

Controlled Hydrogen Fleet and Infrastructure Demonstration and Validation Project

TEAM: Chevron Technology Ventures Hyundai-Kia Motor Company UTC Power

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> > **Chevron Hydrogen**

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This presentation does not contain any proprietary or confidential information

Overview



Timeline

- January 15, 2004
- September 30, 2009
- 45 % complete

Budget

- Total project funding \$93.9 mil
 - DOE share \$37.8 mil
 - Contractor share \$56.1 mil

- \$ 0.5 mil

- Prior Funding \$16.1 mil
- Funding FY07

Barriers

- Vehicles
- H2 Refueling Infrastructure
- Codes & Standards

Team Members

- Hyundai-Kia Motor Companies
- UTC Power
- Hyundai Kia America Technical Center
- Alameda Contra Costa Transit
- Southern California Edison
- Tank Automotive Research, Development and Engineering Center (DOD)
- Gas Technology Institute

Objectives



Overall	Obtain data to validate 2009 performance targets	
FC Stack Durability: >2000 hr	•Collect:	
Vehicle Range: >250 miles	 – FC vehicle operating data 	
	•Demonstrate:	
Hydrogen Cost: <\$3.00/gge	 Different methods of on-site hydrogen generation 	
2006	•Hydrogen safe chassis dyno and Maintenance facility	
	•Test different climatic conditions on FC vehicles	
	•Three On-site Generators	
	– Rosemead	
	– Oakland	
	– Orlando (not funded by DOE)	
2007	 Increase Vehicle availability and reliability 	
	•Improve Vehicle Performance with 2 nd Gen. vehicles	
	•Operate and report from 5 on-site generation stations	
	•Construct and Operate Partial Oxidation Gas Turbine	
	(POGT)	3

Approach



Milestone 2	Demonstrate 50% higher fuel economy Conduct Dyno testing – initial testing complete Conduct on road testing – data reported to NREL monthly
Milestone 3	Demonstrate 2005 energy and mass density targets >350 bar vehicles on the road >700 bar vehicle to be tested
Milestone 5	Validate vehicle range of ~200 miles and 1000 hours >On road testing data being reported to NREL monthly
Milestone 6	Validate refueling less than 5 minutes Work complete
Milestone 11	Validate \$3/gge production cost >On-site hydrogen generation stations in operation
Milestone 12	Five station and two maintenance facilities constructed. Data reported to NREL from 2 stations Three additional stations on line 1Q 2007 Maintenance facility operational in Chino

Approach – Infrastructure

hydrogen.



Approach – Vehicle Deployment



Operation Area	Service Facility	Site Host Location	Operator	Total	2005	2006	2007	
Southern California	Chino	Chino Rosemead	HATCI SC Edison	6 9	3 0	2 0	1 9	
Northern California	Sacramento	Sacramento Oakland	CARB AC Transit	1 11	0	0	1 4	
Michigan	Ann Arbor	Selfridge	TARDEC	5	0	0	5	
3 Regional Areas		5 Organizations	32	4	8	20		
TARDEC								





Design	Construction		
 Process Flow Diagram, Equipment Layout, and Piping & Instrumentation Drawings Completed 	Partial Oxidation Gas Turbine (POGT) and Partial Oxidation Reactor (POR) Integration in Progress		
•HazOp Review Completed	Water Gas Shift (WGS) Slipstream Unit Fabricated		
•PSA System and Gas Analysis Available	Compressor and Buffer Tank Received		

Vehicles - Progress/Results Safe Operations



Alameda County Transit (ACT)

- 30 more employees have been trained in vehicle operation since last review for a total of 50
- ACT performed maintenance and light repair of 3 of their fleet vehicles
- HATCI has provided an updated Routine Maintenance Check sheet along with photos

Southern California Edison (SCE)

- 5 employees have been trained in vehicle operation at Southern California Edison
- 3 employees have been trained in vehicle maintenance at Southern California Edison

Safety and ER Training

- HATCI has participated in First Responder Training in both Northern and Southern California
- Zero Vehicle Accidents



