2007 DOE Hydrogen Program Review Sulfur-Iodine Thermochemical Cycle

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Sulfur-Iodine Thermochemical Cycle Project Overview

Timeline

- Start 9/2002
- Finish 9/2008
- ~ 60% complete

Budget

- Funding
 - DOE 14.0 M\$
 - CEA In kind
- FY06 Funding 5.5 M\$
- FY07 Funding 4.3 M\$

Barriers

- Materials high temperature, corrosive environments
- High temperature process chemistry
- Coupling of reactor to thermochemical process

Partners

- INERI Project with CEA
- Process CEA, SNL, General Atomics
- Supporting Technologies INL, ORNL, ANL, UNLV, MIT, Ceramatec

Sulfur-Iodine Thermochemical Cycle Objectives

Determine the potential of the Sulfur-Iodine cycle for Hydrogen production using nuclear energy

- Sulfur cycles potential for high efficiency and technical maturity
- Evaluate and test process options, construct integrated lab scale experiment to demonstrate S–I cycle
- Provide basis for cost projections and comparisons
- Support Nuclear Hydrogen technology selection decision (FY2011)

Phase 1 Objectives

FY03 – 05 - Evaluate process options, establish baseline flowsheets, conduct experiments on process options and materials

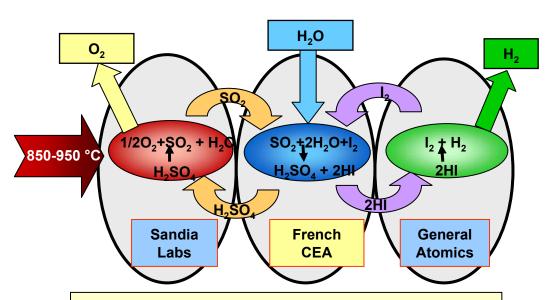
Phase 2 Objective -- (Integrated Lab Scale Experiment - ILS)

- FY06 Develop and test the 3 major reaction sections for S-I
- FY07 Assemble the 3 major reaction sections into an integrated, closed loop demonstration experiment
- FY08 Conduct S-I integrated lab scale experiments program

NHI Sulfur Based Thermochemical Cycles

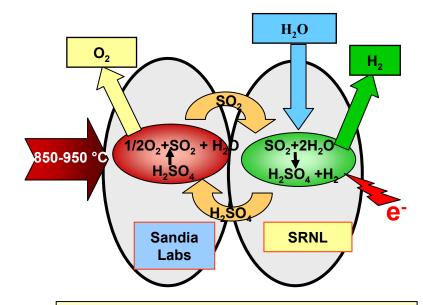
Sulfur-Iodine

Hybrid Sulfur



Sulfur Iodine

- (1) $H_2SO_4 \rightarrow H_2O + SO_2 + 1/2O_2$
- (2) $2HI \rightarrow I_2 + H_2$
- (3) $2H_2O + SO_2 + I_2 \rightarrow H_2SO_4 + 2HI$



Hybrid-Sulfur

- (1) $H_2SO_4 \rightarrow H_2O + SO_2 + 1/2O_2$
- (2) $2H_2O + SO_2 \rightarrow H_2SO_4 + H_2$

Sulfur-Iodine Integrated Lab Scale Experiment ILS Approach

Develop, test 3 reaction sections

- HI decomposition extractive distillation (Gen Atomics)
- H₂SO₄ SiC bayonet decomposer and concentrator (SNL)
- Co-current Bunsen reactor (CEA)



Integrate 3 sections at GA

- Experiment facility at GA completed FY06
- H₂SO₄ section shipped to GA 4/2007
- CEA Bunsen section to be shipped 6/2007
- Connect with interface unit, prelim testing

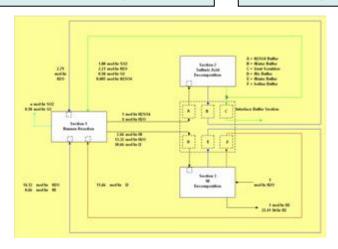


Conduct ILS Experiments

- Closed loop operation with integrated unit
- Initial tests 100 200
 I/hr H₂ production rate
- Steady state, startup, shutdown, crosstalk
- Longer duration testing, materials, catalysts

