

Hydrogen Fuel Quality

Focus: Hydrogen Fuel Quality Results and Determining ISO levels

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Overview

Timeline

- Project start date: 10/1/06
- Project end date: 9/30/11
- Percent complete: 70 %

Barriers

- Barriers addressed
 - I. Conflicts between Domestic and International Standards
 - N. Insufficient Technical Data to Revise Standards

Budget

- Total project funding: \$1,950K
 - DOE share: 100%
 - Contractor share: 0%
- Funding received in FY09: \$850K
- Funding for FY10: \$450K

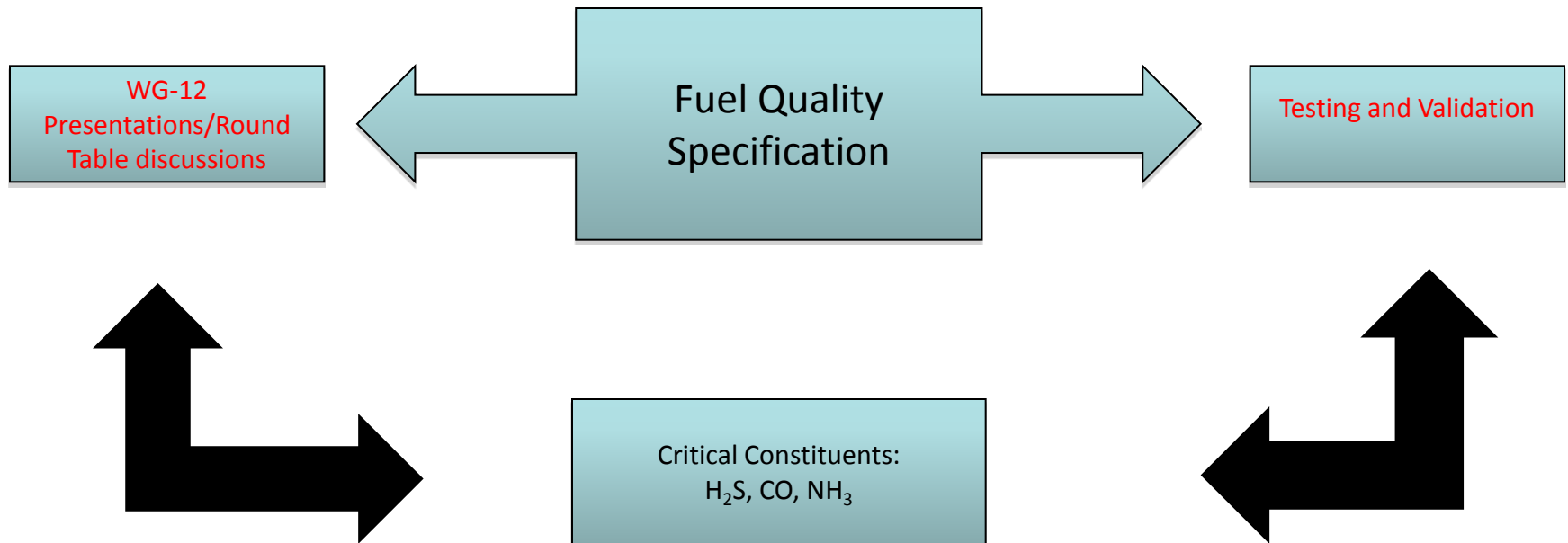
Partners/Collaborators

- University of Hawaii/HNEI
- University of Connecticut
- University of South Carolina
- Clemson University
- SRNL
- NIST
- NREL
- ANL

OUTLINE

- Working Group 12 Activities: LANL's Role
- Technical Approach:
 1. Experimental Set-up
 2. Testing Results/Findings: MEAs (Commercial and LANL)
 3. On-going tests
- Future Direction
 1. Testing Gaps
 2. Needed discussions

LANL's Role in WG-12



Technical Approach

- Help determine levels of constituents for the development of an **International Standard for H₂ fuel quality**
- Test the critical constituents (**NH₃, CO, and H₂S**)
 - Tested at various conditions (Loadings, Rel. humidity, Concentrations)
- Present data at the Working Group 12 Meetings
 - Data was presented in FY09 at meetings held in Berlin, Germany...Seoul, Korea...San Francisco, CA.
 - Open discussions with the members of TC197/WG-12 members

Testing Parameters/Set-up

- Fuel Cell: 50 cm² Active Area
- Gas Diffusion Media: SGL 24 BC
- Calibrated MKS flow controllers
- Certified Impurities introduced via by passing humidifiers after matching the back pressure
- Electrolysis-grade H₂/Air(oiless-compressor)
- *Focus Impurities: H₂S and Mixtures of H₂S, NH₃ and CO at both ISO levels*



ISO Fuel Specification (previous versus current levels)

Previous Levels	Current levels
NH ₃ : 0.1 ppm	NH ₃ : 0.1 ppm
H ₂ S: 0.004 ppm	H ₂ S: 0.001 ppm
CO: 0.2 ppm	CO: 0.1 ppm

Initial levels in the fuel specification were determined by *detection limits*.

