2007 DOE Hydrogen Program Review Sulfur-Iodine Thermochemical Cycle

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Project PD20

Sulfur-Iodine Thermochemical Cycle Project Overview

Timeline

- Start 9/2002
- Finish 9/2008
- ~ 60% complete

Budget

- Funding
 - DOE 14.0 M\$
 - CEA In kind
- FY06 Funding 5.5 M\$
- FY07 Funding 4.3 M\$

Barriers

- Materials high temperature, corrosive environments
- High temperature process chemistry
- Coupling of reactor to thermochemical process

Partners

- INERI Project with CEA
- Process CEA, SNL, General Atomics
- Supporting Technologies INL, ORNL, ANL, UNLV, MIT, Ceramatec

Sulfur-Iodine Thermochemical Cycle Objectives

- Determine the potential of the Sulfur-Iodine cycle for Hydrogen production using nuclear energy
 - Sulfur cycles potential for high efficiency and technical maturity
 - Evaluate and test process options, construct integrated lab scale experiment to demonstrate S–I cycle
 - Provide basis for cost projections and comparisons
 - Support Nuclear Hydrogen technology selection decision (FY2011)

Phase 1 Objectives

FY03 – 05 - Evaluate process options, establish baseline flowsheets, conduct experiments on process options and materials

Phase 2 Objective -- (Integrated Lab Scale Experiment - ILS)

- FY06 Develop and test the 3 major reaction sections for S-I
- FY07 Assemble the 3 major reaction sections into an integrated, closed loop demonstration experiment
- FY08 Conduct S-I integrated lab scale experiments program

NHI Sulfur Based Thermochemical CyclesSulfur-IodineHybrid Sulfur



Sulfur-Iodine Integrated Lab Scale Experiment ILS Approach



Technical Accomplishments/ Progress Overview

• H₂SO₄ decomposition experiments

- New SiC bayonet acid decomposer unit developed and tested, acid vaporization, decomposition, and recuperation in one integrated ceramic unit
- Acid decomposition exps completed at 850 C, ambient to 5 bar, 150 250 l/hr SO₂ at 40 mole % , SO₂ conversion at ILS flowrates ~90% of theoretical
- No corrosion issues identified in multiple test series
- SNL ILS acid decomposer shipped to GA 4/2007

HIx decomposition

- Efficient HI decomposition (H_2 generation) in absence of I_2 demonstrated
- Liquid extraction experiments on I₂ -- phosphoric acid feed concentration of 85% needed to break HI-Water azeotrope
- ILS HI decomposer initial testing underway
- Bunsen reactor section testing at CEA
 - Co-current Bunsen reactor, reduced recycle I_2 , H_20
 - I_2 , SO₂ tests underway, ship date 6/15/2007
- Catalyst materials (Pt and metal oxides) and alternate substrates tested
- Corrosion testing for candidate HI section metals identified materials of construction for HI section

Sulfuric Acid Decomposition Section SiC Integrated Decomposer Status



Sulfuric Acid Decomposition Section Results

ILS (1.37 m) Bayonet Decomposer

- > 200 I/hr SO₂ production rate at 850 C (10 moles/hr, 40 mole% conc)
- Production rate depends on heat transfer to catalyst region
- Increased heat transfer and flow path improvements planned



SO2 Production versus Concentrated Acid Flow Rate (1.37 meter Bayonet, 850 °C)



Small (0.69 m) Bayonet Tests

- Flow rate tests at 850 C, 19 to 53 mole%, 1 to 5 bar
- Conversion factors ~90% of equilibrium at low flow rates.
- High flow rates ~40% due to reduced temperature in catalyst - heat transfer limited conversion
- Catalysts require continued development

Sulfuric Acid Decomposition Section Heat Transfer



- Recuperation of product stream heat with incoming acid stream
- Product stream output ~ 200 °C, SO₃ recombines at cold end, recycled
- Liquid acid components commercially available glass, Teflon lined

Sulfuric Acid Decomposition Section Bayonet Decomposer Scale up Approach

Manifold multiple bayonet units in a tube and shell HX arrangement.



Sulfuric Acid Decomposition Catalysts INL Catalyst Evaluation

SO₂ yields over Pt/TiO₂ (left) and Pt/ α Al₂O₃ (right) at 800 and 850 °C.



WHSV = 50 g acid/g cat./hr

SO₂ yields with temperature

- Catalyst stability for extended operation remains a key issue
- Supports studied: SiO₂, γ-Al₂O₃, ZrO₂, α-Al₂O₃ and TiO₂. Pt/TiO₂ most stable in short term tests
- Some complex metal oxides had better activity than Pt above 825°C
- Stability of some complex metal oxides appeared promising
- Further exploration of complex metal oxides is being pursued



WHSV = 2,000 g acid/g cat./hr, 850°C

SO₂ production rate, 850°C¹¹

Section 3- HI Decomposition Overview

Extractive distillation method selected for HI decomposition

- Separates I₂ and H₂O from HI,
- Decomposes HI into H_2 and I_2 ,
- Return I_2 and H_2O to Section 1

Key Issues

- Uncertainty in $HI/I_2/H_2O$ VLE
- High recycle water volumes
- H_3PO_4 concentrations to extract HIx
- Materials corrosion, catalysts







Recent Experiments

- Determine operating regime for H₃PO₄
- Determine effect of H₃PO₄
- concentration and flow ratio on $HI-H_2O$ extraction efficiency
- Corrosion testing for HI, I_2 , H_2O environment

