# The reactivity properties of hydrogen storage materials in the context of systems

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### Overview

### Timeline

- Start: July 2007
- End: September 2010
- Percent complete: 60%

### Budget

- \$2.1M (100% DOE H<sub>2</sub> program)
- 630K in FY08
- 750K for FY09

### **Barriers**

**On-Board Hydrogen Storage** 

- -Durability/Operability (D)
- -Codes and Standards (F)
- -Reproducibility of Performance (Q)

### Partners

SRNL - Anton UTRC – Mosher IPHE





Develop generalized methods and procedures required to quantify the effects of hydrogen storage material contamination in an automotive environment



#### **Eventual Impact:**

- Enable the design, handling and operation of effective hydrogen storage systems for automotive applications.
- Provide technical basis for C&S efforts when appropriate technology maturity has been attained.





Approach: Project organized into three interdependent and collaborative tasks

## Task 1 - Quantify fundamental processes and hazards of material contamination (*SRNL, UTRC, IPHE*)

- Illuminates the fundamental contamination mechanisms
- Results in chemical-kinetic reaction models
- Task 2 Predict processes during accident scenarios (UTRC, SRNL)
  - Extends process predictive capability to the application scale

## Task 3 - Identify and demonstrate hazard mitigation strategies (UTRC)

- Identify contaminated bed treatment methods
- Assess methods for controlling contamination reactions

## All hydrogen materials are sourced from collaborators (DOE programs, IPHE) to ensure relevance and continuity!



Credible contamination scenarios considered based on NFPA, ISO and SAE draft language

### Scenarios:

#### Breach in plumbing/tank

- 1. Overpressure venting
- 2. Back diffusion of Air
- 3. Exothermic reaction within porous bed

#### **Contaminated refueling stream**

- 1. Hydrogen depleted material at temperature
- 2. Entrance of contamination with refueling gas
- 3. Exothermic reaction within porous bed

#### **Outcomes:**

- •Thermal run-away/fire
- Loss of containment
- •Formation of hazardous products



#### Mitigation:

- Reaction quenching
- Ignition suppression
- Product treatment



## Relevant predictive simulation requires model parameter characterization and validation



### Governing equations of heat and mass transport

Momentum transport (Brinkman-Forchheimer equation):

$$\frac{\rho\partial \mathbf{v}}{\phi\partial t} + \frac{\rho}{\phi}\mathbf{v}\cdot\nabla\mathbf{u} = -\nabla p + \nabla\cdot\left[\frac{\mu}{\phi}\left(\nabla\mathbf{v} + \nabla\mathbf{v}^{T}\right)\right] - \frac{\mu}{K}\mathbf{v} - \frac{\rho F}{\sqrt{K}}|\mathbf{v}|\mathbf{v}|$$

Superficial velocity (Darcy velocity):  $\mathbf{v} = \phi \mathbf{u}$  $\mathbf{u}$  is the seepage velocity (intrinsic velocity) K is the permeability  $\phi$  is porosity

Forchheimer term

Darcy term

**Energy transport:** 

$$\left(\rho c_{p}\right)_{m}\frac{\partial T}{\partial t}+\left(\rho c_{p}\right)_{g}\boldsymbol{v}\cdot\nabla T=k_{m}\nabla^{2}T+R\Delta H$$

Species transport:

$$\frac{\partial c_i}{\partial t} + \nabla \cdot (v_i c_i) = R_i$$

Exchange of mass between gas and solid phases

Mass continuity:

$$\frac{\partial \rho}{\partial t} + \nabla \cdot (\rho v) = MR$$



## *Permeability model* chosen based on flow regimes found in a typical metal hydride bed

• Permeability definition:

$$K = \frac{\mu v}{dp \, / \, dx}$$

• The 'Ergun' model is frequently used:

$$K = \frac{\phi^3 d_{particle}^2}{150(1-\phi)^2}$$

 We use a model by Young&Todd that includes Knudsen number effects due to the small particle and pore sizes that characterize some materials:

$$K = \frac{\phi}{\tau^2} d_p^2 \left[ \frac{1}{32} + \frac{5}{12} Kn \right]$$

- Caveats:
  - $\circ~$  Hydride beds have a distribution of pore sizes,  $\textit{d}_{p}$
  - $\circ~$  Tortuosity,  $\tau,$  is very difficult to measure



Material	$\phi$	<i>d<sub>ρ</sub></i> (μm)
Alane	0 .68-0.81	1.6 - 3
Activated Carbon	0.5	3.1
Amino Borane	0.389	3.8

## Permeability model parameter determination



The Young and Todd model accurately represents the characteristics of flow through metal hydride beds.