Pilot Scale Decision

- Performance, materials, catalysts controls
- Basis for efficiency and cost estimate
- Scaling



Technical Accomplishments/ Progress Overview

H₂SO₄ decomposition experiments

- New SiC bayonet acid decomposer unit developed and tested, acid vaporization, decomposition, and recuperation in one integrated ceramic unit
- Acid decomposition exps completed at 850 C, ambient to 5 bar, 150 250 l/hr SO₂ at 40 mole % , SO₂ conversion at ILS flowrates ~90% of theoretical
- No corrosion issues identified in multiple test series
- SNL ILS acid decomposer shipped to GA 4/2007

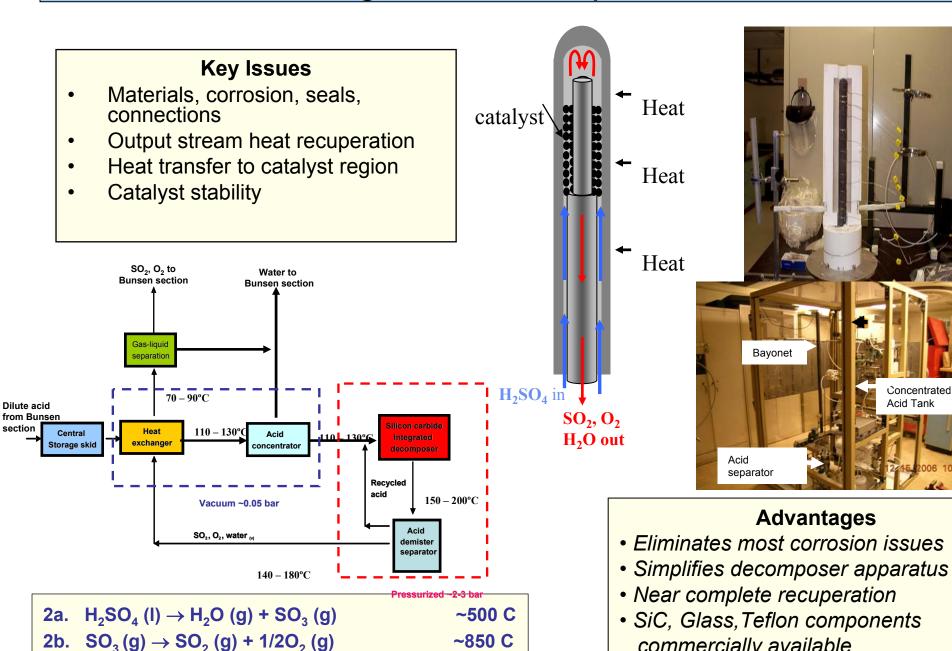
HIx decomposition

- Efficient HI decomposition (H₂ generation) in absence of I₂ demonstrated
- Liquid extraction experiments on I₂ -- phosphoric acid feed concentration of 85% needed to break HI-Water azeotrope
- ILS HI decomposer initial testing underway

Bunsen reactor section testing at CEA

- Co-current Bunsen reactor, reduced recycle I₂, H₂0
- I₂, SO₂ tests underway, ship date 6/15/2007
- Catalyst materials (Pt and metal oxides) and alternate substrates tested
- Corrosion testing for candidate HI section metals identified materials of construction for HI section

Sulfuric Acid Decomposition Section SiC Integrated Decomposer Status

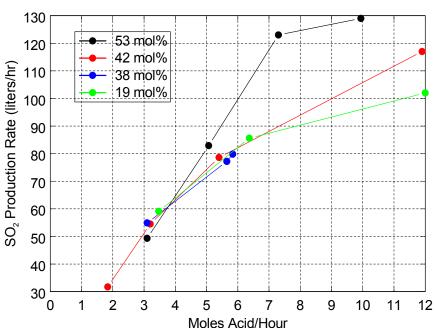


commercially available

Sulfuric Acid Decomposition Section Results

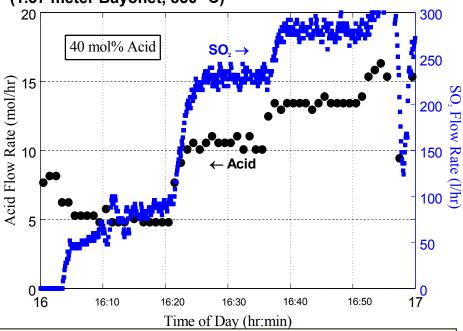
ILS (1.37 m) Bayonet Decomposer

- > 200 l/hr SO₂ production rate at 850 C
 (10 moles/hr, 40 mole% conc)
- Production rate depends on heat transfer to catalyst region
- Increased heat transfer and flow path improvements planned



