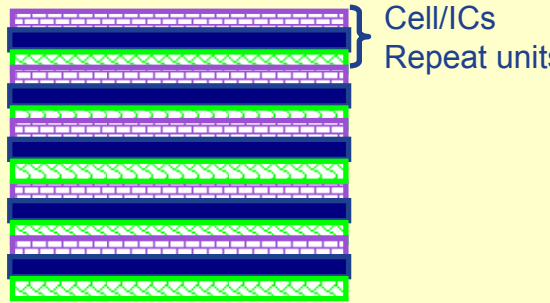
Cell



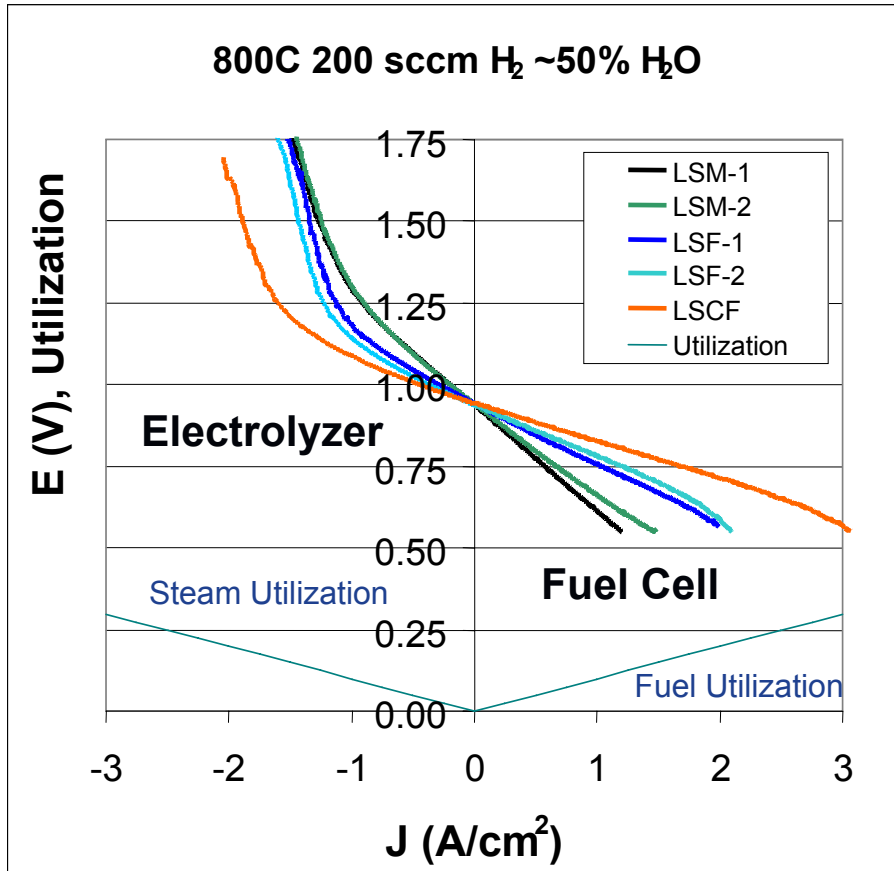
Module



Multi-cell Stack

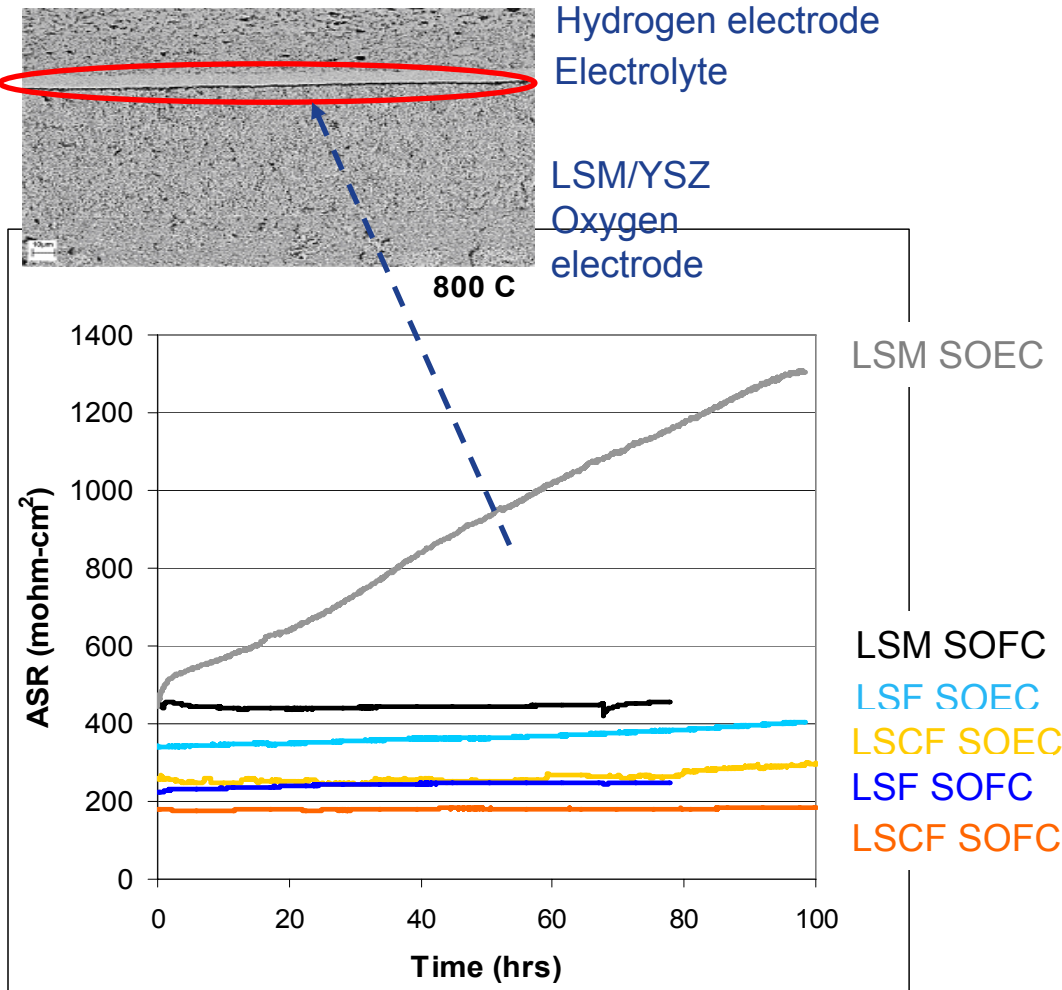


Oxygen Electrode Performance



- Screened several lanthanum strontium manganites (LSM), lanthanum strontium ferrites (LSF), and lanthanum strontium cobalt iron oxides (LSCF) as oxygen electrodes
- Under both modes, electrode performance increases in the order of LSCF>LSF>LSM/YSZ