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## Permeability model is generally applicable to a variety of hydrogen materials

Permeability models were assembled for 3 different packed beds:

1. Alane (BNL)

- 2. Ammonia borane (PNNL)
- 3. Activated carbon (Caltech/UTRQ)

## Models were extended to other bed densities:



- Wide range of Knudsen numbers represent flow for all relevant porosities and temperatures
- A high solid fraction can lead to a several orders of magnitude reduction in permeability



Alane oxidation *chemical kinetics* and *thermal conductivity* models

#### Chemical kinetics (presented at AMR and August Tech Team meeting)

Modified shrinking-core model (Larson)  $O_2$  dissociates and dissolves at outer surface:

 $O_2 \Leftrightarrow 2 O(s)$ 



Dissolved oxygen diffuses through oxide layer Aluminum is oxidized at inner surface:

$$AI + \frac{3}{2}O(s) \rightarrow \frac{1}{2}AI_2O_3$$

The **bulk** reaction rate takes the form for a thin oxide layer  $R = -kp_{O_2}^{1/2}Al_0 \left[1 - \beta \left(1 - \frac{Al}{Al_0}\right)\right]$ 

Al is the bulk Al concentration and  $\beta$  and k are temperature-dependent constants.

#### Thermal Conductivity

Model developed by Zehner, Bauer, and Schlünder and adapted by Rodriquez-Sanchez)\*

Thermal conductivity is a function of:

- hydrogen pressure
- thermal conductivity of the particle
- porosity
- particle diameter
- quality of thermal contact

Direct thermal properties measurement of alane is in progress (collaboration with Purdue)



## A robust set of chemical kinetics parameters determined experimentally

#### Exotherms resulting from exposure of 100mg beds to dry air



$$\frac{d[Al]}{dt} = -\frac{6(1-\phi)\sqrt{Kp}k_0e^{-Q/RT}}{D} \left[1 - \frac{2+\alpha Dk_1e^{Q1/RT}}{6} \left(1 - \frac{[Al]}{[Al]_0}\right)\right]$$

Parameters:

$$\sqrt{K}k_0 = 6.854e - 12, \quad k_1 = 1200000, \quad Q = 1.73e11,$$
  
 $Q1 = 1.66e11, \quad \alpha = 1, \quad D = 150nm, \quad R = 8.315e7$ 



center

mid-radial

edge1

edge2

wall

measured

calculated

## Model sensitivity studies indicate that thermal conductivity uncertainty is highly influential



## Scaled-up system simulations utilized to predict processes during breach-in-tank scenario

Scaled bed: A dead-end cylindrical vessel with a inlet/outlet stem filled with alane



#### Model description:

- Axisymmetric (Comsol<sup>™</sup> framework)
- R. Larson chemical kinetics
- Young and Todd permeability model
- Advection and diffusion

#### Breach in tank (worst case):

- Empty bed no H<sub>2</sub> evolution
- Bed at 150 °C and  $\Delta P = 0$
- Air leak at stem
- Diffusion/advection of air into bed
- Oxidation reaction processes
- Heat loss to the environment

#### Simulation cases:

Name	Porosity	Natural convection (W/m2-K)	Radiation ɛ	Initial Temp. (°C)	Advection
Insulated	0.755	0	0	150	On
Partially Insulated	0.755, 0.5	5.5	0	150	On/Off
Not Insulated	0.755	11	0.3	150	On



## Prediction of scaled up contamination event indicate a propagating reaction front

#### **Partially Insulated case:**

- •Bed cools by natural convection (5.5 W/m<sup>2</sup>-K)
- •A reaction front propagates for over 1 hour

Time-lapse of reaction front propagation:



Simulation results indicate self-quenching due to limited oxygen diffusion



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## The insulating the system increases the exotherm but slows the reaction front progression



Additionally, higher density impedes the flow of  $O_2$  and slows the reaction front progression



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## Conclusions resulting from alane system contamination effort

#### Outcomes to a breach in tank event:

- A propagating reaction front is the result of a breach in tank scenario
- Only moderate temperatures are experienced due to limitation in the oxygen diffusion situation improves with increasing density!
- Predicted exotherms fall within the relevant range for kinetic parameters
- Little difference is seen between the oxidation of AI vs AIH<sub>3.</sub> Most likely due to the outer shell of AI only participating in the reaction.
- The introduction of humidity does not impact the reaction processes.

