

Development of Solar Powered Thermochemical Production of Hydrogen from Water

Presented by Nathan Siegel for the Solar
Thermochemical Hydrogen (STCH) Team

DOE Annual Merit Review

Washington, DC

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Project ID # PD13

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STCH Project Overview

Timeline

Begin: 6-25-2003

End: 9-30-2009

Percent Complete: 75%

Budget

Total DOE Funds: \$13.1M

Total Cost Share: \$2.2M

FY07-08 DOE: \$2M

FY07-08 Cost Share: \$300K

Team Members

General Atomics

Argonne National Laboratory

National Renewable Energy Laboratory

University of Nevada, Las Vegas

University of Colorado, Boulder

TIAX, LLC

ETH, Zurich

Sandia National Laboratories

Barriers Addressed

U. High-Temperature

Thermochemical Technology

V. High-Temperature Robust
Materials

W. Concentrated Solar Energy
Capital Cost

X. Coupling Concentrated Solar
Energy and Thermochemical cycles



Project Objectives

Overall

- **Select one or two cost competitive solar powered hydrogen production cycles for large scale demonstration**
 - Develop solar receiver concepts
 - Perform experimental validations of the key components of prospective cycles
 - Produce economic models of all prospective cycles using a common methodology and assumptions

Metric	Unit	<i>2008 Target</i>	2012 Target	2017 Target
Solar Thermochemical Hydrogen Cost	\$/kg H ₂	<i>10.00</i>	6.00	3.00
Heliostat Capital Cost	\$/m ²	<i>180</i>	140	80
Process Energy Efficiency	%	<i>25</i>	30	>35



Milestones and Technical Accomplishments

- Five prospective cycles (classes) remain in consideration
- Cadmium cycle hydrolysis step has been evaluated
- Cu-Cl conceptual process design is complete, hydrolysis step demonstrated
- Initial experimental evaluation of the solid particle receiver is complete
- Solar receiver/reactor concepts are being designed/demonstrated
- H2A economic analysis has begun for all cycles.
- **Go/No Go: A final downselect to 1-2 cycles will be completed by Sept. 1, 2008; alternate cycles might be continued at lower levels of funding**



Technical Approach

- The STCH project is divided into five technical task areas

Task 1: Cycle Feasibility

- Ferrite (CU, SNL)
- Zinc Oxide (CU, ETH)
- Cadmium Oxide (GA, UNLV)
- Manganese Oxide (CU)
- Copper Chloride (ANL)

Task 2: Receiver Studies

- Solid Particle (SNL, UNLV)
- CR5 (SNL)
- Cavity/Aerosol (NREL, CU, ETH)
- Rotary Kiln (ETH)
- Beam Down (GA)

Task 3: Systems

- Ultra-High Temp (SNL, CU, ETH)
- High Temp (SNL, UNLV, ANL)

Task 4: H2A

- Integration of economic analyses (TIAX)

Task 5: Integration -Outreach

- IEA collaboration (SNL)
- Heliostat R&D (SNL)

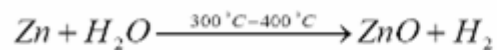
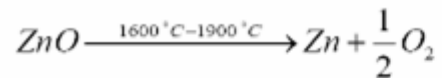


Cycle Feasibility Studies

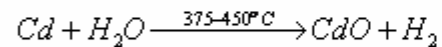
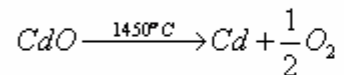
Top Solar Thermochemical Cycles

Volatile Metal Oxides

•Zinc oxide

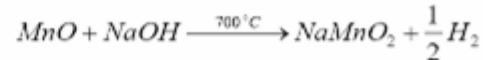
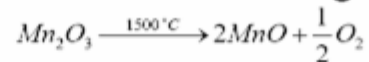


•Cadmium Oxide

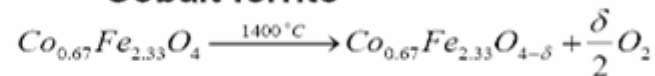


Non-volatile Metal Oxides

•Sodium manganese

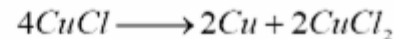
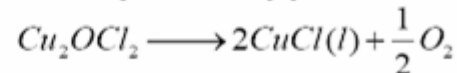


•Cobalt ferrite



Other

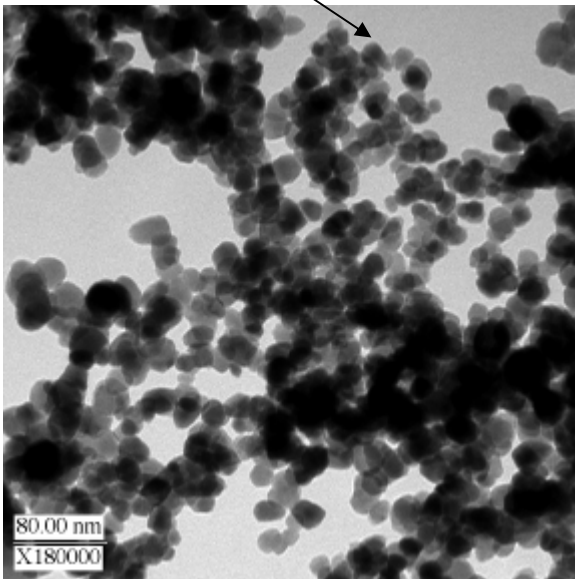
•Hybrid copper chloride



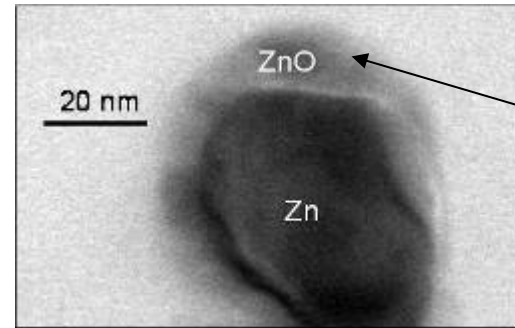
- **Hybrid Sulfur (HyS) and Sulfur Iodine (SI) are also considered but not actively researched by STCH**