Infrastructure – Rosemead Energy Station









- 20 kg/day generation capacity
- 60 kg storage
- Single dispenser
- 5000 psig
- Fill rate up to 3.6 kg/min

Infrastructure – Selfridge Energy Station









- 40 kg/day generation
- 312 kg storage
- Single Dispenser
- 5000 psig
- Fill rate up to 3.6 kg/min

Infrastructure – Orlando Energy Station





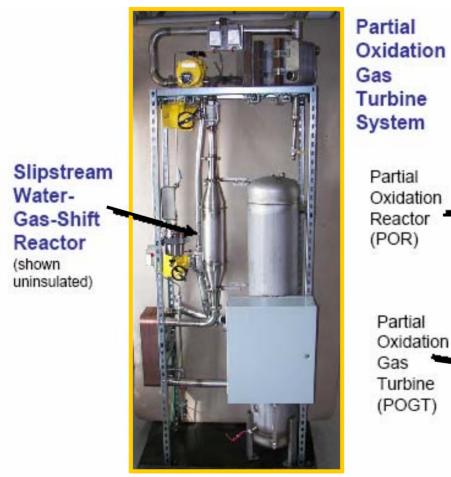


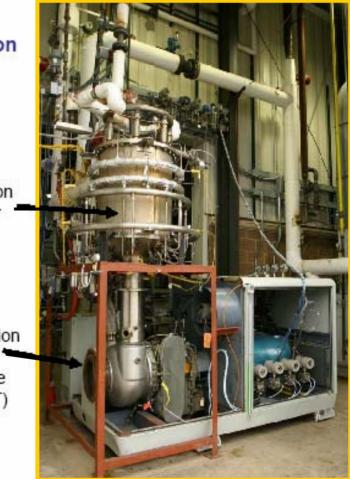


- 114 kg/day generation
- 312 kg storage
- Single Dispenser
- 5000 psig

Infrastructure – GTI POGT







Hot Weather performance



- ≻ Hot test performed at Death Valley on Jul. 2006
 - Test region : Death Valley & Mojave PG(HMC)
 - Test modified cooling module



July '06 @ Death Valley

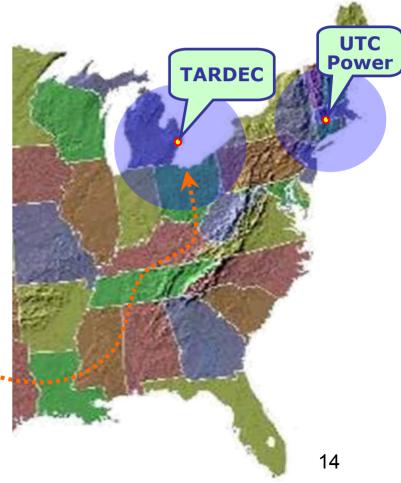
- Achieved improved cooling performance
 - No power degradation
 - Positive water balance at Daylight and Towne pass

Sub-zero start up performance



- ≻ Cold start up test successfully performed on Feb. 2007
 - Test region : UTC Power (Hartford, CT)
 - Cold climate soaking time : more than 3 days





Vehicle Service Facilities



Hydrogen Safe Dyno Bay (Chino)





- H2 Safety Dyno Cell : Chino, CA ('07. 3)
- H2 Safety Work Bay :
 - CaFCP (5 vehicle bay)
 - Chino, CA (1 vehicle bay)
 - Selfridge, MI (Under Construction)
 - Seminary, CA(1 veh. Tent)
 - Pomona, CA (1 veh. Bay)