SO₂ Production as Function of Acid Flow Rate and Concentration (0.69 meter Bayonet, 850 °C)

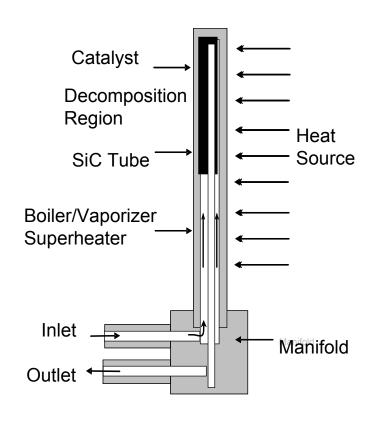
SO2 Production versus Concentrated Acid Flow Rate (1.37 meter Bayonet, 850 °C)



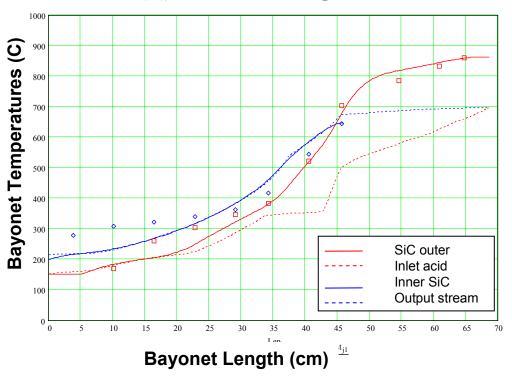
Small (0.69 m) Bayonet Tests

- Flow rate tests at 850 C, 19 to 53 mole%,
 1 to 5 bar
- Conversion factors ~90% of equilibrium at low flow rates.
- High flow rates ~40% due to reduced temperature in catalyst - heat transfer limited conversion
- Catalysts require continued development

Sulfuric Acid Decomposition Section Heat Transfer



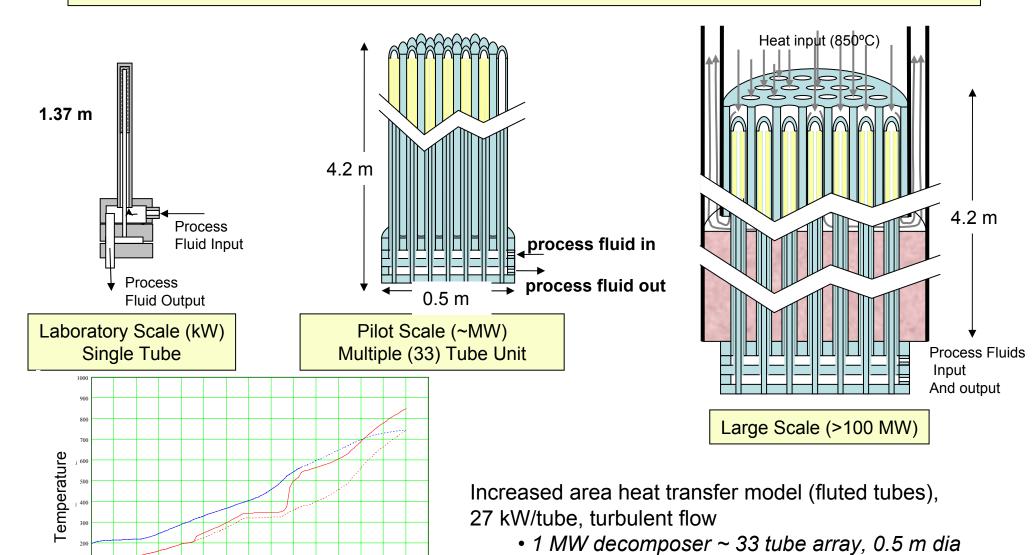
Calculated vs Measured Temperature Distributions (0.69 m SiC bayonet, 42.5 mole% @ 12 mole/hr acid)



- Recuperation of product stream heat with incoming acid stream
- Product stream output ~ 200 °C, SO₃ recombines at cold end, recycled
- Liquid acid components commercially available glass, Teflon lined

Sulfuric Acid Decomposition Section Bayonet Decomposer Scale up Approach

Manifold multiple bayonet units in a tube and shell HX arrangement.