Parallel Efforts by WG-12:

- Determine the impact on FC experimental, using the specified contaminant levels
- Improve analytical capabilities to detect below the given limits

H₂S Gore Standard MEAs

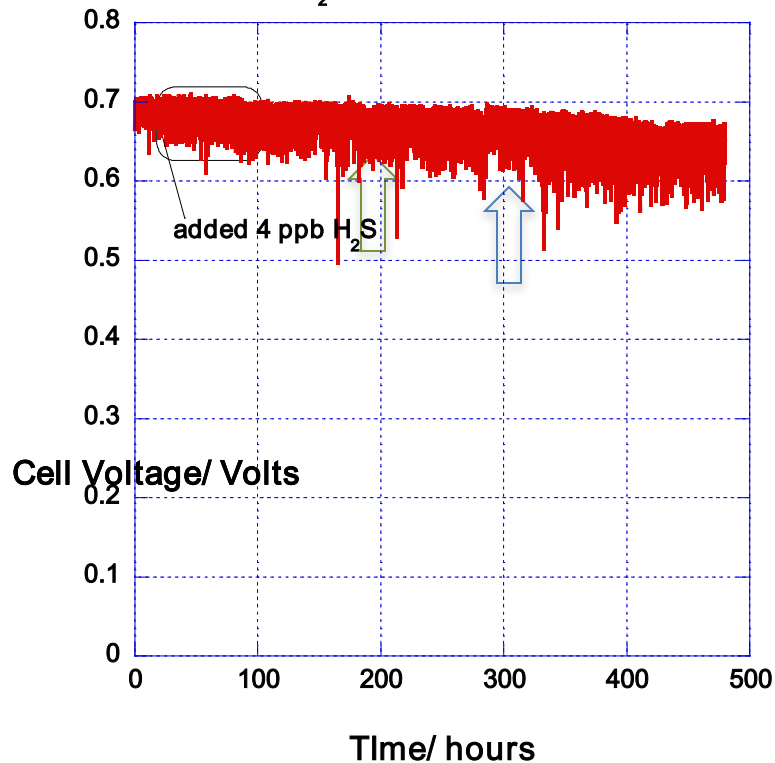
G0104_710 series
Backings 24BC

50A, 80°C, 100% RH, 30 Psig
H₂/Air: 1.2/2.0 stoich

G0104_710 series

Backings: 24BC, 75 in-lbs

50A, 100% RH, P:30 psig, H₂/Air: 1.2/2.0



Slower poisoning onset

Higher operating Voltage

- good for H₂S tolerance
- *4 ppb H₂S for short term may be tolerable*

But if accumulation occurs these result will differ, the decay rates increases with time. (i.e. 0-100h, 100-200h, 200-300h)