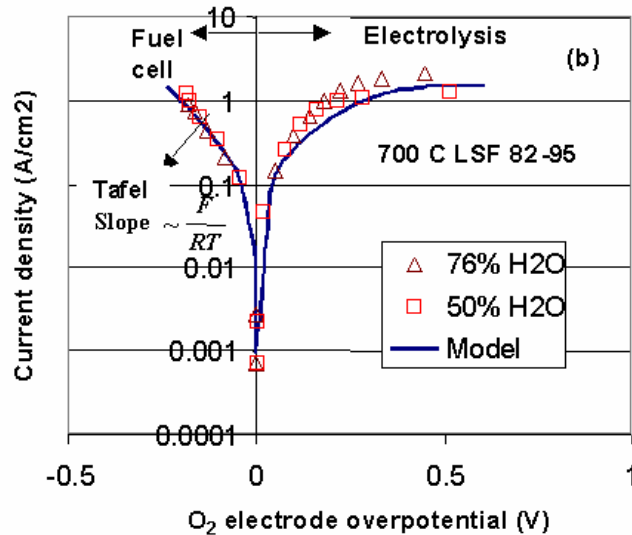
Oxygen Electrode Performance Stability



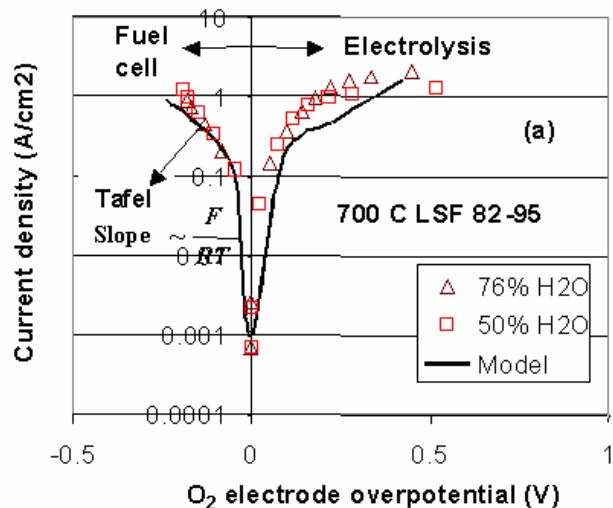
- **Excess performance degradation was observed with LSM/YSZ as the oxygen electrode in electrolysis mode (SOEC) mainly due to electrode delamination**
- **LSCF and LSF showed better performance stability in electrolysis mode than LSM/YSZ electrode**

Oxygen Electrode Reversibility

Non-symmetrical vacancy model



Non-symmetrical vacancy model

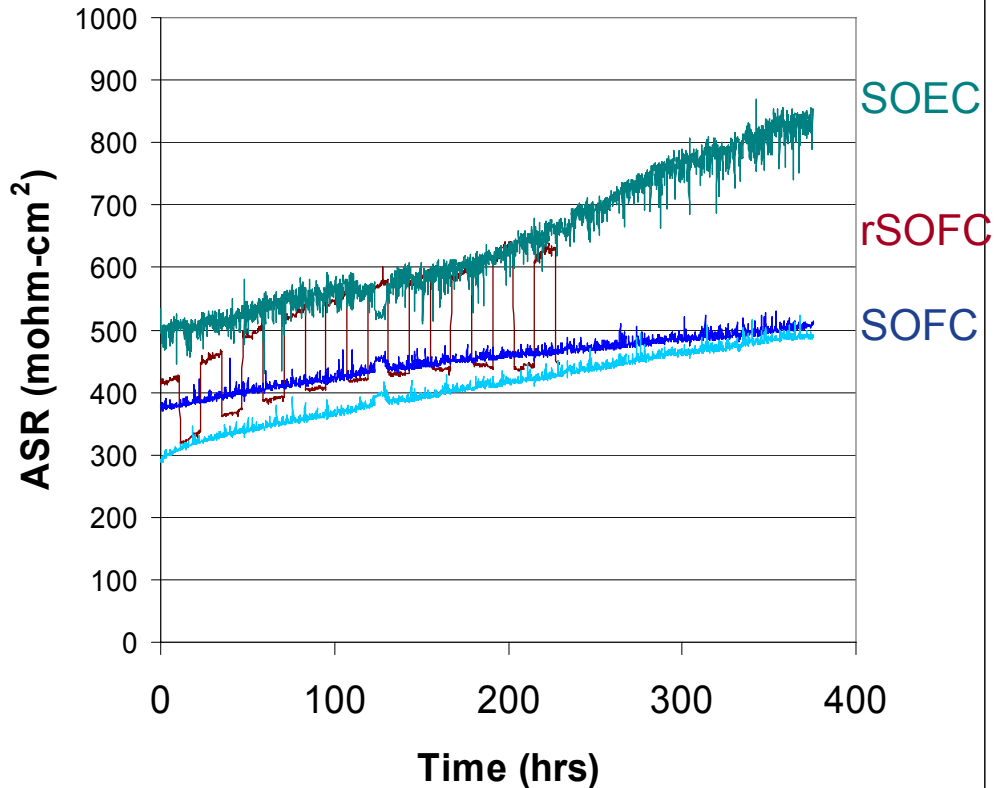


- Vacancy diffusion and activation at the oxygen electrode/electrolyte interface are different for fuel cell mode and electrolysis mode
- Higher current densities can lead to depletion of vacancies at the interface in electrolysis mode
- Experimental data matched well with non-symmetrical vacancy model