Section 3- HI Decomposition HI Decomposition Parameter Experiments



Section 3- HI Decomposition Section ILS Skid Conditions and Assembly Status

Conditions for high HI recovery and successful HI distillation

- H_3PO_4 extraction feed composition
 - 96-98 wt%
- H₃PO₄ concentrator temperature - 220-240 C
- H₃PO₄:HIx flow rate ratio
 - 2:1 to 4:1





- HI Section assembly completed
- Ta/10%W vessels and process lines
- Ta coated fittings and valves
 - Delay in delivery of coated fittings and valves has delayed chemical shakedown
- Water testing underway

HI Decomposition Section Materials Testing for the HI Section

Previous testing has qualified Ta alloys (HI_x ; $HI_x + H_3PO_4$; conc. H_3PO_4) and Hastelloys ($HI + I_2 + H_2$) for Section III use

- Testing of processed Ta alloy parts in Iodine Separation (HI_x + H₃PO₄) and conc. H₃PO₄ environments has been completed
- Testing of Ta-10W stress corrosion and tensile samples under the same settings is on going
- Testing of parts and components with Ta cladding in an lodine Separation flow system is continuing
- Chemical contaminations in conc. H₃PO₄ lead to corrosion in some candidates
- Stress corrosion testing of C-22 and C-276 in HI Decomposition (HI + I₂ + H₂) showed no crack initiation; crack growth testing is on going



Ta coated fitting and Ta-10W tubing w/ weld tested in HI_x + H_3PO_4



Ta-10W tubing tested in conc. H_3PO_4 w/HI & I_2



C-276 DCB crack growth specimen for HI Decomp. Environment

HI Decomposition Section Process Improvements

Several potential process modifications are being investigated to improve efficiency or simplify process

- Gas phase membrane reactor development improve conversion of HI, increases efficiency 2-5%
- Enhanced Bunsen reaction development increase HI concentration in lower phase, increases efficiency 3-6%
- Liquid phase decomposition decompose HI in the liquid phase potential for greater conversion, easier separation of H₂ product, possible 2-5% improved efficiency
- Water recycle reduction membrane development Reduction of 10-20% water could improve efficiency, reduce some hardware requirements. 20% reduction would simplify Section 3, potentially eliminate need for H_3PO_4

Bunsen Section Status (CEA)

$9I2 + SO2 + 16H2O \rightarrow (2HI + 10H2O + 8HI) + (H2SO4 + 4H2O)$

- Primary reaction of SO₂, H₂O and I₂ to form HI and H₂SO₄
- Delivers HIx (HI, H₂O, I₂) to section
 3 (lower phase)
- Delivers H₂SO₄ to section 2 (upper phase)
- Equipment assembly is complete in Marcoule
- Testing with water and air is complete
- Testing with acids is underway
- Equipment is scheduled to arrive at General Atomics before July 2007



Sulfur-Iodine ILS Experiment

Facility and Schedule



	Date	ILS Activity
•	4/2007	Ship H2SO4 section to GA
•	6/2007	System diagnostics and controls
•	6/2007	CEA Bunsen Section to GA
•	9/2007	Complete shakedown testing
•	9/2007	Begin integrated experiments
•	3/2008	Complete first series of S-I exps
•	9/2008	Complete final series
•	9/2008	Documentation of ILS exps
•	9/2008	Pilot scale flowsheet and design

- 1560 sq ft high bay
- 2 chem labs

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- Separate control room
- Dedicated ventilation system
- Chemical detection system
- Interface skid under construction



Sulfur Cycle Supporting Technology Activities

- Materials high temperature corrosion and mechanical properties – metals, ceramics (UNLV, GA, MIT, ORNL)
- **High temperature interface** innovative heat exchanger designs, analysis (UNLV, UCB, Ceramatec)
- **Membranes** high temperature inorganic membranes for acid decomposition (ORNL, INL, SNL)
- SO₃ electrolysis (ANL)

Sulfur Iodine Thermochemical Cycle Planned Activities (FY07 - FY08)

- FY07 Complete individual section testing, and transport CEA and SNL Sections to GA.
 - Integrate sections with interface skid, control systems
 - Complete integrated shakedown testing
 - Initiate closed loop testing
- FY08 Perform S-I Hydrogen test program in integrated lab-scale apparatus
 - Operational characteristics and performance
 - Control strategies startup, shutdown
 - Longer term experiments, materials, catalysts
 - Process improvements, equipment modifications

Sulfur-Iodine ILS Experiment Project Summary

Relevance: This project is providing the technical information needed to assess the potential of the Sulfur lodine thermochemical cycle for large scale production of hydrogen using Generation IV reactors. Results from this project will support the DOE FY2011 technology decision for the NGNP hydrogen production technology.

Approach: Perform flowsheet analysis of process options, perform lab experiments to identify suitable materials and process configurations. Based on these results, design and construct the major reaction sections of the S-I cycle. Assemble the 3 sections in an integrated lab scale experiment to demonstrate operational characteristics and performance of the S-I cycle.

Technical Accomplishments: SNL has completed construction and testing of a SiC bayonet sulfuric acid decomposer section and shipped this unit to the GA integration site. GA has completed construction and initiated testing on the HI extractive distillation and decomposition section. INL, ORNL and SNL have conducted supporting catalyst, materials corrosion, and membrane studies to support the cycle development.

Tech Transfer/Collaboration: The S-I cycle research is conducted as an INERI project with the French CEA. There is also extensive collaboration with Universities (materials HX analysis), and industry (materials and process development). The DOE sponsored work will be a major component in the Generation IV International Forum (GIF) nuclear hydrogen collaboration to be signed in FY2007.

Future Research: The focus in FY07 and FY08 will be the conduct of the ILS experiment. Research on improved catalysts and longer term testing of material of construction will also be conducted.