Progress in the Zn/ZnO Cycle

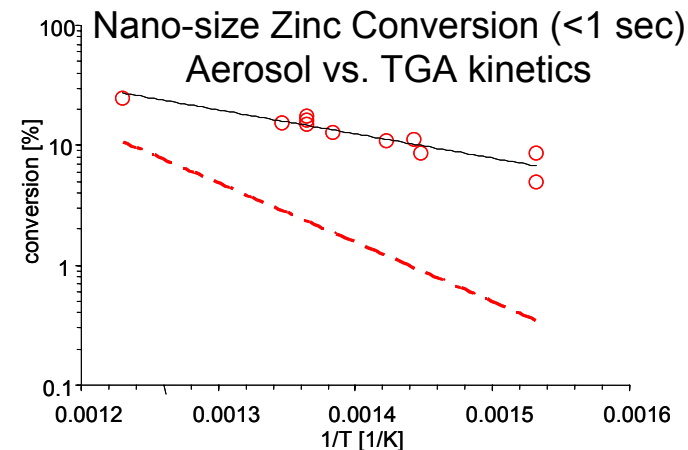
- Demonstrated highest net conversion (>40%) on record
- Future fluidized bed dispersion experiments should lead to >70% conversion, based on Mn_2O_3 results
- Extremely small product particles (>50 nm) give fast rates in H₂ generation step



Aerosol processing can give fast rates for many high temperature cycles

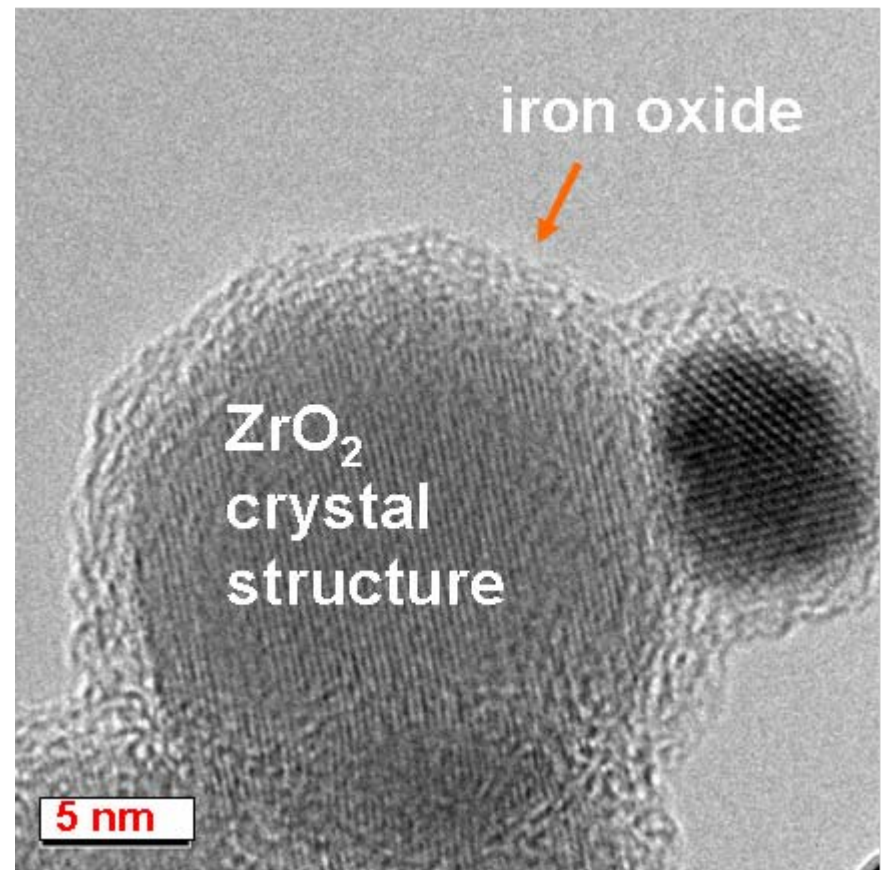


- ZnO film growth slows hydrolysis rate – smaller particles are better
- Experiments underway at high pressure
 - Drive diffusion through ZnO film
 - Substitute water pump for H₂ compressor, lower capital costs