Length

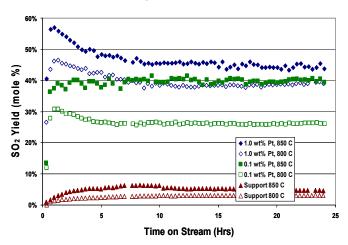
• 100 MW - 3300 tube array, 5.5 m dia

10

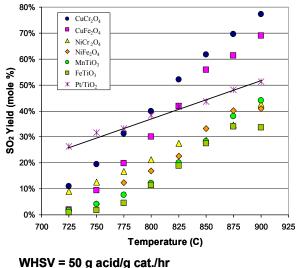
Sulfuric Acid Decomposition Catalysts

INL Catalyst Evaluation

SO, yields over Pt/TiO, (left) and Pt/αAl₂O₃ (right) at 800 and 850 °C.



- Catalyst stability for extended operation remains a key issue
- Supports studied: SiO₂, γ-Al₂O₃, ZrO₂, α-Al₂O₃ and TiO₂ Pt/TiO₂ most stable in short term tests
- Some complex metal oxides had better activity than Pt above 825°C
- Stability of some complex metal oxides appeared promising
- Further exploration of complex metal oxides is being pursued



- •CuCr₂O₄, NiCr,O₄, FeTiO, - leaching problems
- Activity of FeTiO, and NiFe₂O₄ decreased at the hiahest temperature
- ·Cu Fe₂O₄ spinel promising at high temperatures

(mol/hr/g of Catalyst) CuCr₂O₄ CuFe2O4 CuFe₂O₄ NiCr₂O₄ * NiFe₂O₄ MnTiO₃ FeTiO₃ CuCr₂O, Rate 1% Pt/TiO₂ Prod. **SO**₂ 120 160 Time on Stream (hrs)

WHSV = 2.000 g acid/g cat./hr, 850°C

SO₂ yields with temperature

Section 3- HI Decomposition

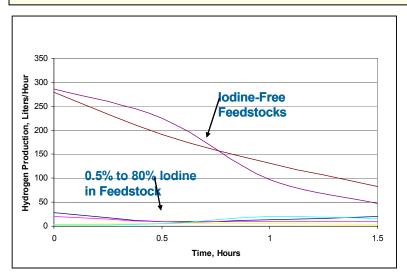
Overview

Extractive distillation method selected for HI decomposition

- Separates I₂ and H₂O from HI,
- Decomposes HI into H₂ and I₂,
- Return I₂ and H₂O to Section 1

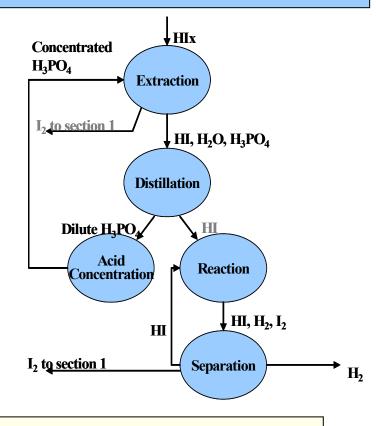
Key Issues

- Uncertainty in HI/I₂/H₂O VLE
- High recycle water volumes
- H₃PO₄ concentrations to extract HIx
- Materials corrosion, catalysts



Reactive Distillation Results

Extractive Distillation Process

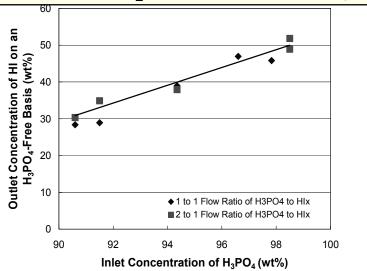


Recent Experiments

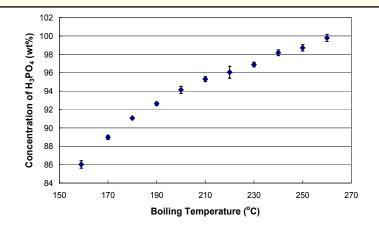
- Determine operating regime for H₃PO₄
- Determine effect of H₃PO₄ concentration and flow ratio on HI-H₂O extraction efficiency
- Corrosion testing for HI, I₂, H₂O environment

