

# Development of Highly Efficient Solid State Electrochemical Hydrogen Compressor (EHC)

### Ludwig Lipp FuelCell Energy, Inc. June 7, 2010

Project ID # PD048

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# Overview

### Timeline: Phase II

- Start: August 2008
- End: August 2010
- 85% complete

### Budget

- Total project funding
  - DOE share \$750k
  - Contractor share \$218k
- Funding for FY09: \$375k
- Funding for FY10: ~\$330k

### **Barriers**

- Barriers addressed for gaseous hydrogen compression:
  - Improve reliability
  - Eliminate contamination
  - Improve energy efficiency
  - Reduce cost

### Partners

- Sustainable Innovations, LLC
- University of Connecticut



### Relevance

### **Objectives:**

- Pressure Capability: Develop designs and materials to increase EHC pressure capability from 2,000 to 6,000 psi
- Operating Cost: Improve the cell performance to reduce power consumption (compression efficiency)
- Capital Cost: Reduce the EHC cell cost by increasing operating current density
- Life: Study thermal and water management options to increase system reliability and life



### Relevance

### **Impact of EHC:**

- Increases reliability/availability over current mechanical compressors
- Ensures "no possibility of lubricant contamination" (No moving parts) → Fuel Cell Quality H<sub>2</sub>
- Increases Compression Efficiency to 95% (DOE 2015 Target)
- Potentially reduces cost of H<sub>2</sub> delivery to <\$1/gge (DOE Long Term Target)



## Approach

- Use high-pressure electrolyzer experience for mechanically robust cell design
- Higher current density operation to minimize capital and operating costs
- Improved flow field design to increase H<sub>2</sub> recovery efficiency
- Simple system: Reduce capital cost by reducing catalyst loading and humidification requirements



## Milestones

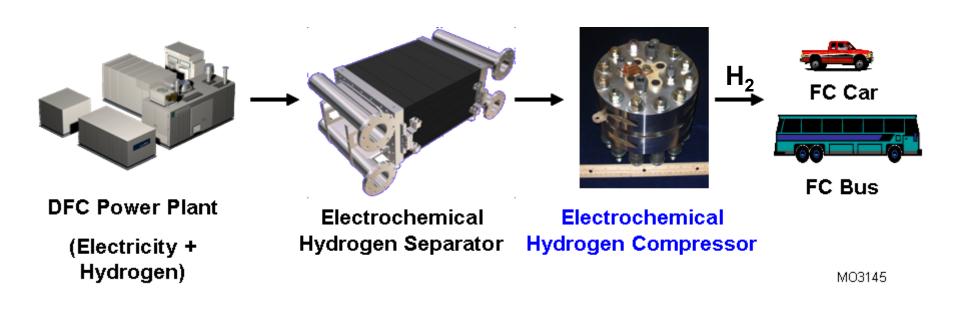
Parameter	FY09 Goals	FY10 Goals	Current Status
Hydrogen Product	4,500 psi	6,000 psi	Up to 5,600 psi
Pressure	in 3-cell stack	in single cell	in single cell
Minimize Hydrogen Inlet Pressure	5 psig	5 psig	< 5 psig 🖌
Compression Ratio	Up to 300:1	300:1	300:1 🗸
Hydrogen Recovery	96%	95%	Up to 90%
Efficiency	in single cell	in 10-cell stack	in 10-cell stack
Pressure Cycling	50 cycles to 4,500 psi	≥20 cycles to 3,000 psi	20 cycles to 3,000 psi
	in single cell	in 10-cell stack	in 10-cell stack ✔
Life Testing	500 hrs at 4,500 psi	≥500 hrs at 3,000 psi	~100 hrs at 3,000 psi
	in 3-cell stack	in 10-cell stack	in 10-cell stack
No. of Cells in Stack	3	10	10 🗸

#### • All FY09 Milestones Met

• Making Progress Towards FY10 Milestones



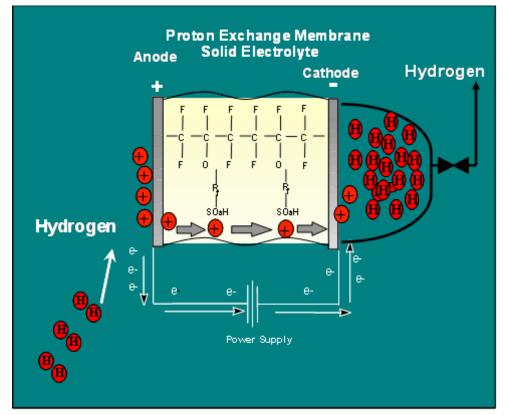
### **Enabler for Hydrogen Infrastructure**



#### The EHC Technology has Unique Synergy to the Hydrogen Energy Stations



# Principle of an Electrochemical Hydrogen Compressor



- Simple Operating Principle with No Moving Parts Solid State !
  - Use of Hydrogen Electrode for High Compression Efficiency



