

High-Capacity, High Pressure Electrolysis System with Renewable Power Sources

Renewable Energy



*Avalence Hydrofiller
Electrolyzer*

Transportation



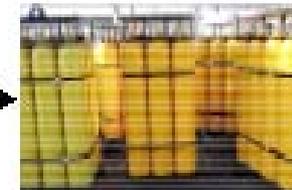
FUELCELL

Backup Power/Storage



FUELCELL

Industrial Gas



**Project #
PD_20_Shimko**

Martin Shimko, Avalence LLC, DOE Merit Review, May 19, 2009

ELECTROLYZER DEVELOPMENT PROGRAM

Timeline

Start Date: May 2008
End Date: Sept 2011
Percent Complete: 15%

Budget

Project Funds: \$2.41M
DOE: \$1.93M
Contractor: \$0.48M

FY 08 Funds: \$650K Allocated
FY 09 Funds: \$230K Allocated

Barriers Addressed

Capital Cost
System Efficiency
Renewable Power Integration

Partners

Avalence: *Lead*
HyperComp: *Composite Wrapping*
Hydrogen Energy Center: *Installation Funding*
MaineOxy: *Revenue Operation*



ELECTROLYZER DEVELOPMENT PROJECT GOALS



- **Achieving at Least a 15 X Increase in the Gas Production Rate of a Single High Pressure Production Cell**
- **Demonstrate the High Pressure Cell Composite Wrap Which Enables Significant Weight Reduction**
- **Build and Test a 1/10th Scale Pilot Plant**
- **Perform Economic Assessment for Full Scale Plant (300 kg/day, 750 kW) That Meets DOE 2017 Cost Target of \$3.00/gge**

ELECTROLYZER DEVELOPMENT PROGRAM



| Project Technical Objectives |
|---|
| Determine a Manifolding and Sealing Arrangement for Nested Cell that Satisfies Need for H ₂ and O ₂ Gas Separation, Electrical Connection to Electrodes, and Electrolyte Replenishment |
| Determine Containment Penetration Size and Design that is Compatible with Composite Wrapped Vessel Constraints, Cell Electrode Current Transfer and Flow Requirements For Gas Off-Take and Electrolyte Replenishment |
| Design a Functional Shape of Outer Metal Jacket For Dual Purpose: <ol style="list-style-type: none"> 1) Outer Electrode's Inner Surface 2) Vessel Liner that is the Foundation for Composite Wrap |
| Demonstrate the Performance of the High Output Cell Core so that Accurate Projections of Energy Use can Be Integrated into the Cost Model |
| Demonstrate the Ability to Implement a Composite Fiber Outer Wrap Over the High Output Cell Core |
| Produce a Pilot Plant Design For Use as a Basis for a Sound Economic Analysis of Plant Fabrication and Operating Cost |
| Demonstrate the Operation and Efficiency of the Pilot Plant <ol style="list-style-type: none"> 1) Laboratory Testing at Avālence 2) Field Testing at NREL |
| Have a Site Ready to Accept the Completed Plant for Commercial Operation <ol style="list-style-type: none"> 1) 100 kW of Renewable Power in Place 2) Sale or Use of the Plant Products Defined |

ELECTROLYZER DEVELOPMENT PROGRAM SCHEDULE



First Year – Tasks 1, 2, 3

Stretched to 24 Months Based on Anticipated Funding Availability

Remaining Tasks 4 – 8

18 Month Schedule Dependant on Funding Availability

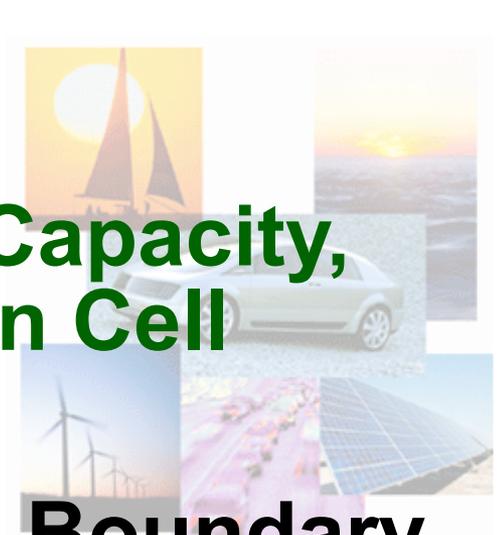
| PROJECT TIME LINE | Calendar Year Quarter | | | | | | | | | | | | | | |
|---|-----------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--|
| | Q2 08 | Q3 08 | Q4 08 | Q1 09 | Q2 09 | Q3 09 | Q4 09 | Q1 10 | Q2 10 | Q3 10 | Q4 10 | Q1 11 | Q2 11 | Q3 11 | |
| Preliminary Design | █ | | | | | | | | | | | | | | |
| Preliminary Nested Cell Demonstration (1,000 psi) | | | | | █ | | | | | | | | | | |
| Wrapped Cell Demonstration (2,500 psi) | | | | | | | █ | | | | | | | | |
| Go/No Go Decision Gate | | | | | | | | Δ | | | | | | | |
| Final Cell Design | | | | | | | | | █ | | | | | | |
| Pilot Plant Design (40 kg/day) | | | | | | | | | | █ | | | | | |
| Pilot Plant Fabrication | | | | | | | | | | | █ | | | | |
| Pilot Plant Laboratory Testing | | | | | | | | | | | | | █ | | |
| Pilot Plant Testing at NREL | | | | | | | | | | | | | | █ | |

