### Lifecycle Verification of Polymeric Storage Liners



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## **Overview**

#### Timeline

- Start: June 2008
- Finish: Project continuation Technical targets & direction determined annually by DOE

#### **Budget**

- Total project funding
  - DOE: \$400k
- Funding received in FY 08 -\$200k
- Funding for FY 09 -\$200k

#### **Barriers**

- D. Durability/Operability

	430 bar	860 bar
Liner	5500	5500
Durability	cycles	cycles

#### **Partners & Collaborators**

- Lincoln Composites
- Quantum Technologies
- Ticona



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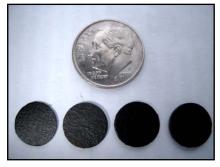
### **Project Milestones**

Month-Year	Milestone or Go/No-Go Decision	
May 2009	Milestone: Complete initial temperature cycle testing measurements (50% complete)	
September 2009	Milestone: Complete lifecycle verification of first liner materials (25% complete)	



# Approach

- Verify durability of polymer liners in high-pressure storage tanks
  - Subject polymer specimens to extremetemperature cycling while pressurized with hydrogen



1-cm-dia. tank liner specimens

- Measure hydrogen permeation at prescribed intervals to assess the ability of the liner materials to maintain the required hydrogen barrier capability.
- Test protocol derived from SAE J2579, Technical Information Report for Fuel Cell and Other Hydrogen Vehicles (Jan 2008)



## **Approach-Test Protocol**

- From SAE J2579 § 5.2.2 (January 2008)
  - 5500 temperature cycles: -40 to 125°
    - Goal is four cycles per hour (5 min heating, 10 minute cooling)
  - Upstream hydrogen pressures: 430 and 860 bar (6,250 and 12,500 psia)
- Measure permeation rates at -40, 25 and 125°C at completion of every 500 cycles



## **Technical Progress**

- High-pressure temperature cycling apparatus constructed, tested and in-use
  - Capable of cycling between -40 and 125°C about once per hour
  - Polymer specimen leak tight at hydrogen pressures up to 1000 bar
    - Getting polymer to seal against high-pressure hydrogen at low temperatures was especially challenging

Low-temp chiller with 3.3 kW cooling capacity at -50°C





Internally heated highpressure hydrogen permeation test vessel



## **Future Work**

- FY 2009
  - Report results of initial verification measurements at 1500 cycles
  - Complete lifecycle verification at 5500 cycles
  - Begin cycling at 860 bar (12,500 psia)
- FY 2010
  - Temperature cycle testing of alternative liner materials: PA-6, PA-11, PPS
  - Measure hydrogen solubility in liner materials



# **Project Summary**

- **Relevance:** Durability of polymeric tank liners over the performance lifetime of high-pressure storage systems must be verified and validated
- Approach: Use relevant portion of SAE J2579 to develop and carry out durability test cycling measurements
- Progress: Automated high-pressure rapid temperature cycling apparatus online; initial verification testing underway
- **Collaborations:** Lincoln Composites, Quantum Technologies, Ticona
- Future: Long-term measurements of multiple liners at 430 and 860 bar, possible measurements of alternative liner materials, measurements of hydrogen solubilities in tank liner polymers