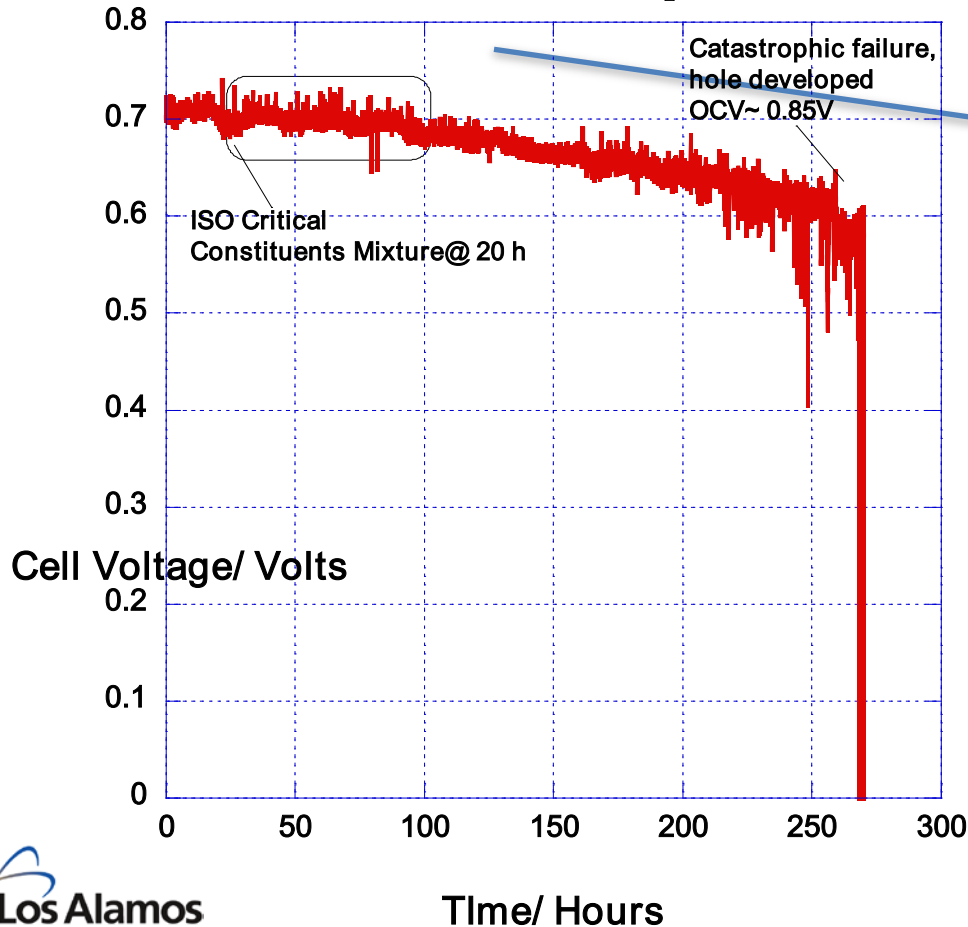
MEAs ISO Mixture

ISO Crit. Cont. (NH_3 , CO , H_2S)

G0104_03_710 series

Backings: 24BC, 75 in-lbs

50A, 100% RH, P:30 psig, H_2 /Air: 1.2/2.0



Slower poisoning onset

Higher operating Voltage

- good for H_2S tolerance

Thinner membrane

- bad for NH_3 tolerance

- durability issues?

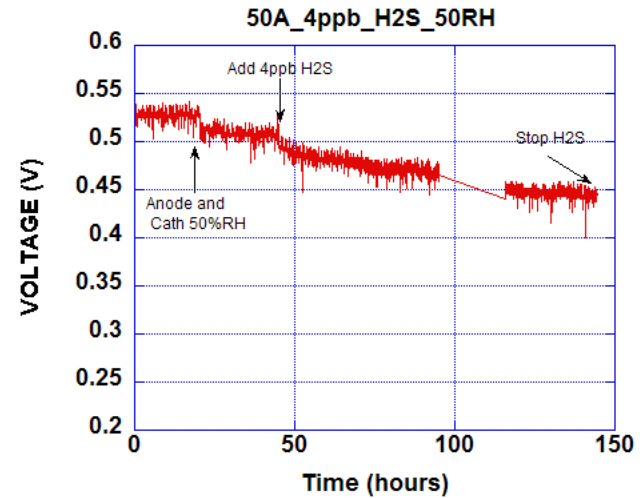
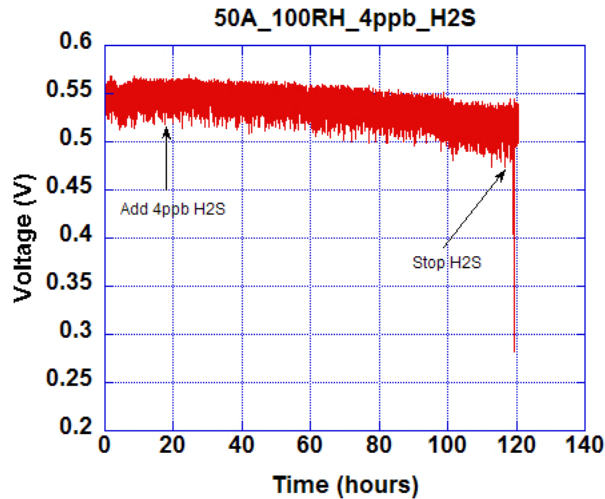
- S crossover?