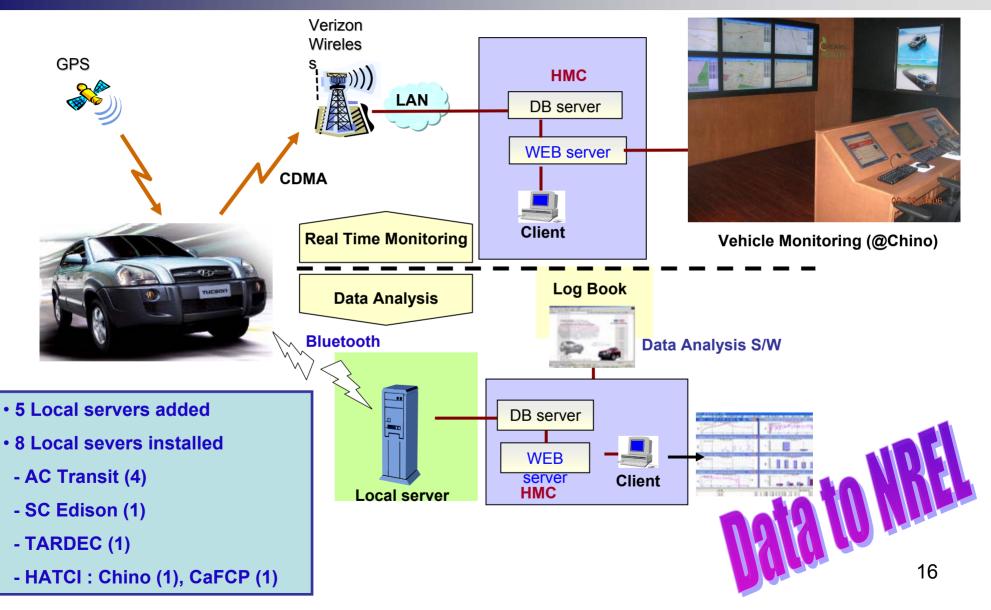






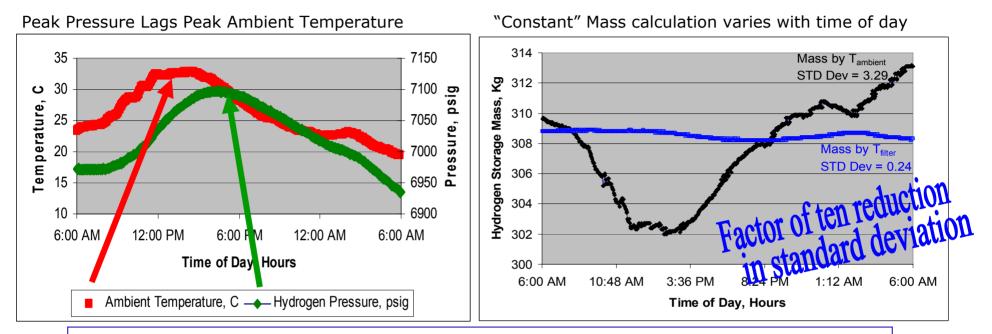
Fleet Monitoring and Data Collection





Lesson Learned Storage Inventory Calculation Use First Order Filter on Temperature Measurement





- Ambient temperature external of storage is used for mass calculation
 - Eliminates electrical equipment in C1D2GB electrical area
 - Eliminates penetration into high pressure storage vessel
- However, Peak pressure does not coincide with peak daily temperature
 - Delay is due to heat transfer from ambient to massive steel vessels
- Mismatch leads to error and variation in "constant" mass calculation
- First order filter reduces standard deviation of calculated mass by a factor of 10

Future Work

Chevron hydrogen

- Field 32 Vehicles
 by the end of 2007
- Collect operating data from Stations in:
 - Rosemead, CA
 - Selfridge, MI
 - Orlando, FL*
- POGT Testing 2nd quarter

*not in DOE program but data to be shared with DOE



Program Summary



Helevance

- FC vehicle real world operating data
- On-site hydrogen generation demonstration
- Approach
 - Fleet testing of 32 FC vehicles
 - Operation of six on-site hydrogen generators
 - **Reformers CSA 5.99 US Certified**
- Technical Accomplishments and Progress
 - Range and Durability reported to NREL
 - Two stations reported to NREL
 - Third Party fuelings conducted at stations
- Technology Transfer
 - Lessons learned included in merit review
- Proposed Future Work
 - Continue testing of vehicles and data reporting to NREL

Fleet Monitoring and Data Collection





- 1) Provide safe and delightful driving to partners
- 2) Provide quick maintenance
- 3) Monitor the route and encourage usage