ELECTROLYZER DEVELOPMENT PROJECT MILESTONES

| Original Project Milestones | |
|--|--|
| Milestone Description | Revised Original Proposed Completed End of |
| Preliminary Test Cell Fabricated | Month 15 |
| Preliminary Test Cell Testing Complete (1000 psi) | Month 17 |
| Cell Internal Design Frozen | Month 18 |
| Carbon Wrapped Cell Delivered | Month 19 |
| Single Cell Testing Complete (2,500 psi) | Month 22 |
| Efficiency, Manufacturability, and Economics Updated | Month 22 |
| Go/No Go Review (Technology and Economics) | Month 22 |
| Pilot Plant Design Complete | Month 26 |
| Pilot Plant Fabrication Complete | Month 32 |
| Pilot Plant Shakedown Testing Complete | Month 34 |
| Pilot Plant Performance Testing Complete | Month 37 |
| NREL Performance Testing Complete | Month 40 |

Design Approach For High-Capacity, High-Pressure Production Cell

- **Maintain Cylindrical Pressure Boundary Configuration**
- **Increase the Diameter By Using a Composite Outer Wrap**
- **Place Multiple Electrode and Membrane Pairings Inside a Single Cell Body**
- **Electrodes Act as Two Sided Unipolar Electrodes**



Project Design Challenges

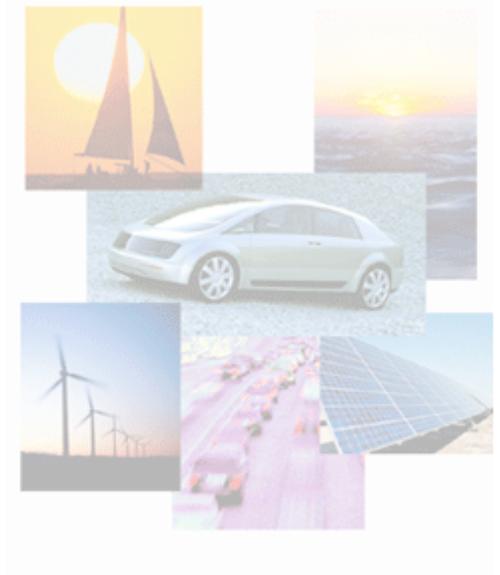
- **Large Diameter Membrane Formation**
- **Membrane to Manifold Sealing**
- **Fluid and Power Penetrations**
- **Composite Wrapping “Heavy” Cylinder**
- **Process Control of a Multiple, High-Capacity Cell Array**



Project Accomplishments To Date



- **Identified and Tested Formable Sheet Membrane Material**
- **Successfully Demonstrated Membrane Tube Forming and Seam Joining**
- **Completed Design of Single Cell Test Article and Test Apparatus**
- **Completed Preliminary Design of Composite Wrap Cell**
- **Began Fabrication of Test Cell and Apparatus**