Section 3- HI Decomposition HI Decomposition Parameter Experiments

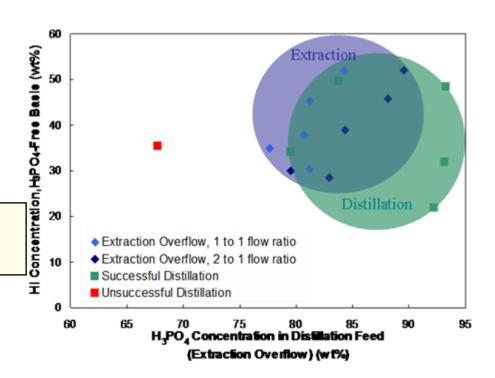
 Effect of H₃PO₄ concentration and flow ratio on the HI-H₂O extraction efficiency



Boiling point curve of concentrated H₃PO₄ concentrations up to 99 wt %



 H₃PO₄ operating space for the extraction and distillation sections over lap



Section 3- HI Decomposition Section

ILS Skid Conditions and Assembly Status

Conditions for high HI recovery and successful HI distillation

- *H*₃*PO*₄ extraction feed composition
 - 96-98 wt%
- H₃PO₄ concentrator temperature
 - 220-240 C
- H₃PO₄:HIx flow rate ratio
 - 2:1 to 4:1





- HI Section assembly completed
- Ta/10%W vessels and process lines
- Ta coated fittings and valves
 - Delay in delivery of coated fittings and valves has delayed chemical shakedown
- Water testing underway

HI Decomposition Section

Materials Testing for the HI Section

Previous testing has qualified Ta alloys (HI_x ; $HI_x + H_3PO_4$; conc. H_3PO_4) and Hastelloys ($HI + I_2 + H_2$) for Section III use

- Testing of processed Ta alloy parts in lodine Separation (HI_x + H₃PO₄) and conc. H₃PO₄ environments has been completed
- Testing of Ta-10W stress corrosion and tensile samples under the same settings is on going
- Testing of parts and components with Ta cladding in an lodine Separation flow system is continuing
- Chemical contaminations in conc. H₃PO₄
 lead to corrosion in some candidates
- Stress corrosion testing of C-22 and C-276 in HI Decomposition (HI + I₂ + H₂) showed no crack initiation; crack growth testing is on going



Ta coated fitting and Ta-10W tubing w/ weld tested in HI_x + H_3PO_4



Ta-10W tubing tested in conc. H₃PO₄ w/HI & I₂



C-276 DCB crack growth specimen for HI Decomp. Environment

HI Decomposition Section

Process Improvements

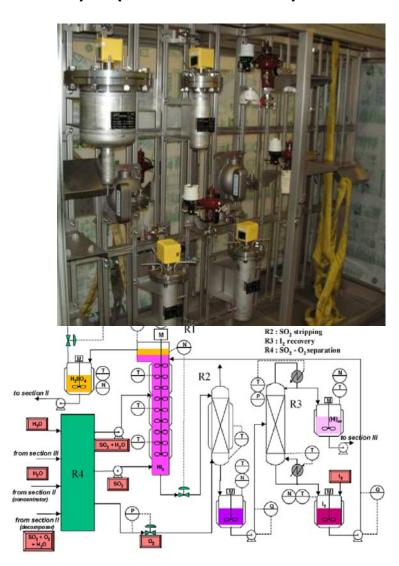
Several potential process modifications are being investigated to improve efficiency or simplify process

- Gas phase membrane reactor development improve conversion of HI, increases efficiency 2-5%
- Enhanced Bunsen reaction development increase HI concentration in lower phase, increases efficiency 3-6%
- Liquid phase decomposition decompose HI in the liquid phase potential for greater conversion, easier separation of H₂ product, possible 2-5% improved efficiency
- Water recycle reduction membrane development Reduction of 10-20% water could improve efficiency, reduce some hardware requirements. 20% reduction would simplify Section 3, potentially eliminate need for H₃PO₄

Bunsen Section Status (CEA)