#### Caveats:

- A de-hydrogenating bed will compete with the contamination process and will be considered in future calculations
- Kinetics unknown as temperatures exceed ~400 °C
- Maximum temperature is highly influenced by thermal conductivity

#### Mitigation:

• Normally inert components acting to quench reaction front as a fail safe

## Approach for hazard *Mitigation* (Task 3) of tank over temperature and failure during contamination

#### Hazard addressed:

A contamination reaction front propagating though a bed of metal hydride leading to over temperature, fire, vessel failure, release of hydride.

#### **Requirements for mitigation technology:**

- Must contribute less than 10% to the overall weight and volume of the hydrogen storage system
- Must not inhibit hydrogen uptake/release rates or capacity during normal operation
- Must be low cost

#### Approach:

Normally inert components that fail-safe the system by reaction suffocation, and/or fire suppressant deployment

- 1. Integrated functionalized porous polymers as hydride supports
- 2. Non-integrated liner or encapsulant

#### **Proof of concept materials:**

Sodium alanates, ammonia boranes

## Approach #1: Integrated porous polymeric materials as mitigation components

- SNL has developed IP for particle immobilization within a polymer matrix (US Patent 5,866,623)
  - Matrix made via polymerization of an inverse emulsion to furnishes a microporous scaffold
  - Reduction of ionic salts incorporated within pores gave well defined metal hydride particles
- SNL has developed polymer aerogels and xerogels for gas absorption (SAND96-8240)
  - Polymerization of organic gels gives highly cross-linked nanoporous scaffolds
  - Various monomers were selected for mechanical and chemical properties.
  - Density and pore size can be adjusted by changing the concentration of monomers



## Proposed tri-functional micro/nano porous polymer (*Challenges*)

- Hazard mitigation via fire suppression
  - Engineered polymer scaffold can suppress fire via char formation must select or synthesize new monomers
- Scaffolding to immobilize bed and inhibit particle sintering
  - Low density/high surface area polymer xero/areo-gels must demonstrate structural rigidity to withstand extreme environments
- Modification of hydrogen release/uptake via surface catalysis
  - Lewis basic monomer used in polymer formulation select polymers with reactive functional groups that are compatible to polymerization step

### Preliminary work to make xerogels has been initiated in order to prove viability of hydride incorporation and set base-line for hazard mitigate (TGA and high resolution microscopy)

**Fire Suppressent** 



Approach #2: Mitigation using high melting organics as a liner or bed encapsulant

Contamination reaction quenching using high melting organics that flow when heated above 200 °C to surround the bed

#### **Classes of organics include:**

- small molecules
- oligomers
- polymers

#### Implementation:

- Single layer between tank containment and bed.
- Plumbing constriction
- Exotherm will melt organic material and allow flow to cut off air access to bed.
- Option to functionalize:
  - halogenated hydrocarbons may be incorporated as fire retardants
  - char forming intumescent materials may be used to form a thick char



## Several possible organics are appropriate for Approach #2



anthracene Chemical Formula: C<sub>14</sub>H<sub>10</sub> Molecular Weight: 178 Melting Point: 210C



pyrene Chemical Formula: C<sub>16</sub>H<sub>10</sub> Molecular Weight: 202 Melting Point: 145C



perylene Chemical Formula: C<sub>20</sub>H<sub>12</sub> Molecular Weight: 252 Melting Point: 276C



polypropylene Chemical Formula: C<sub>3</sub>H<sub>6</sub> Molecular Weight: 5,000-12,000 Melting Point: 157C

#### Other options:

- Polymers are much less expensive (intrinsic value vs market price...)
- Unfortunately, the polymer viscosities will not be as low in the liquid phase
- Fire retardant polypropylene is available with no decrease in melting point



**Reaction between anthracene and NaAlH**<sub>4</sub> **shows hydrogenation & change in H**<sub>2</sub> **evolution** 

### NaAlH<sub>4</sub> by itself



## • Start of H<sub>2</sub> evolution is similar but duration is longer with anthracene

 Hydrogenates anthracene and leads to formation of higher MW products in mixture

## Mixture of NaAlH<sub>4</sub> with

Species from Interaction of NaAlH<sub>4</sub> with Anthracene



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Shows promise, but may interact significantly with alanates

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## New materials: AB decomposition processes illuminated – mobility of reactive species

lon signals of species evolving from the Knudsen cell mounted in a TG (STMBMS)