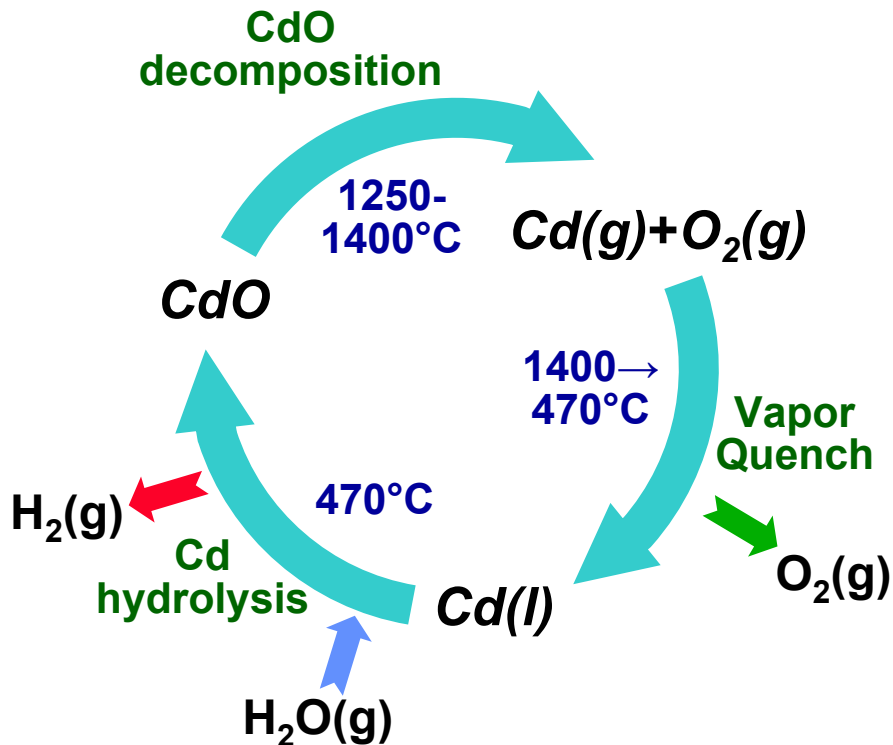


Atomic Layer Deposition (ALD) of $\text{Co}_x\text{Fe}_{3-x}\text{O}_4$

- *Use ALD as a means to study factors affecting the cycle in order to engineer ferrites more effectively*
 - Ferrite chemistry is not well understood
 - Hydrolysis kinetics are slow
 - Amount of O_2 evolved per mole ferrite affects cycle efficiency
- *ALD offers precise control of*
 - Stoichiometry
 - Film thickness
 - Specific surface area



Cadmium Oxide Cycle Status



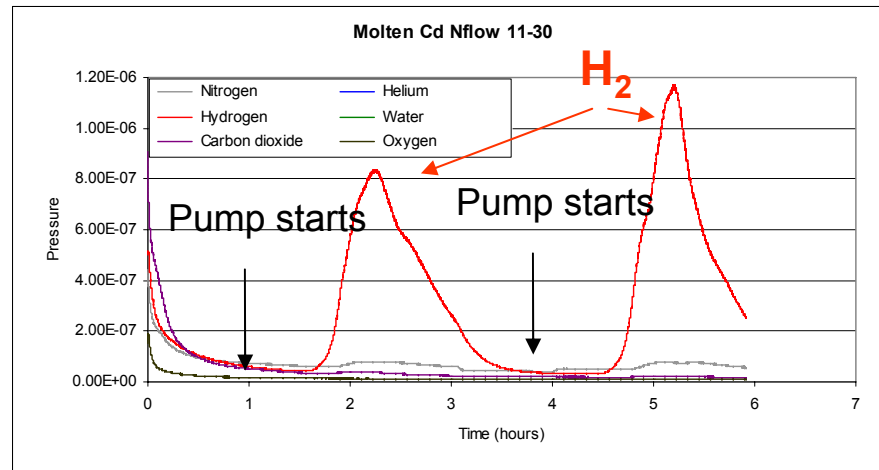
- A two step thermochemical cycle with a calculated efficiency of 59%(LHV)
- Feasibility of decomposition and hydrolysis steps have been demonstrated
- Diurnal process flowsheet using Aspen Plus has been completed
- Conceptual decomposer design incorporating vapor quenching has been established
- Preliminary H2A studies resulted in \$4.50 /kg H₂ for 2015
- **Need to optimize solar field design and determine detailed recombination kinetics**
- **Prototype rotary kiln for Cadmium hydrolysis is being tested**

Hydrogen Production via Cadmium Hydrolysis

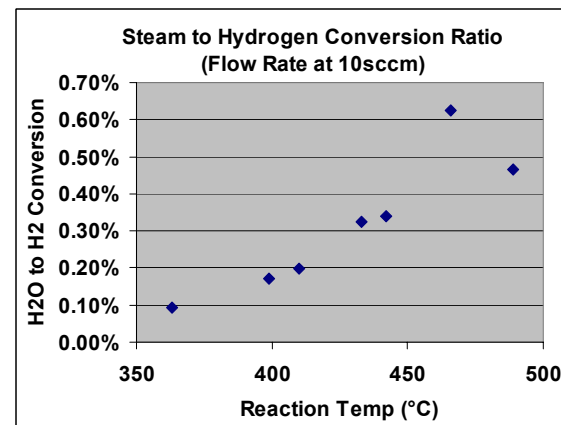
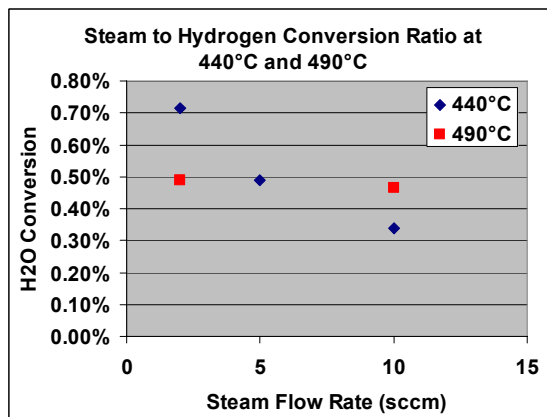
The steam to hydrogen ratio was evaluated for Cd hydrolysis