 $912 + SO2 + 16H2O \rightarrow (2HI + 10H2O + 8HI) + (H2SO4 + 4H2O)$

- Primary reaction of SO₂, H₂O and I₂
 to form HI and H₂SO₄
- Delivers HIx (HI, H₂O, I₂) to section
 3 (lower phase)
- Delivers H₂SO₄ to section 2 (upper phase)
- Equipment assembly is complete in Marcoule
- Testing with water and air is complete
- Testing with acids is underway
- Equipment is scheduled to arrive at General Atomics before July 2007

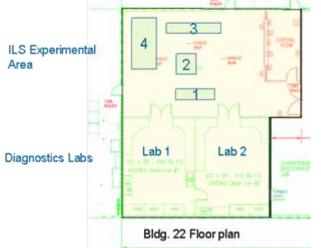


Sulfur-Iodine ILS Experiment

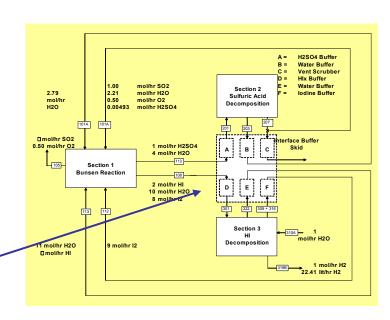
Facility and Schedule



	Date	ILS Activity
•	4/2007	 Ship H2SO4 section to GA
•	6/2007	 System diagnostics and controls
•	6/2007	 CEA Bunsen Section to GA
•	9/2007	 Complete shakedown testing
•	9/2007	 Begin integrated experiments
•	3/2008	 Complete first series of S-I exps
•	9/2008	 Complete final series
•	9/2008	 Documentation of ILS exps
•	9/2008	 Pilot scale flowsheet and design



- 1560 sq ft high bay
- · 2 chem labs
- Separate control room
- Dedicated ventilation system
- Chemical detection system
- Interface skid
 under construction



Sulfur Cycle Supporting Technology Activities

- Materials high temperature corrosion and mechanical properties – metals, ceramics (UNLV, GA, MIT, ORNL)
- High temperature interface innovative heat exchanger designs, analysis (UNLV, UCB, Ceramatec)
- Membranes high temperature inorganic membranes for acid decomposition (ORNL, INL, SNL)
- SO₃ electrolysis (ANL)

Sulfur Iodine Thermochemical Cycle

Planned Activities (FY07 - FY08)

- FY07 Complete individual section testing, and transport CEA and SNL Sections to GA.
 - Integrate sections with interface skid, control systems
 - Complete integrated shakedown testing
 - Initiate closed loop testing
- FY08 Perform S-I Hydrogen test program in integrated lab-scale apparatus
 - Operational characteristics and performance
 - Control strategies startup, shutdown
 - Longer term experiments, materials, catalysts
 - Process improvements, equipment modifications

Sulfur-Iodine ILS Experiment Project Summary

Relevance: This project is providing the technical information needed to assess the potential of the Sulfur lodine thermochemical cycle for large scale production of hydrogen using Generation IV reactors. Results from this project will support the DOE FY2011 technology decision for the NGNP hydrogen production technology.

Approach: Perform flowsheet analysis of process options, perform lab experiments to identify suitable materials and process configurations. Based on these results, design and construct the major reaction sections of the S-I cycle. Assemble the 3 sections in an integrated lab scale experiment to demonstrate operational characteristics and performance of the S-I cycle.

Technical Accomplishments: SNL has completed construction and testing of a SiC bayonet sulfuric acid decomposer section and shipped this unit to the GA integration site. GA has completed construction and initiated testing on the HI extractive distillation and decomposition section. INL, ORNL and SNL have conducted supporting catalyst, materials corrosion, and membrane studies to support the cycle development.

Tech Transfer/Collaboration: The S-I cycle research is conducted as an INERI project with the French CEA. There is also extensive collaboration with Universities (materials HX analysis), and industry (materials and process development). The DOE sponsored work will be a major component in the Generation IV International Forum (GIF) nuclear hydrogen collaboration to be signed in FY2007.

Future Research: The focus in FY07 and FY08 will be the conduct of the ILS experiment. Research on improved catalysts and longer term testing of material of construction will also be conducted.