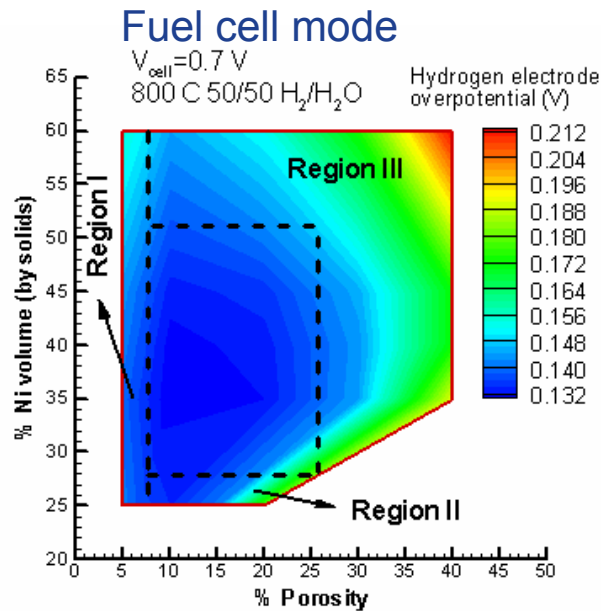
Operation Mode Cyclic Ability

800 C 50%H₂O/50%H₂



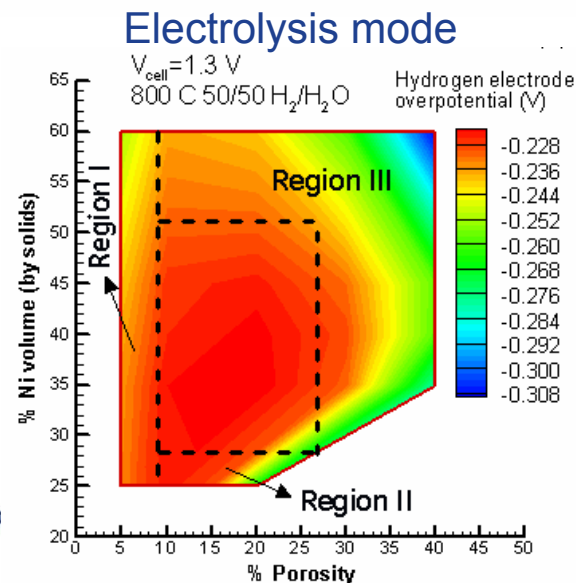
- Evaluated cell performance for fuel cell mode alone, electrolysis mode lone, and fuel cell/electrolysis cyclic mode
- Similar degradation in fuel cell (SOFC), electrolysis (SOEC) and cyclic modes (rSOFC) – perhaps enhanced electrolysis degradation

Hydrogen Electrode Performance



- Higher polarization losses predicted under electrolysis mode mainly due to difference of diffusion

- Thinner electrode and smaller particles preferred



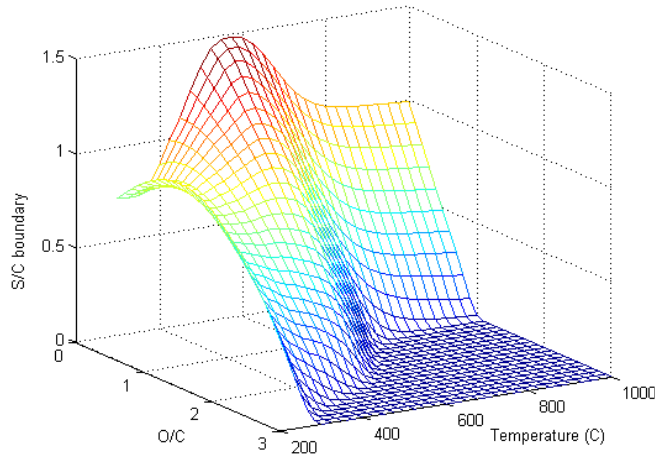
Conditions:
 $T = 800 \text{ C}$
 Fuel = 50/50 $\text{H}_2/\text{H}_2\text{O}$
 Active layer thickness = $16 \mu\text{m}$
 Active layer particle size = $0.8 \mu\text{m}$