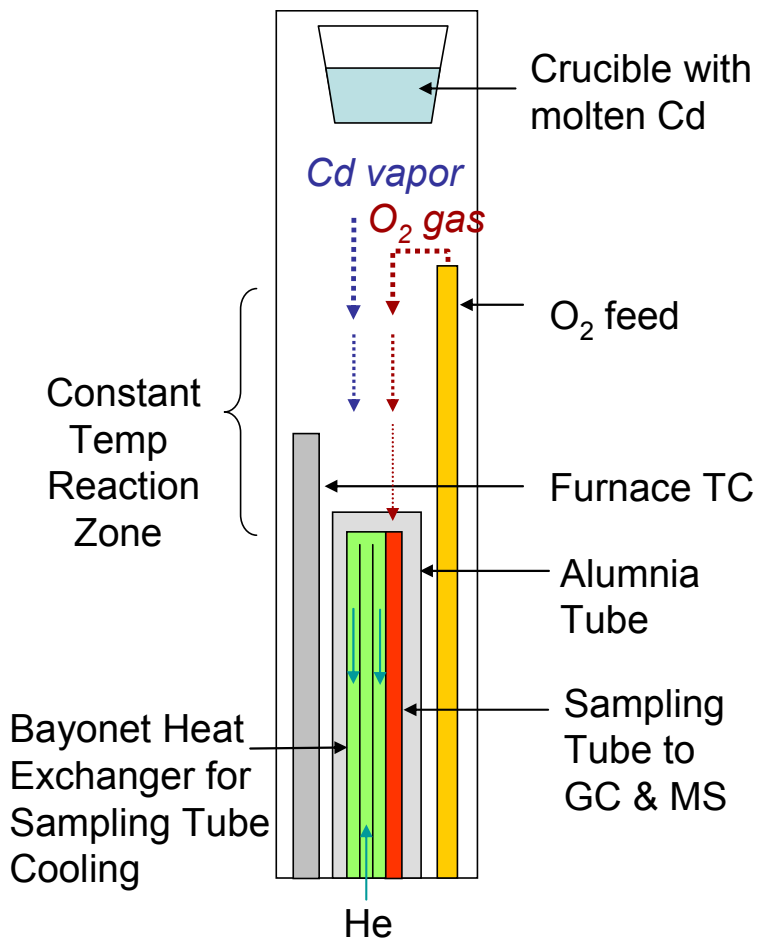
Rotary Kiln Reactor



The largest conversion is at the Cd melting point ~470 C



Evaluation of Cd – O₂ Back Reaction



The back reaction rate between Cd and O₂ was evaluated.

This information supports to design of a quench system to maximize Cd (and H₂) yields

Cadmium recombination rate

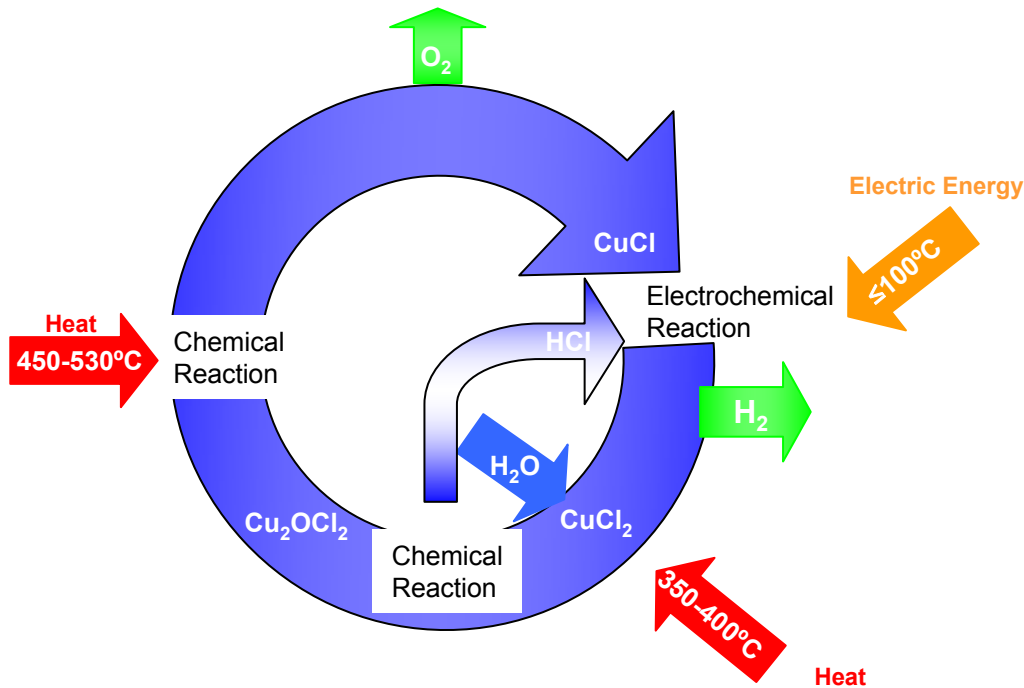
Temp (°C)	5*	2	1
1033	35.5**	44.5	47.4
1476		31.5	

** cadmium-oxygen reaction rate (%/s)

*O₂ flow rate (ml/min) total 150ml/min

Modified TGA Set Up for Reaction Rate Measurements

Cu-Cl cycle & its advantages



The Hybrid Cu-Cl Cycle

- Lab-scale proof-of-concept experiments completed
 - No show stoppers
 - 550°C maximum temperature
 - Suitable with power tower solar technology
 - High yields without catalysts for thermal reactions
- International support
 - Atomic Energy of Canada developing the electrolyzer
- 7 universities in US and Canada involved in R&D effort
 - Membrane development, measurement of thermodynamic properties of CuCl_2 - CuCl - HCl solutions, electrochemistry, risk analysis, etc.



Process Development Status

- Conceptual process design completed
 - **Aspen simulation used for mass and energy balance**
 - **Efficiency calculated as 40% (LHV)**
 - **Capital and operating costs estimated**
 - **Further refinement ongoing**
- H₂A analysis based on Solar Two Plant (Sandia) and conceptual process design
 - **\$4.38 /kg H₂ for 2015 and \$3.01/kg H₂ for 2025**
- Initiated engineering lab-scale work
 - **Test key steps in the conceptual design**
 - **First set of results very promising**

