



# System Design, Analysis, Modeling, and Media Engineering Properties for Hydrogen Energy Storage



**2011 DOE Hydrogen and  
Fuel Cell Program and  
Vehicle Technologies  
Program Annual Merit  
Review and Peer  
Evaluation Meeting**

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**May 11, 2011**

**Project ID# ST008**

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# Overview

## Timeline

HSECoE start date: FY09

HSECoE end date: FY14

Percent complete: 35%

## Budget

Total funding \$1.8M

FY 2009: \$425K

FY 2010: \$660K

FY 2011: \$400K

## Barriers

- System cost
- Charge/discharge rate
- System mass
- Systems volume
- Life-cycle GHG emissions
- Transient response
- Well-to-power plant efficiency

## Partners

SRNL, PNNL, UTRC, UQTR, JPL, Ford, GM, LANL, OSU, BASF, DOE HSCoE, DOE MHCoe, the DOE Vehicle Technologies Program.

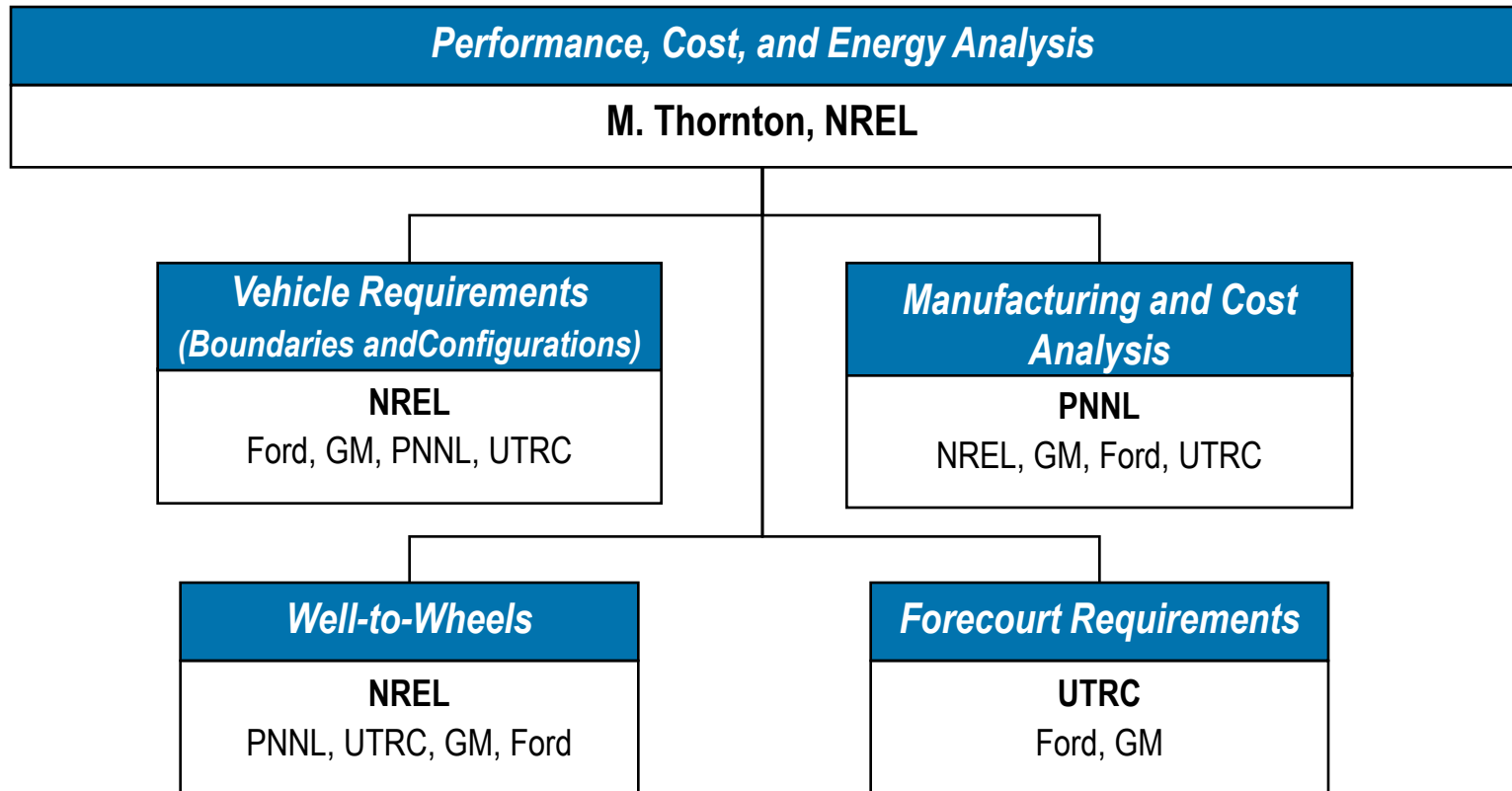
# Objectives

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## System Design, Analysis, Modeling, and Media Engineering Properties for Hydrogen Energy Storage

- Manage HSECoE performance, cost and energy analysis technology area
- Vehicle Requirements: Develop and apply model for evaluating hydrogen storage requirements, performance, and cost tradeoffs at the vehicle system level.
- Well-to-wheels: Perform hydrogen storage system WTW energy analysis to evaluate GHG impacts with a focus on storage system parameters, vehicle performance, and refueling interface sensitivities.
- Media engineering properties: Assist center in the identification and characterization of sorbent materials that have the potential for meeting DOE technical targets as an onboard systems.