Notice the decay rates: 0-100h

versus 100- 200h

H₂S at ISO levels

- isolated and combined shorter duration



- Results shown reflect 4 ppb H₂S at 100% RH and 50% RH, 80C, 30 psig
- After 100 hrs of exposure FC at 100% RH decrease ~30 mV, while the cell operating at 50% RH decreased by >50mV

Testing Gaps/Challenges:

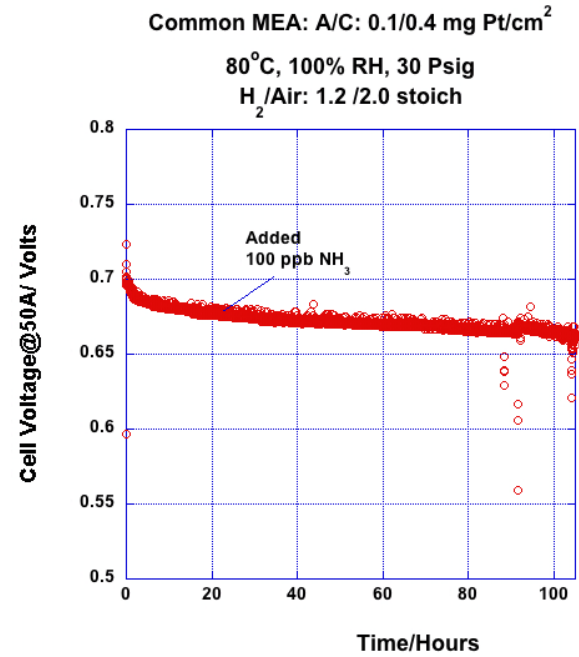
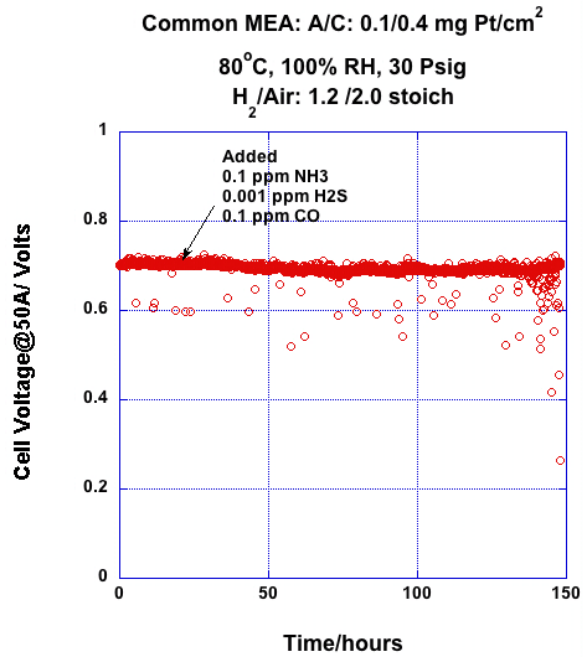
What tests remain to better determine the fuel specification?

1. Testing Critical Constituents at reduced levels.
2. Reduce anode loading: 0.05 mg Pt/cm²(DOE's 2015 target)
3. Short term tests: typical vehicle operation \approx 5-10hrs
4. Start/stop FC operation
5. Aged studies

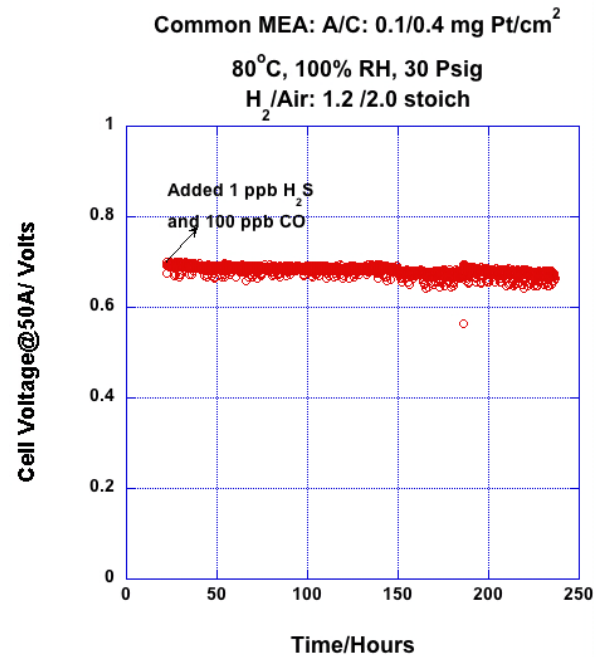
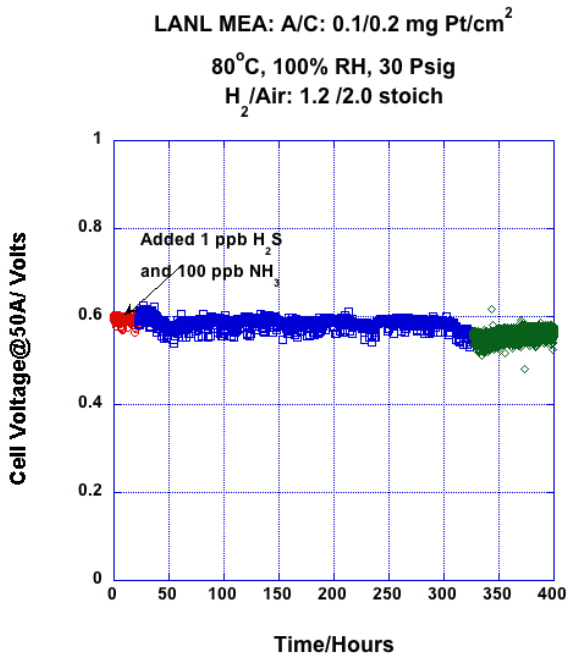
With respect to the critical constituents:

1. Test are underway. Preliminary results are included.
2. Lower Pt loadings may increase performance losses via surface poisoning and/or within the catalyst layer.
3. Short term tests may help reduce the build-up of adsorbates and/or cation uptake
4. Shut down may be to some extent be helpful as a recovering strategy (introduction of air to remove excess H₂)
5. Aged fuel cells may inhibit particle growth and/or ionomer loss (similar to lowering Pt loading)

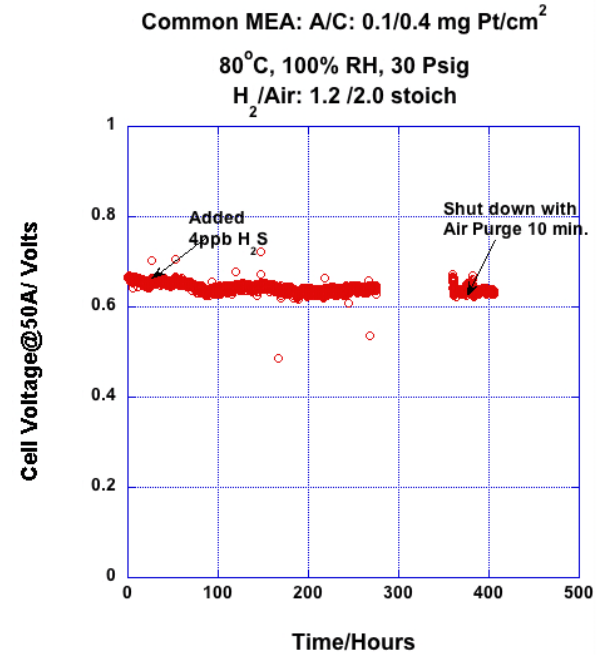
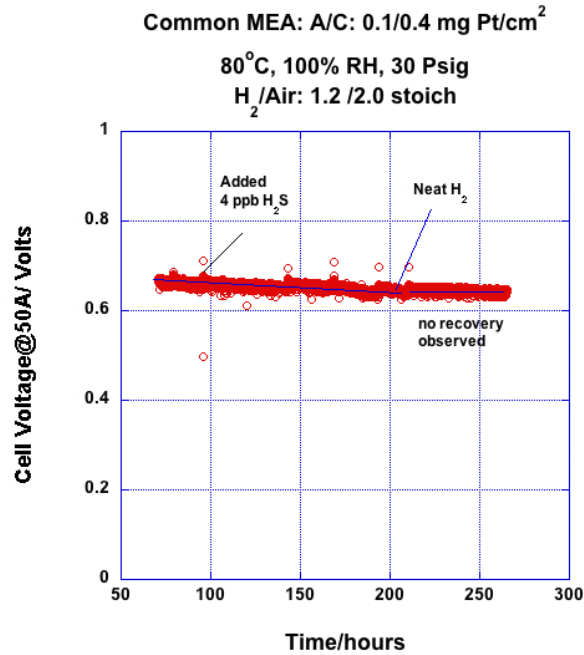
On Going Efforts: Modified Levels



On-Going Efforts: Modified Levels



H₂S: Impact of Shut-down?



Conclusions

- Significant efforts have been made by the Working Group 12 both by experimenters and analytical methods developers.
- The ISO specifications has been changed and tests are currently underway to investigate the impact of the reduced contaminant levels.