Key hydrolysis reaction demonstrated:

$$\text{CuCl}_2 + \text{H}_2\text{O} = \text{Cu}_2\text{OCl}_2 + \text{HCl}$$

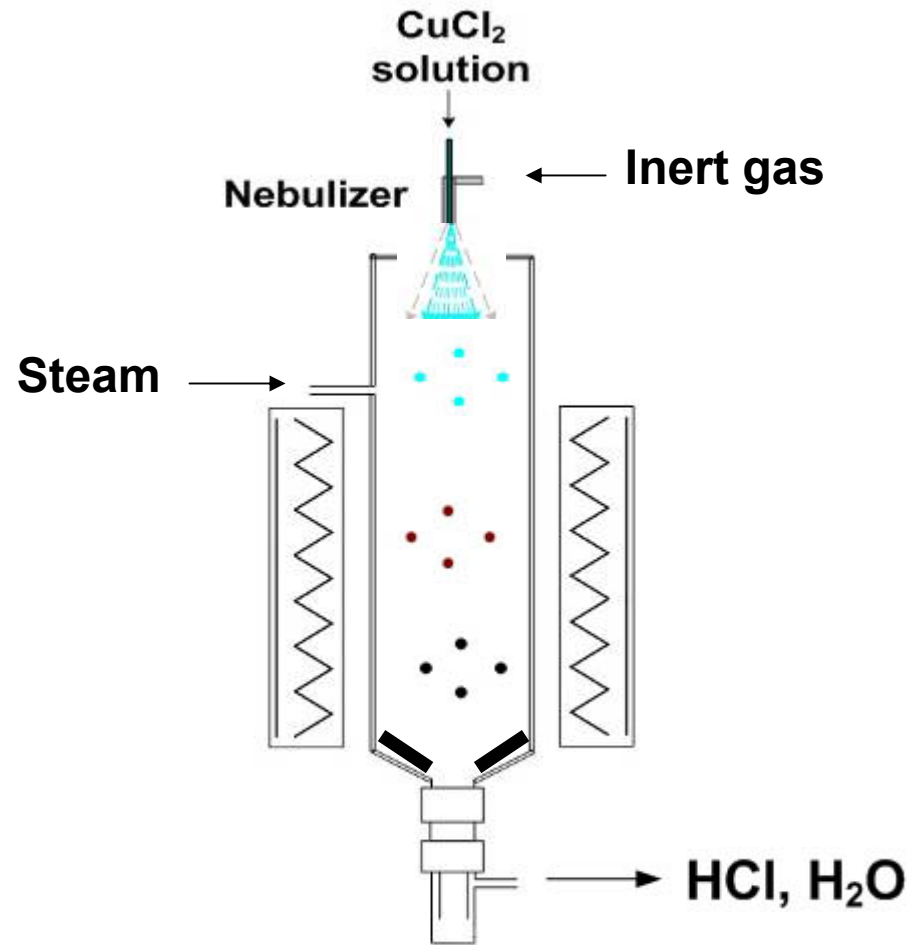
- Nebulizer reactor design concept successful
 - High heat and mass transfer zone
 - Very fine black powders of Cu_2OCl_2 produced



Nebulizer Furnace



Reaction Vessel

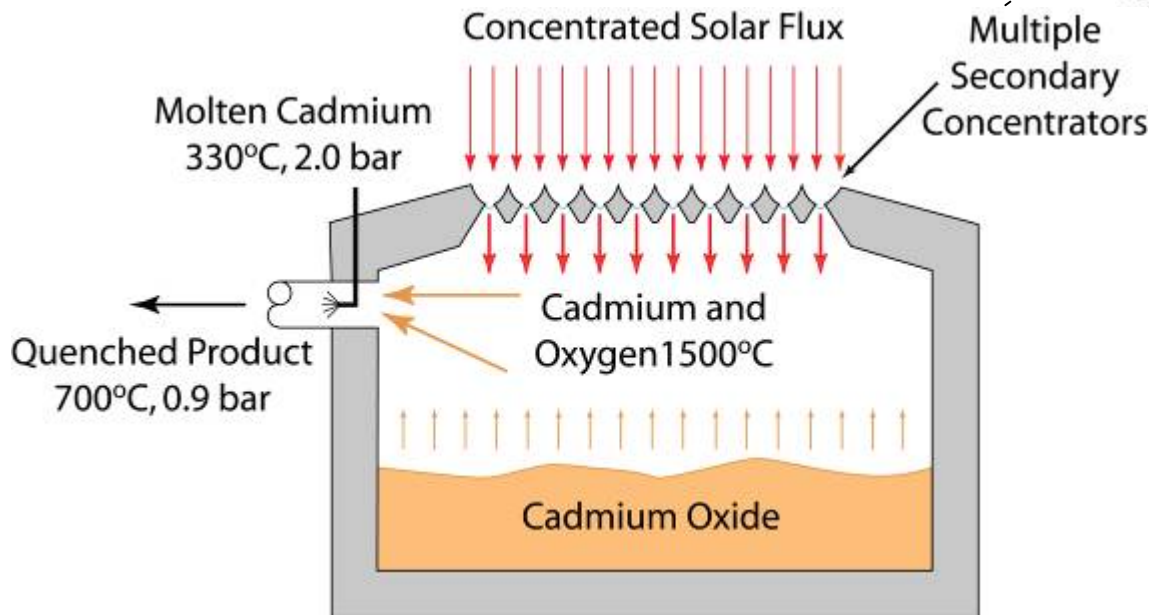




Solar Interface Development

Innovative Decomposer Design for a Beam Down Solar Tower

- Incorporates cadmium oxide decomposition and cadmium vapor quenching
- Chemical plant is on the ground
- Thermal Efficiency at 59% (LHV)
- Beam-down costs are not well understood