Region I – $\text{H}_2/\text{H}_2\text{O}$ diffusion and reaction limited
 Region II – Reaction limited
 Region III – Ion conduction and reaction limited

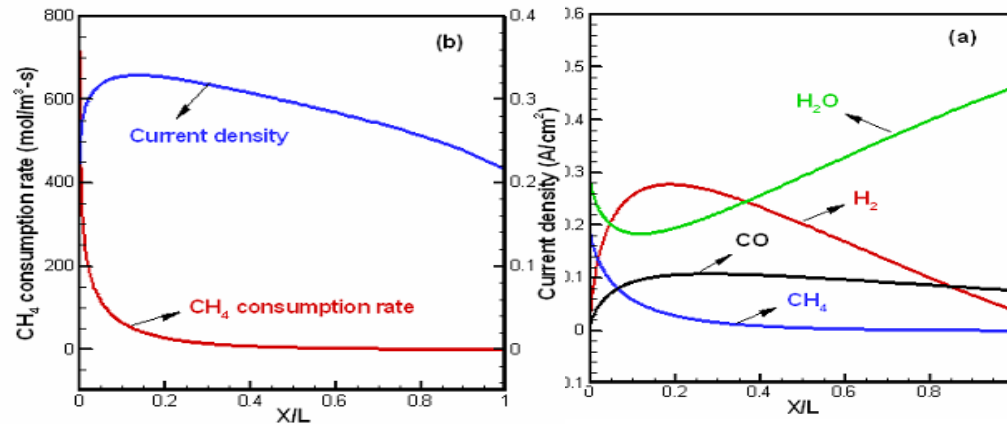


Hydrogen Electrode Internal Reforming

Thermodynamic Prediction of Carbon Deposition Boundary

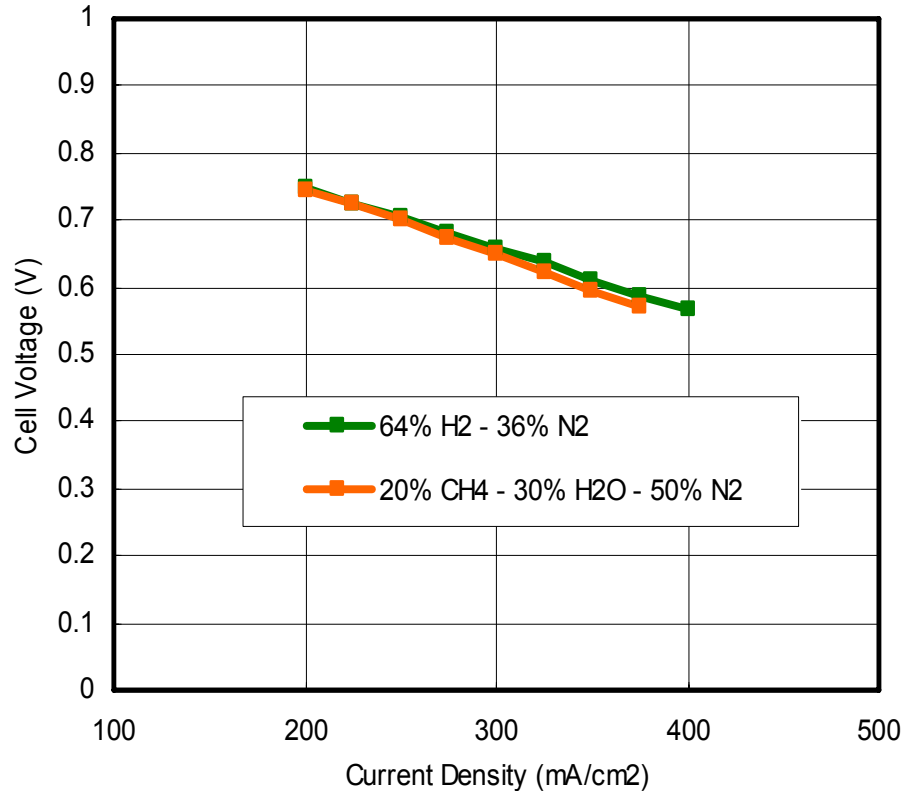


- At 800°C, internal reforming kinetic was fast
- CH₄ conversion measured (gas chromatography) > 98%, agrees well with thermodynamic prediction
- Thermodynamic calculations defined carbon deposition boundary