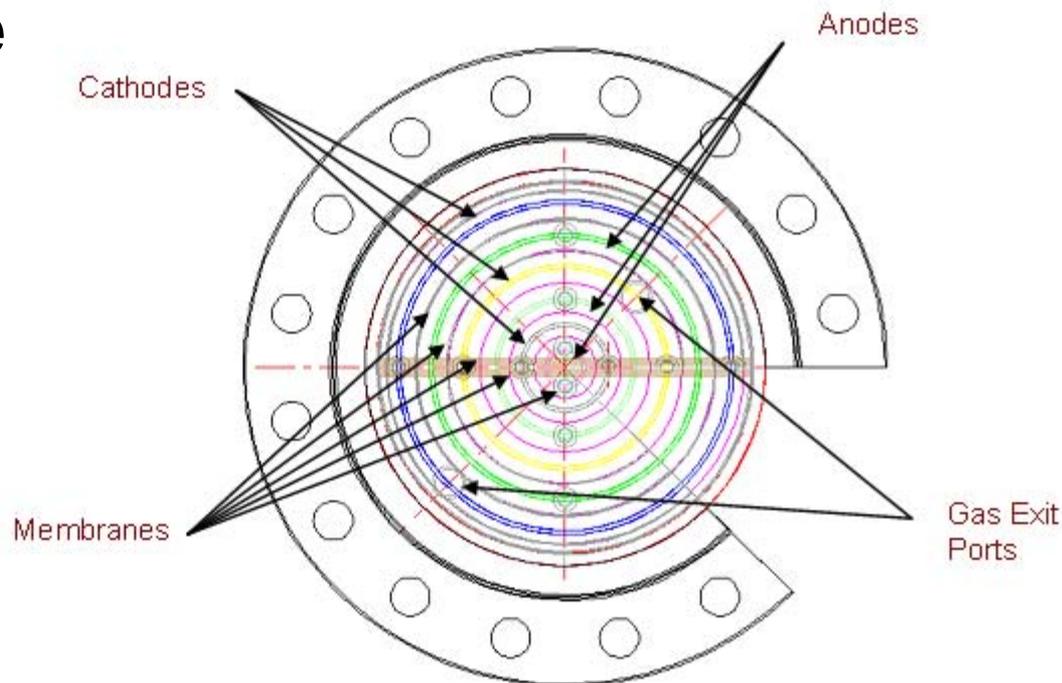


Single Cell Rendering

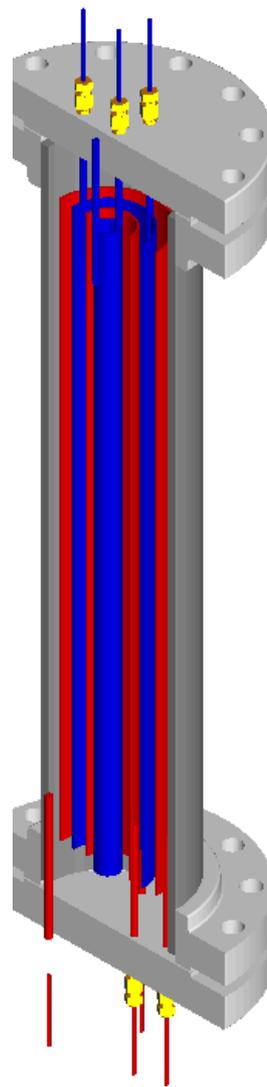
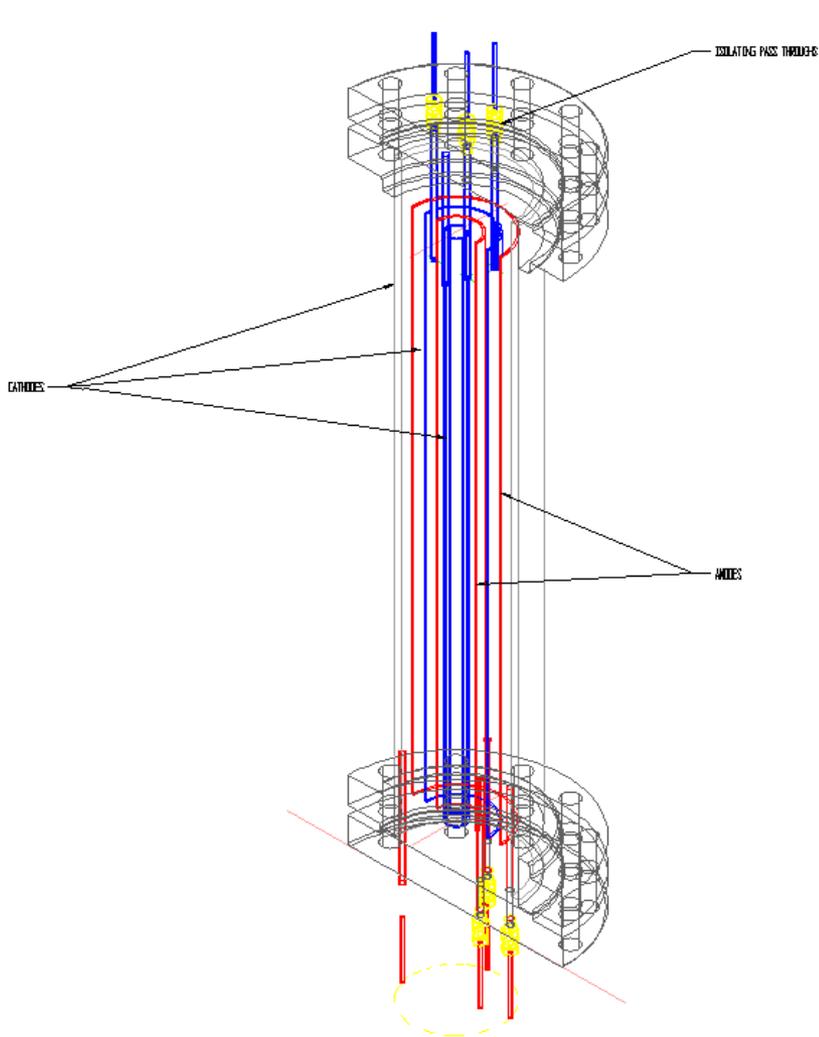
Initial 1000 psi Test Cell