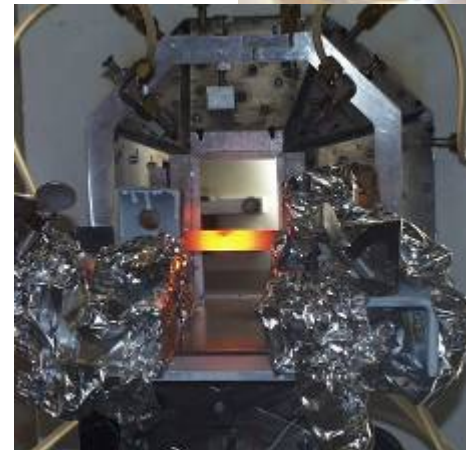


Multi-Tube Aerosol Reactor for Mn and Zn Cycles

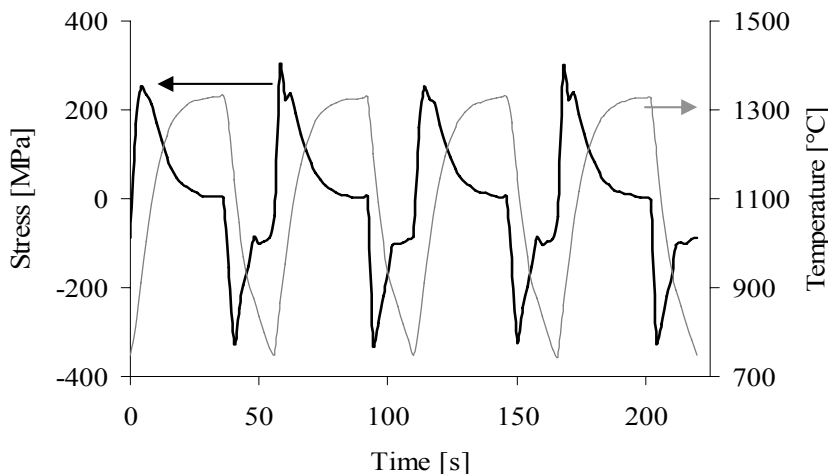
- Tube array designed to intercept reflected and re-emitted radiation
- Tube material: Al_2O_3 , SiC, and Haynes 214
- Design anticipated to yield improved efficiency for moderate to high temperatures ($>1200\text{ }^\circ\text{C}$)



Prototype Reactor



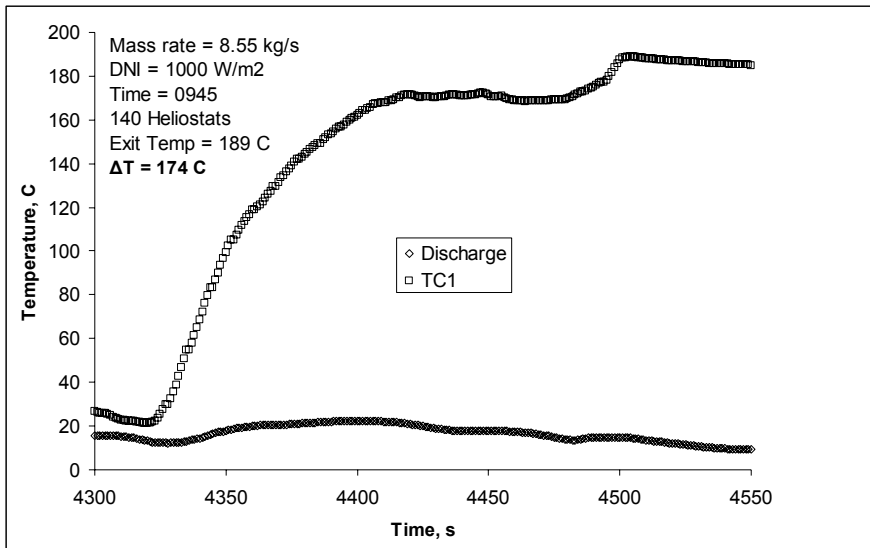
Tube Material Under Test



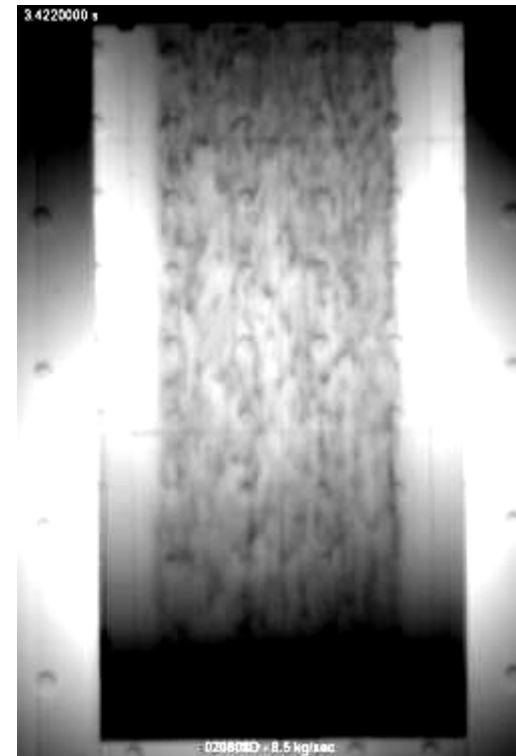
Thermal Stress Plots

Solid Particle Receiver On-Sun Testing

- SPR evaluated on-sun at 2.5 MW_{th} level
- Demonstrated Single pass ΔT of ~ 200 C
- Target ΔT (SI-HyS) is between 300 – 500 C
- Materials evaluation underway