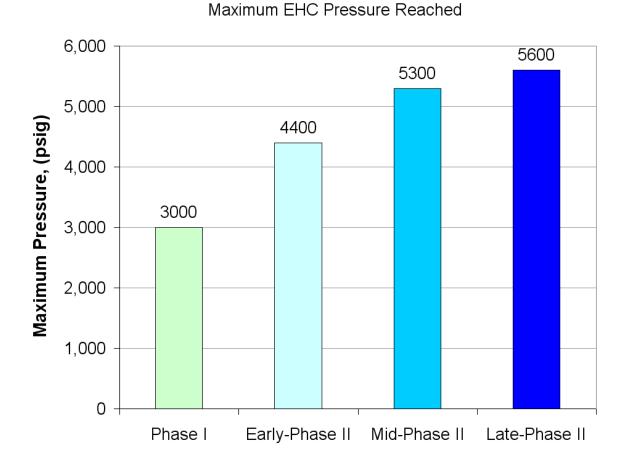
## **Technical Accomplishments**

EHC 10-cell stack operation demonstrated

- Compression Mode Operation: Increased capability from 4,500 psi to 5,600 psi in a single stage EHC cell (360:1 compression ratio)
- Compression Efficiency: Further reduced cell resistance → energy consumption comparable to mechanical compressors
- Pressure Cycling: Completed 20 pressure cycles from 100 to 3,000 psi in 10-cell stack
- Stack: Scaled-up EHC technology from 3-cell to 10-cell stack (up to 3,000 psi)



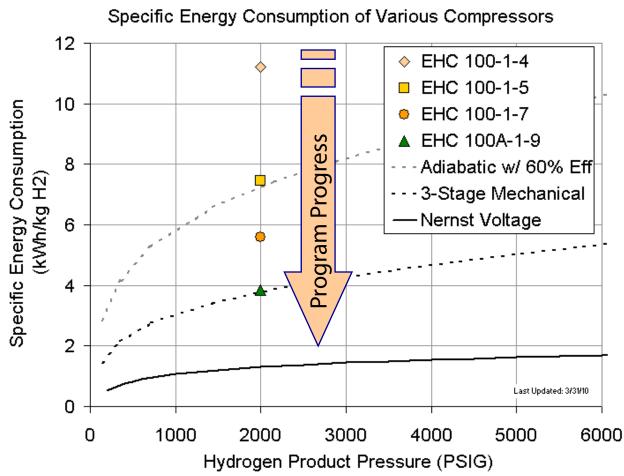
# Hydrogen Product Pressure



#### Approaching FY10 Pressure Goal of 6,000 psi (Single Cell)



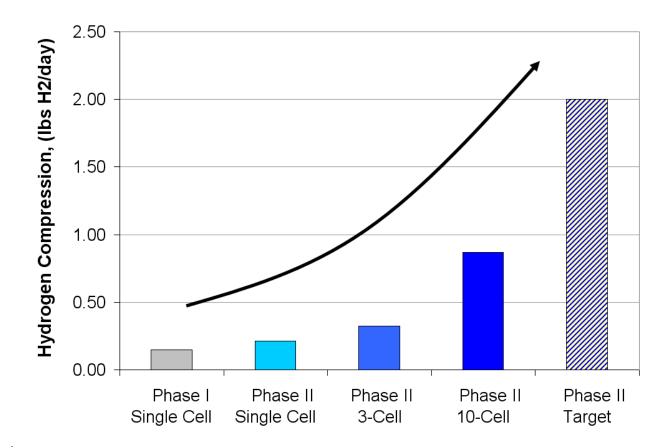
# **Energy Consumption**



#### Significant Reduction in EHC Specific Energy Consumption Achieved



# Hydrogen Compression



Increased EHC Capacity 5x

Making Progress Towards Target Flow Rate of 2 lbs H<sub>2</sub>/day



## Collaborations

#### **Prime**

- FuelCell Energy, Inc.\* (Industry):
  - Leading fuel cell developer for over 40 years

### **Subcontractors**

- Sustainable Innovations, LLC<sup>\*</sup> (Industry):
  - Cell and stack design and fabrication
- University of Connecticut<sup>\*</sup> (Academic):
  - Identification and evaluation of low-cost materials
- \* Within DOE H<sub>2</sub> Program



## **Proposed Future Work**

- Increase pressure capability of single-stage EHC cell from 5,600 to 6,000 psi
- Further reduce power consumption of current design
- Improve 10-cell stack design to achieve long-term operation
- Demonstrate 2 lb/day H<sub>2</sub> at 3,000 psi
- Increase hydrogen recovery to 95%
- Demonstrate 500 hr life at 3,000 psi in 10-cell stack
- Update estimates of capital and operating costs



# **Project Summary**

- **Relevance:** Provide highly efficient, reliable and costeffective hydrogen compression (up to 6,000 psi)
- Approach: Develop electrochemical compressor solid state device
- Technical Accomplishments: Demonstrated singlestage compression to 5,600 psi, operated 10-cell stack
  Collaborations: Active partnership with industry (Sustainable Innovations) and University (UConn) on materials, design and fabrication
- **Proposed Future Work:** Further increase pressure, efficiency and throughput (2 lb/day H<sub>2</sub> at 3,000 psi)



## Acknowledgements

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