- **Standard Flange and Steel Tube Containment**
- **“Same” Core Configuration as Composite Wrapped Cell**



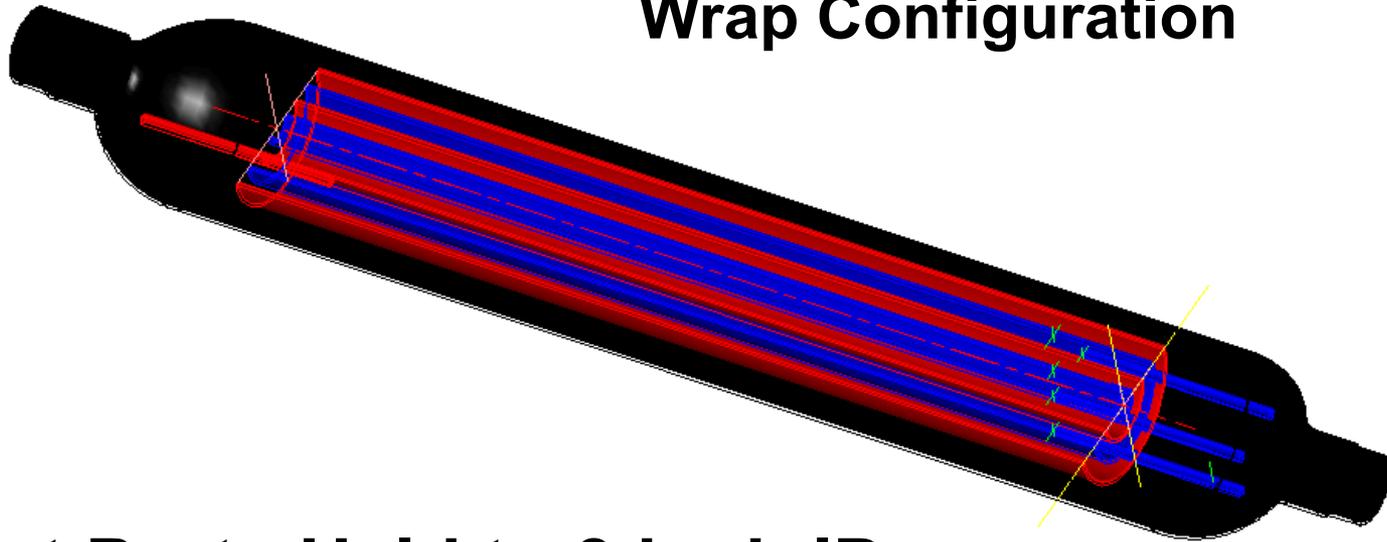
Initial 1000 psi Test Cell



**Also Possible
Composite
Wrapped
Configuration**

Composite Wrapped Cell

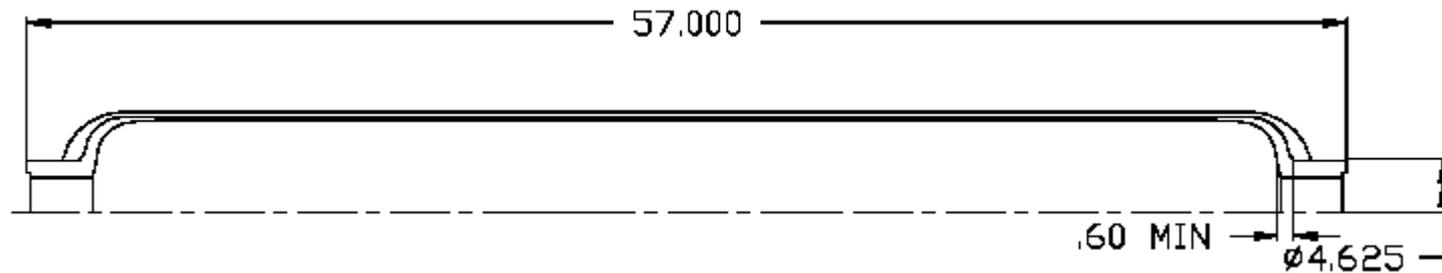
Another Possible Composite
Wrap Configuration



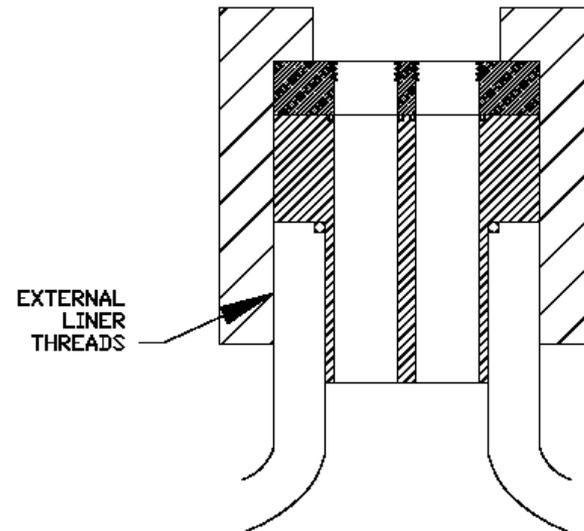
- Inlet Ports Held to 3 inch ID
- Top – 2 Gas Exit Ports, “Clamped”
Cathode Connection
- Bottom – Anode Connection, Water Inlet