Typical Particle Heating Results

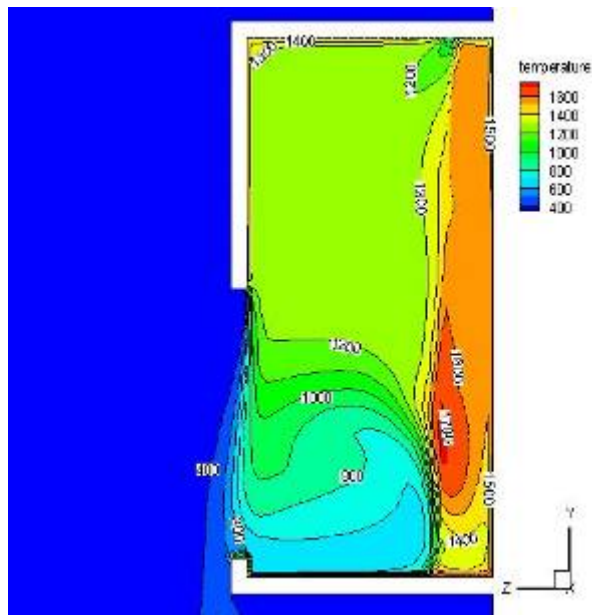


Particle Curtain On-Sun

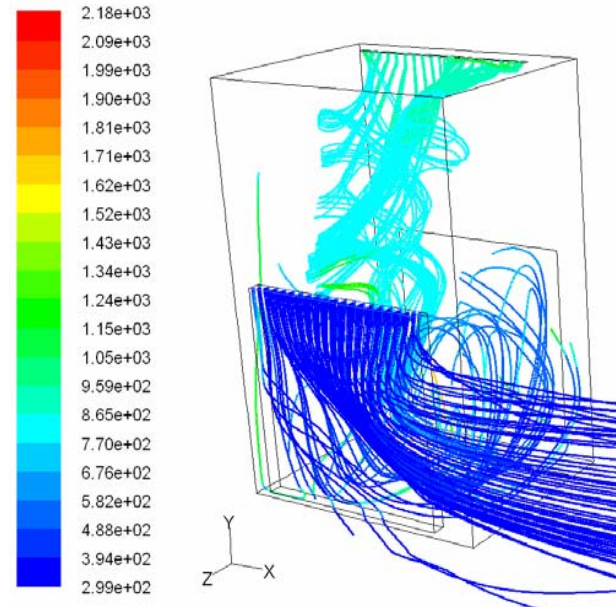
SPR on the Power Tower

Numerical Models Support SPR Design

- Computational models are developed to assess receiver performance and efficiency
- Data from on-sun testing is being used to validate the complex models
- Validated models will be used in future SPR designs



Internal Cavity Air Temperature

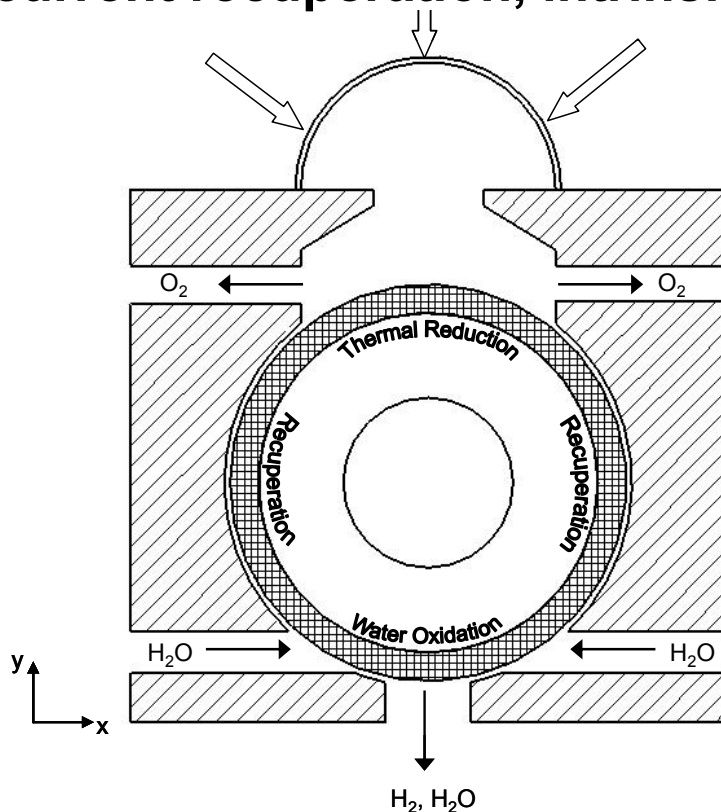
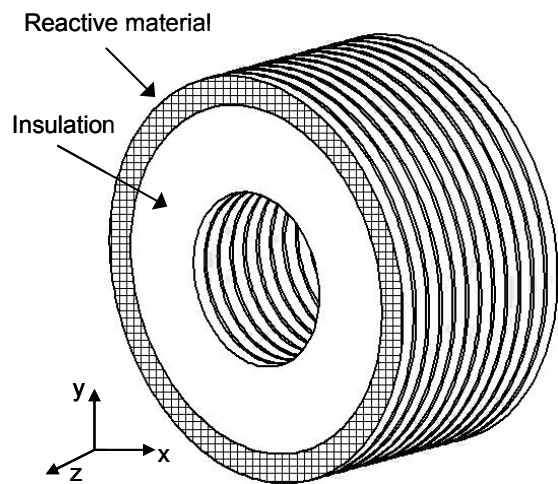


Pathlines showing internal currents

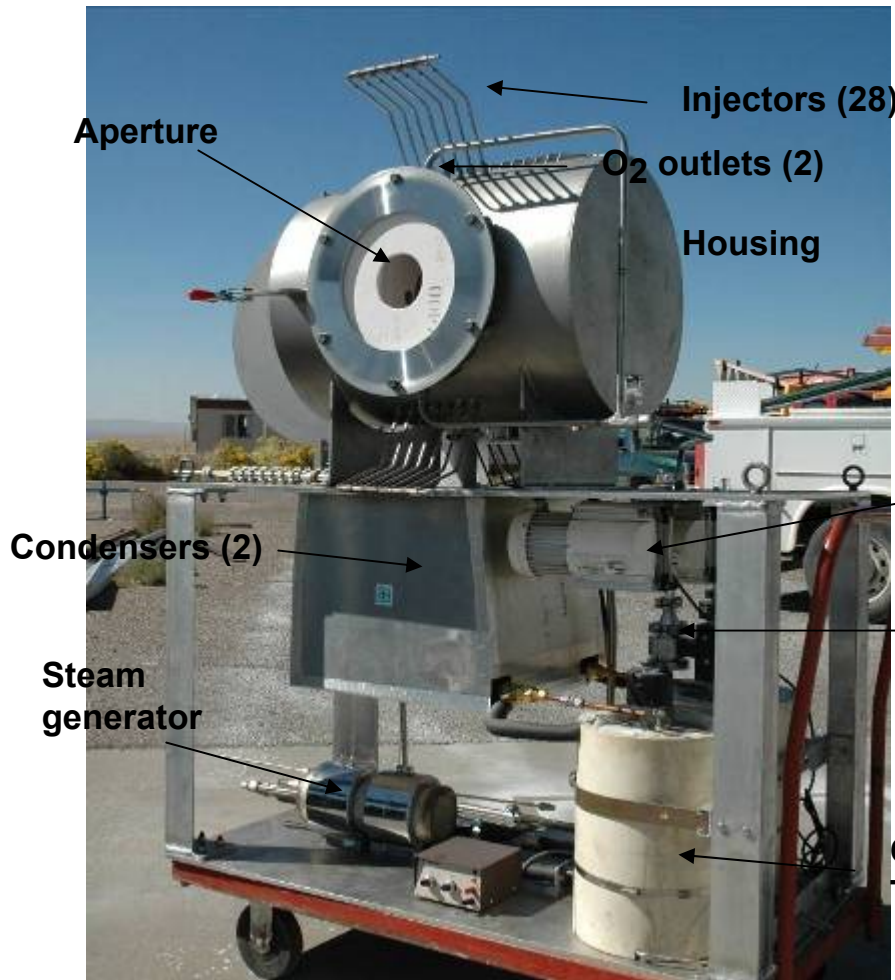
Counter-Rotating-Ring Receiver/Reactor/Recuperator (CR5)