Decomposition process observed at intermediate pressure

- 1. NH<sub>3</sub>BH<sub>3</sub> evolves from the sample
- 2. Rapid evolution of H<sub>2</sub> from the sample starting at approximately 100°C, accompanied by:
  - A rapid release of NH<sub>3</sub>
  - B<sub>2</sub>NH<sub>6</sub> species
  - $BNH_2$  species The  $B_2NH_6$  species is consistent with the formation of the –  $(NH_2=BH_2)_{x}$ - type of polymer formed by the elimination of one mole of  $H_2$  from  $NH_3BH3$ .
- 3. Slower evolution of
  - borazine  $(B_3N_3H_6)$
  - B<sub>4</sub>N<sub>4</sub>H<sub>7</sub>

Evolution of reactive species is highly pressure dependent – at low pressure nearly 50% of the AB sublimes

Indicates a complex reaction mechanism that is dominated by the mobility of reactive species – must be understood to be controlled



## Time-lapse images of AB decomposition at 90 °C corroborate the complexity of the process



#### 90 °C Decomposition characteristics:

- Two hour induction period
- Initially, a clear liquid forms and grows • on the surface of the particles (t=1.98)
- During the next ~30 minutes, liquid • grows and consumes the AB particles (t=2.45)
- The clear liquid then adheres to the • wall of the glass tube and bubbles
- Eventually, gas trapped in the closed • end of the tube moves the viscous liquid past the field of view (t=3.02)

Engineering methods may be useful in inhibiting the transport of boroncontaining molecules during decomposition





## Work plan for FY09 - FY10

#### Task 1 – Reaction processes

- Characterization of oxidation reaction processes and chemical kinetics of 2LiH+Mg(NH<sub>2</sub>)<sub>2</sub>
- Investigate effectiveness of PNNL additives on controlling release of boron-containing species during AB decomposition
- Quantification of hazards presented by contaminated cycling of sodium alanates

#### Task 2 – Scaled up predictions

- Scaled up alane breach-in-tank validation (dependent on material availability)
- Determination of transport characteristics of 2LiH+Mg(NH<sub>2</sub>)<sub>2</sub> and couple to chemical kinetics
- Preparation for automotive scale system testing (breach-in-tank and contaminated refueling)

#### Task 3 – Mitigation

- Identification and synthesis of appropriate functionalized polymer foams for integrated fail-safe and transport engineering
- Identification and synthesis of normally-inert encapsulants for liner fail-safe applications
- Validation of mitigation methods

## Continued vision enables eventual technology commercialization

**1 year vision** (included in deliverables from this project):

• Provide a set of tools to analyze the behavior of new materials within systems, along with developed mitigation approaches.

#### 5 - 10 year vision

- Work closely with the HSECoE to enable design-for-safety
- Validate contamination scenarios and hazard mitigation methods at application appropriate scales.
- Collaborate strongly with the new H<sub>2</sub> materials CoE(s) to develop materials with highly controlled reaction characteristics.
- Provide SDOs with validated science-based analysis to enable the development of functional code and standards



#### Program made relevant with the help and support of:

Reactivity Project Partners:

Alanes: Ammonia boranes: Activated carbons:

 $2\text{LiH}+\text{Mg}(\text{NH}_2)_2$ : Borohydrides:

**Properties Measurement:** 

Savannah River NL – D. Anton UTRC – D. Mosher Brookhaven NL – J. Graetz Pacific Northwest NL – T. Autrey Caltech – C. Anh UTRQ – R. Chanine **IPHE** Partners Sandia NL – J. Cordaro HRL – J. Vajo Purdue – T. Pourpoint





### Summary

The following progress has been made towards our project goals:

- We have **identified hazards** associated with the utilization of reactive H2 materials in systems breach in tank, oxidation reaction process
- Using alane as a demonstration, we have assembled validated models and have made scaled-up predictions of the breach in tank process

contamination reaction front propagating though a bed

- We have identified mitigation approaches that will be developed to enable inerting of the hazard fail-safe foams and liners
- We continue to form **new partnerships** with developers of H2 storage materials, and look forward to an enduring contribution to the commercialization path.









ecular Weight: 25.



## **SUPPLEMENTAL SLIDES**



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## A variety of bed geometries have been assembled to ensure robustness of model parameters



Standard sample: 3mm by 10mm



Long aspect: 12mm by 3mm



Short aspect: 2mm by 20mm



Diffusion only: dead-end annulus



## Gradual oxygen rise lead to a poor parameter fit in previous results

Measurements show that the oxygen concentration can rises slowly – rather than a step-function as modeled previously

- This shape is well fitted by an ArcTan function that parameterizes the rise rate and steady oxygen concentration
- This function was used in the model to accurately simulate the oxygen conditions to which the alane samples were exposed





### Comparison of oxidation of AI vs AIH<sub>3</sub>



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### **Details on the kinetic parameter study**



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