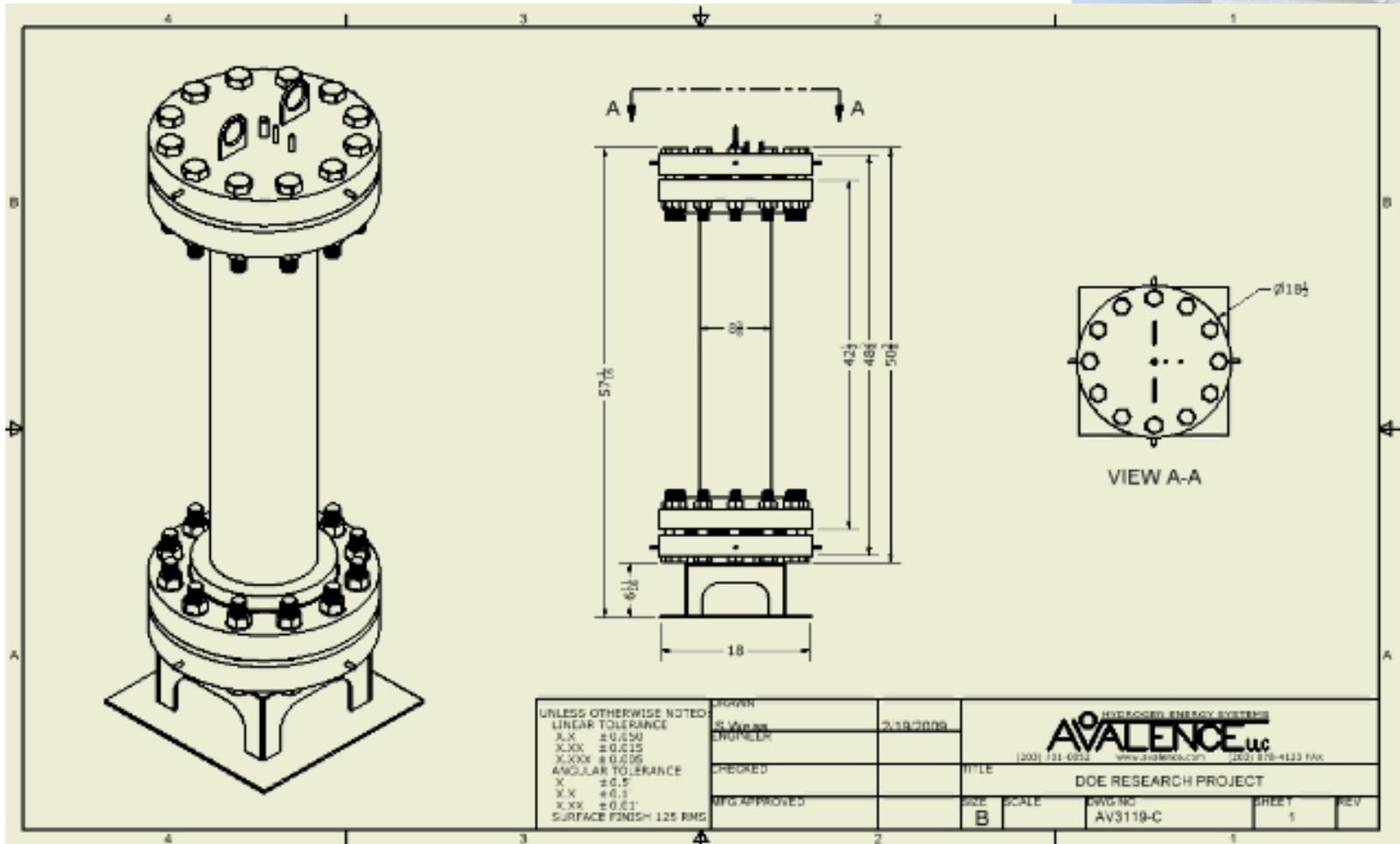
HEI Composite Shell Design

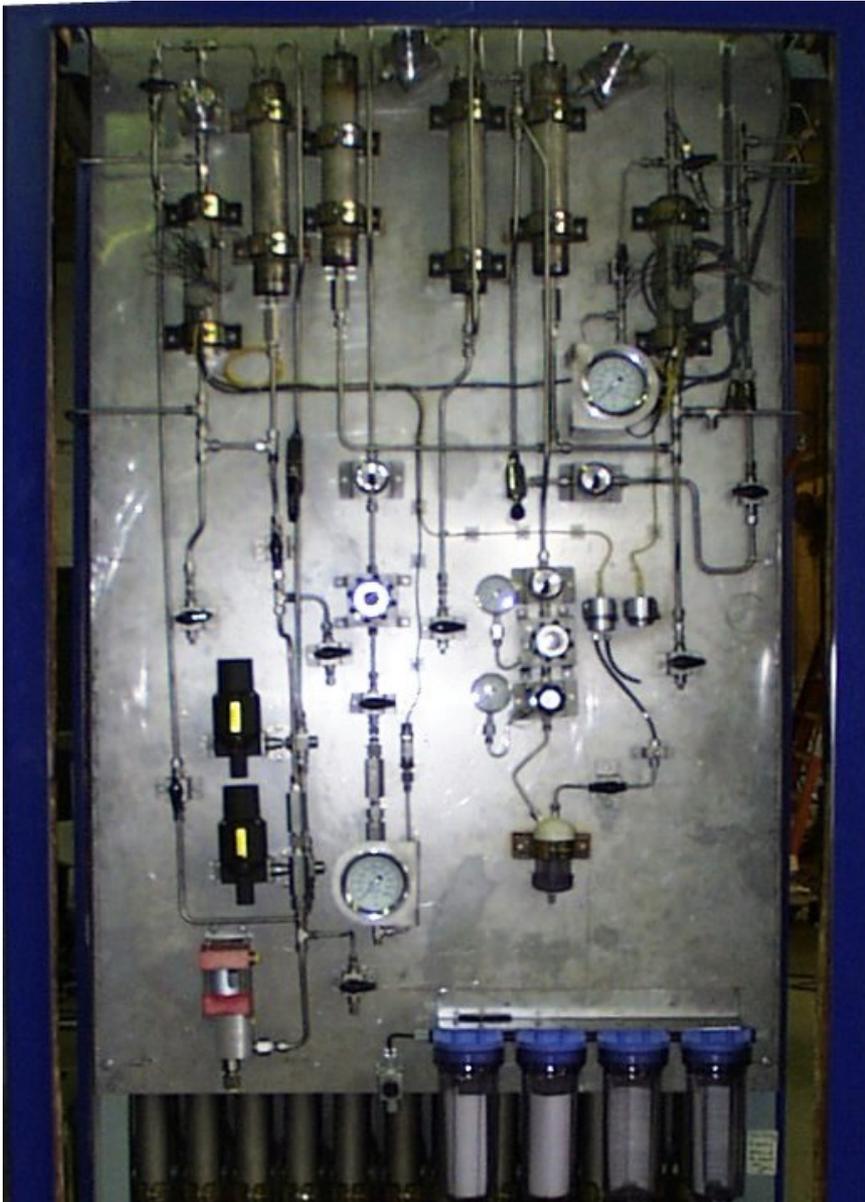


**Need to settle on
Design Pressure
(2500 psi vs 6500
psi) before
progressing further
on the composite
shell**



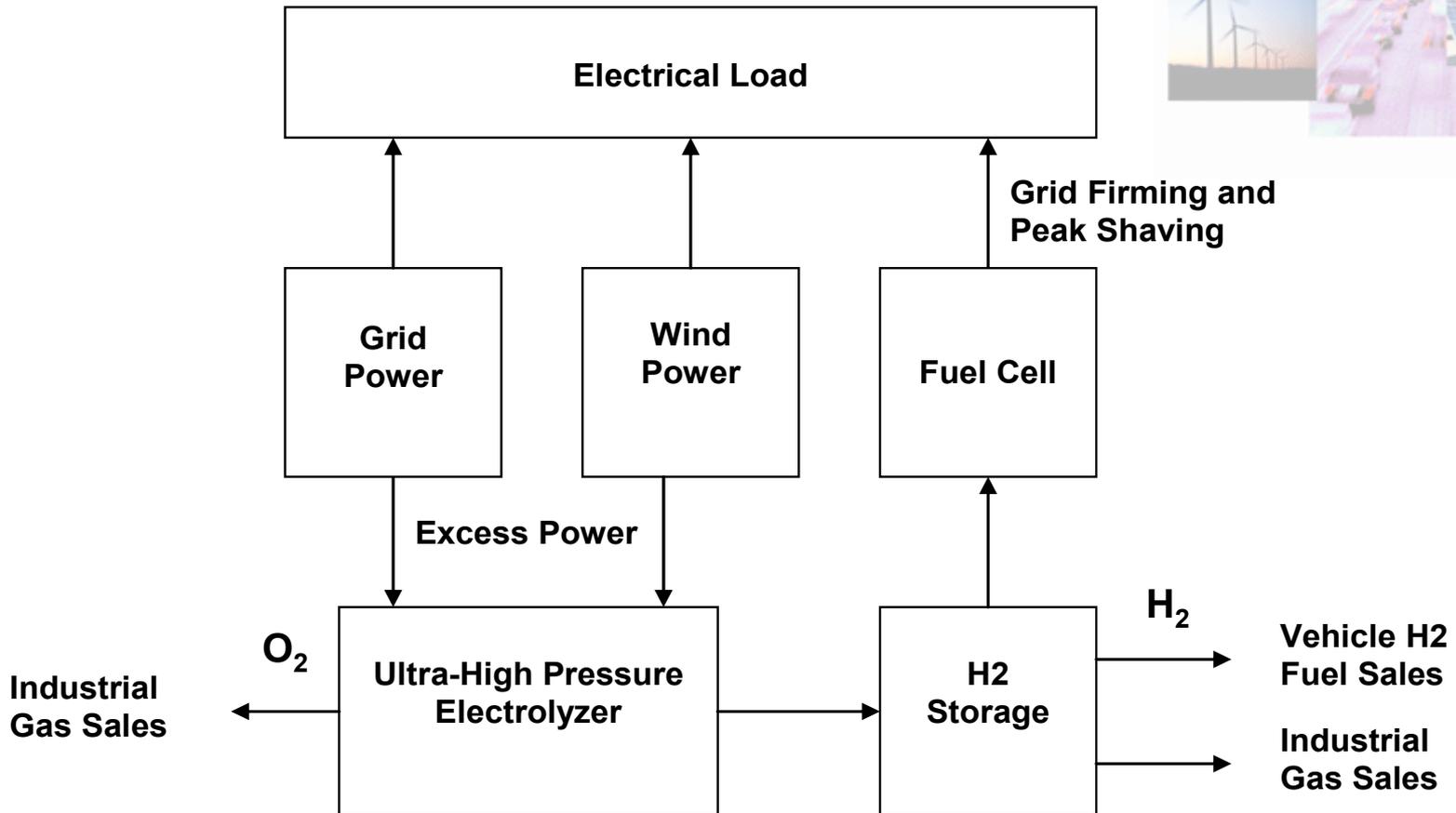
Single Cell Engineering Drawing





Test Cell Valve Control Panel

The Fully Integrated System Block Diagram



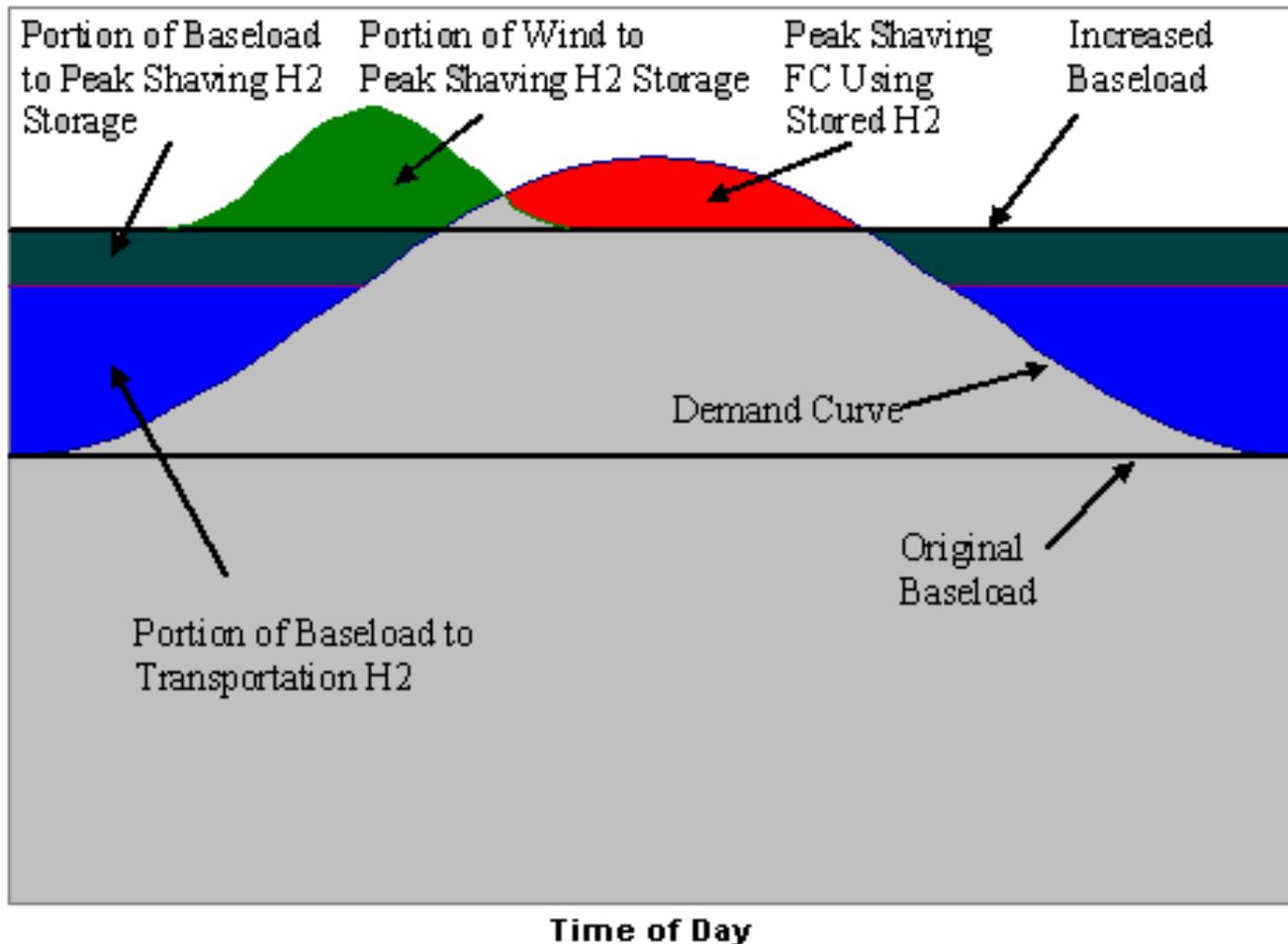
Energy Storage Utilizing Hydrogen

Unique Flexibility to Optimize System

- ❖ **Allows Independent Sizing of Components to Optimize System Performance and Economics**
 - **Fuel Cell – Sets Power Output from Stored H₂**
 - **Storage – Supply H₂ for Required Period of Power**