- Thermochemical heat engine concept
 - Converts thermal energy to chemical work
 - Analogous to mechanical heat engines
- Incorporates transport of ferrite, thermal reduction and hydrolysis reactors, countercurrent recuperation, intrinsic separation of H_2 and O_2

Set of Counter-Rotating Rings

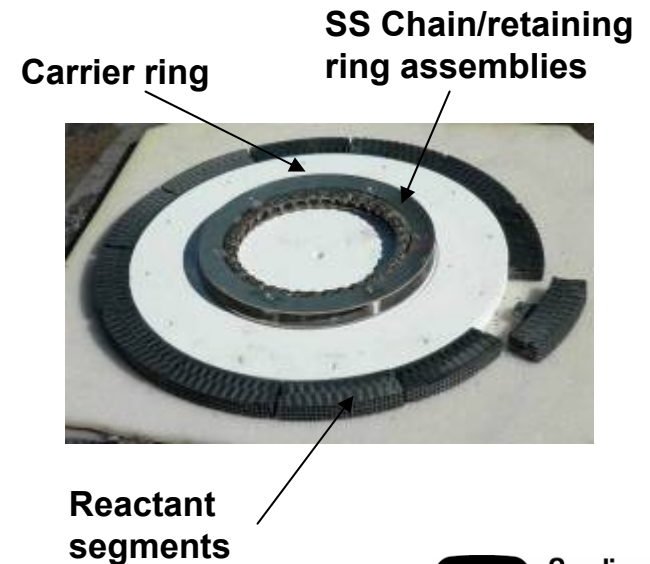


CR5 Prototype Construction



- Reactor and auxiliary equipment ready
- Reactant fins in production
 - 12 segments per ring
 - Glued and pinned in place
 - 14 rings in prototype

- Vacuum Pumps (2)
- Pressure control valves (2)
- Condensate Traps (2)





H2A Economics

H2A Analyses – Current Status

We have worked with the different teams to help ensure that the hydrogen production (\$/kg) cost analyses have common and reasonable assumptions, enabling effective decision making.

Goal: Complete H2As for *ALL* cycles before the end of FY2008 to inform cycle down select.

Current Status:

- **Hybrid Sulfur** – Nearly complete for 2015 and 2025; will work with SRNL and SNL to modify cycle for solar (vs. nuclear)
- **Zn/ZnO** – Need to complete additional refinements for 2015 and 2025 cases
- **CuCl** – Working to refine electrolyzer costs
- **Ferrite** – Very preliminary design and H2A completed
- **Cd/CdO** – Need updated H2As with new solar field
- **Solar-Thermal Electrolysis** – Need vetted solar thermal electricity price from DOE Solar Office
- **S-I (Reactive)** – Preliminary H2A done, will refine together with SRNL, Technology Insights
- **Manganese Oxide, Ammonium Sulfate** – No H2A received to date.





Current H2A Cost Estimates

Comparison of current cost estimates:

	2015	2025	Comments
Cd / CdO	Under revision	Not available	Cycle under revision
CuCl	\$4.30	\$2.82	Electrolyzer cost highly uncertain
Ferrite	\$5.52	Not available	Very preliminary
Hybrid Sulfur	\$4.37	\$2.91	Solar electric cost important
Zn / ZnO	\$5.07	\$3.62	Solar field + receiver cost, performance questions
S-I	\$3.86 - \$4.60		Very preliminary

The cost estimates are central to the upcoming cycle down selects coming in 2008. Specifically, if a cycle does not have a plausible path to attaining DOE hydrogen cost goals in 2025, DOE-funded work on the cycle is unlikely to continue.



Future Work

- Continually update H2A analyses on all prospective cycles
- Continue feasibility and system design efforts
- Demonstrate solar interfaces on-sun
- **Downselect to 1-2 best cycles at the end of FY08**
- Develop an R&D plan to carry forward the 1-2 best cycles to a pilot scale demonstration
- ***FY09 DOE/EERE budget request for hydrogen production is \$0***



Summary

- ***Objective***

- Identify 1-2 solar thermochemical routes to cost effective hydrogen production

- ***Approach***

- Evaluate the feasibility of associated chemical reactions and develop appropriate solar interfaces. Support this work with an economic evaluation.

- ***Technical Accomplishments***

- Feasibility studies are progressing, solid particle receiver has been demonstrated, other receiver concepts nearing demonstration, H₂A analysis is underway

- ***Future Work***

- Continue feasibility studies – expanding ferrite efforts, update H₂A on all cycles, downselect to 1-2 best cycles, develop future R&D plan to support pilot-scale demo