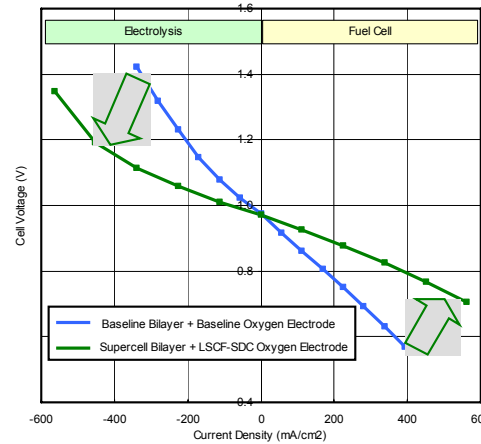
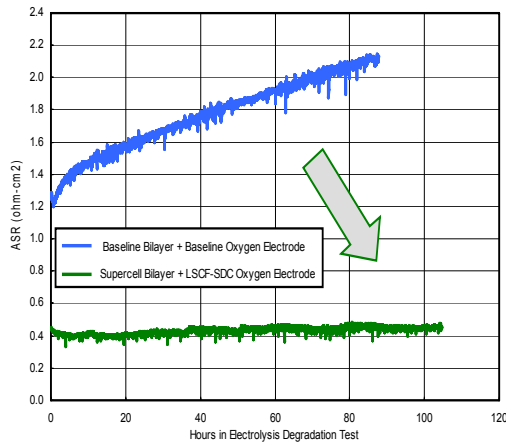
X is the distance from the fuel inlet along the channel and L is the total channel length

Performance with Internal Reforming

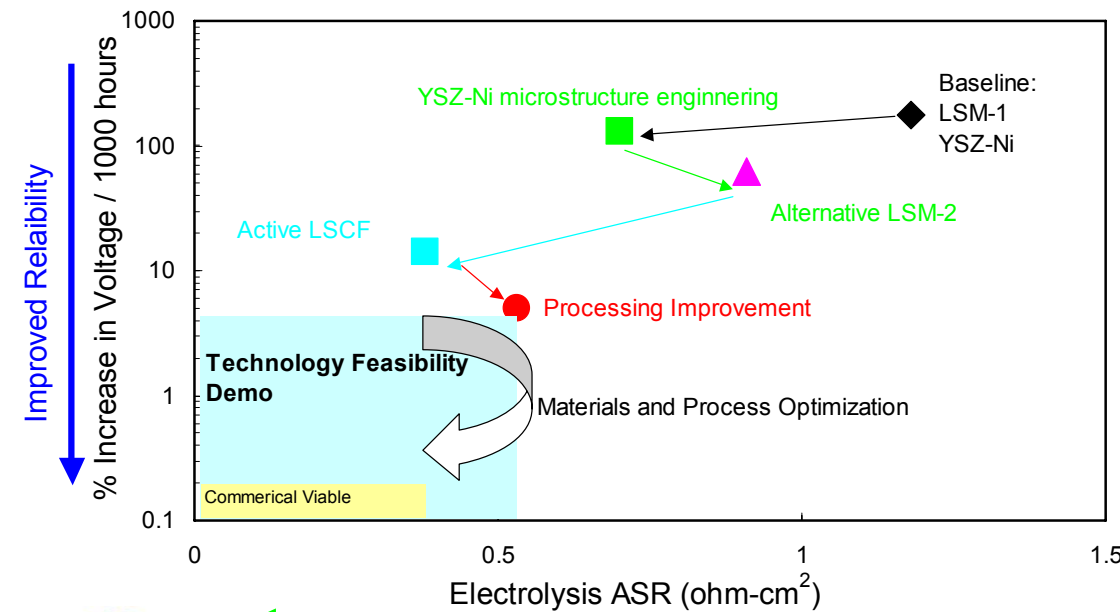


- Performance (I-V curve) with internal reforming similar to that with 64% H₂/36%N₂ fuel
- Improved cells efficiency and potential system simplification with internal reforming