 - **Electrolyzer – Fill H₂ Storage in Required Period**
or
Absorb Set Fraction of Available Power
- ❖ **Both Peak Shaving and Off-Peak Utilization for Baseload Stabilization (Grid Firming)**
- ❖ **Allows H₂ Production and Sale for Transportation Fuel**

Maximize the Value of the Power Supplied

Example of Fully Integrated Wind, Base Load Power And Electrolyzer Hydrogen For Peak Shaving, Baseload Firming, And Transportation Fuel Production



Simple Economic Assessment of Large Wind Energy Storage Fully Commercial CapEx and Cost Assumptions

- **Electrolyzer: \$480/kW (Meeting DOE Target)**
- **Fuel Cell: \$200/kW**
- **H2 Storage:\$200/kg**
- **Annual O&M, Refurbishment Reserve:**
 - ❖ **3% of System CapEx for H2 System**
 - ❖ **1% of System CapEx for Wind System**
- **Wind Power Installed Cost: \$1.50/W**
- **Average PPA for Raw Wind: 3.5¢/kWh**
- **Average Value of “Peak” Power is 15¢/kWh**

Detailed Economics: Baseload Firming

1/3 of the Available Power Converted to H2

1 Full Day Fuel Cell Power Stored

| 100 MW Installed Wind, 33 MW Electrolyzer, 22,500 kg Storage, 25 MW Fuel Cell | Without H2 System | With H2 System |
|--|--------------------------|-----------------------|
| Annual Electrolyzer, Storage, Fuel Cell System Cost (20 Year Amortization) | - | \$1.3 MM |
| Annual Wind Turbine Installation Cost (20 Year Amortization) | \$7.5 MM | \$7.5 MM |
| Annual Operating, Maintenance, Refurbishment | \$1.5 MM | \$2.0 MM |
| Annual “Junk” Power Yield (35% Capacity Factor) | 307 GWh | 205 GWh |
| Annual On-Demand Power Yield (50% Efficiency) | - | 51 GWh |
| Annual Value of “Junk” Power @ 3.5¢/kWh | \$10.7 MM | \$7.2 MM |
| Annual Value of “Peak” Power @ 15¢/kWh | | \$7.6 MM |
| Annual Profit | \$1.7 MM | \$4.0 MM |

Contact Information

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Operations and Marketing

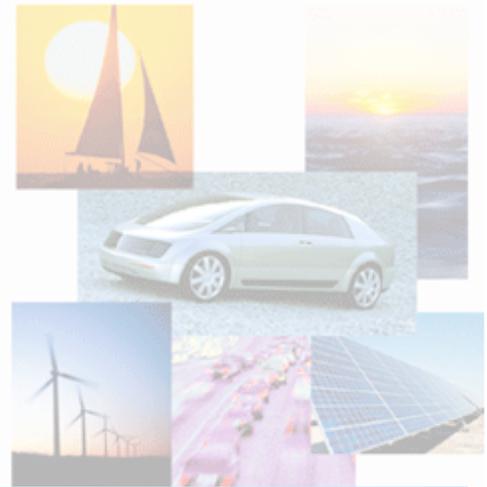
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**Technology Development,
Sales, and IP Protection**

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Alpha Unit with >20,000 hours Operation