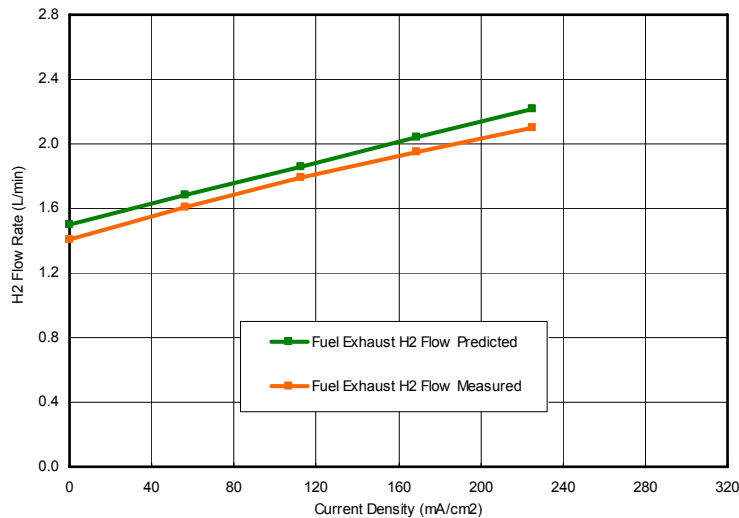
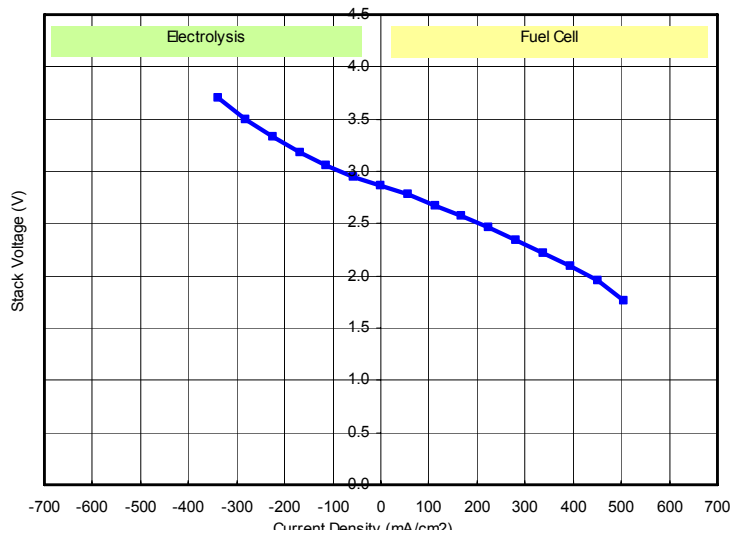
Module Performance Improvement



- LSCF performed better than LSM/YSZ electrode
- Substantial degradation rate reduction achieved with LSCF oxygen electrode in electrolysis mode
- Improved performance with electrode material selection and process engineering



Multi-cell Stack Performance



- Built and tested 3-cell stacks under power generation and electrolysis mode for more than 1000 hrs
- Hydrogen production measured and the measured value close to the predicted
- Cell-cell performance variation needs to be addressed

Future Works

- Demonstrated multi-cell stack operation and assess performance under reversible operating conditions
- Estimate hydrogen production cost (\$/kg H₂)
- Conduct technology assessment and gap analysis

Summary

- **Oxygen electrode development**

- Performance: LSCF>LSF>LSM
- “Irreversibility” of oxygen electrode observed, associated with differences in vacancy diffusion and activation at electrode/electrolyte interface

- **Hydrogen electrode development**

- Internal reforming with Ni-YSZ modeled and demonstrated
- Higher polarization loss under electrolysis mode expected, mainly due to difference of H₂ and H₂O diffusion

- **Module and stack development**

- Module and stack performance improved by electrode engineering
- Initial multi-cell stacks tested and hydrogen generation demonstrated

Acknowledgement

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