# Performance, Cost, and Energy Analysis Technology Area Management



# Objectives – Vehicle Requirements

- Develop and apply a model for evaluating hydrogen storage requirements, performance and cost trade-offs at the vehicle system level; e.g. Range, cost, size, efficiency, mass, performance, on-board efficiency
- Model application will identify
  - Storage system sizing
  - Relative importance/sensitivity of tradeoffs
  - Critical tech targets
  - Pathways to meet GO/NO-GO criteria
  - Important trends
  - Assumptions that are “driving” vehicle design and H<sub>2</sub> storage requirements

# Objectives – Well-to-Wheels Analysis

- Perform hydrogen storage system WTW energy analysis to evaluate GHG impacts
  - Develop vehicle level models and obtain FE figures for overall WTW analysis.
  - Obtain data from center partners on storage system designs (mass, volume, operating T and P)/fuel interface/dispensing/station energy requirements.
  - Use existing data for H<sub>2</sub> production and distribution and tank production and CO<sub>2</sub>e emission factors (GREET, H2A, etc.) and calculate WTV (power plant) efficiencies.
  - Adjust model inputs based on changes in storage system design and data to obtain final results.

# Objectives – Media Engineering Properties

- Work with Hydrogen Storage Center of Excellence and community to identify potential materials for engineering analysis.
  - Technology Team Co-Lead: Hydrogen Storage Materials Center of Excellence Collaborations, in the Materials Operating Requirements (MOR) Technology Area
- Measure and characterize promising sorption material properties for onboard hydrogen storage engineering analysis.
  - Technology Team Lead: Adsorbent Material Properties, in MOR Technology Area
- Provide detailed material property input and guidance for analysis and design of hydrogen storage systems optimized for sorption materials.

# Accomplishments – Vehicle Requirements

## Created a Hydrogen Storage Vehicle Model (HSSIM)



Generate higher level  
component models



Hydrogen Storage  
SIMulator



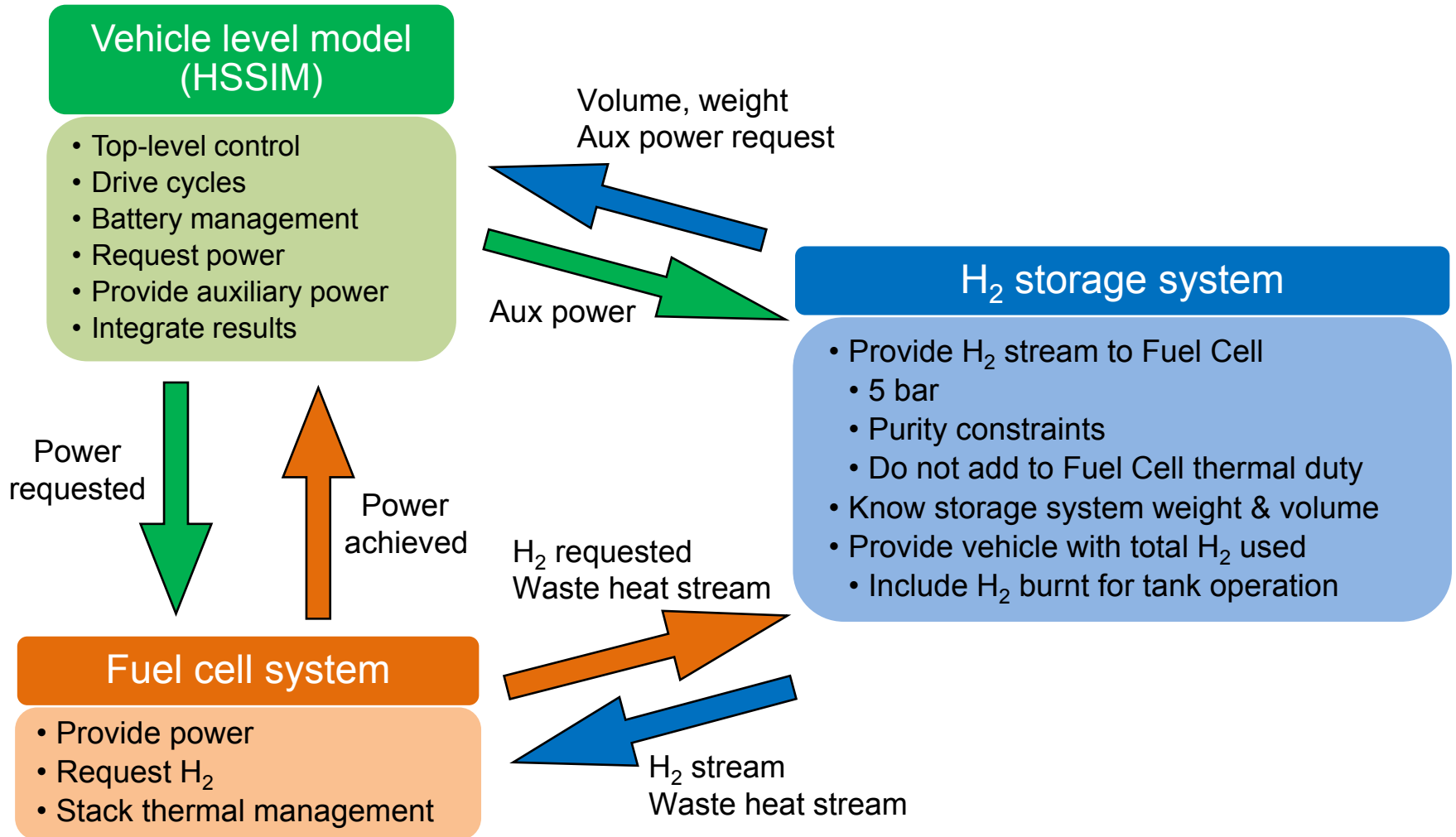
Run faster simulations

A tool to be used across the engineering center to evaluate candidate storage system designs on a common vehicle platform with consistent assumptions



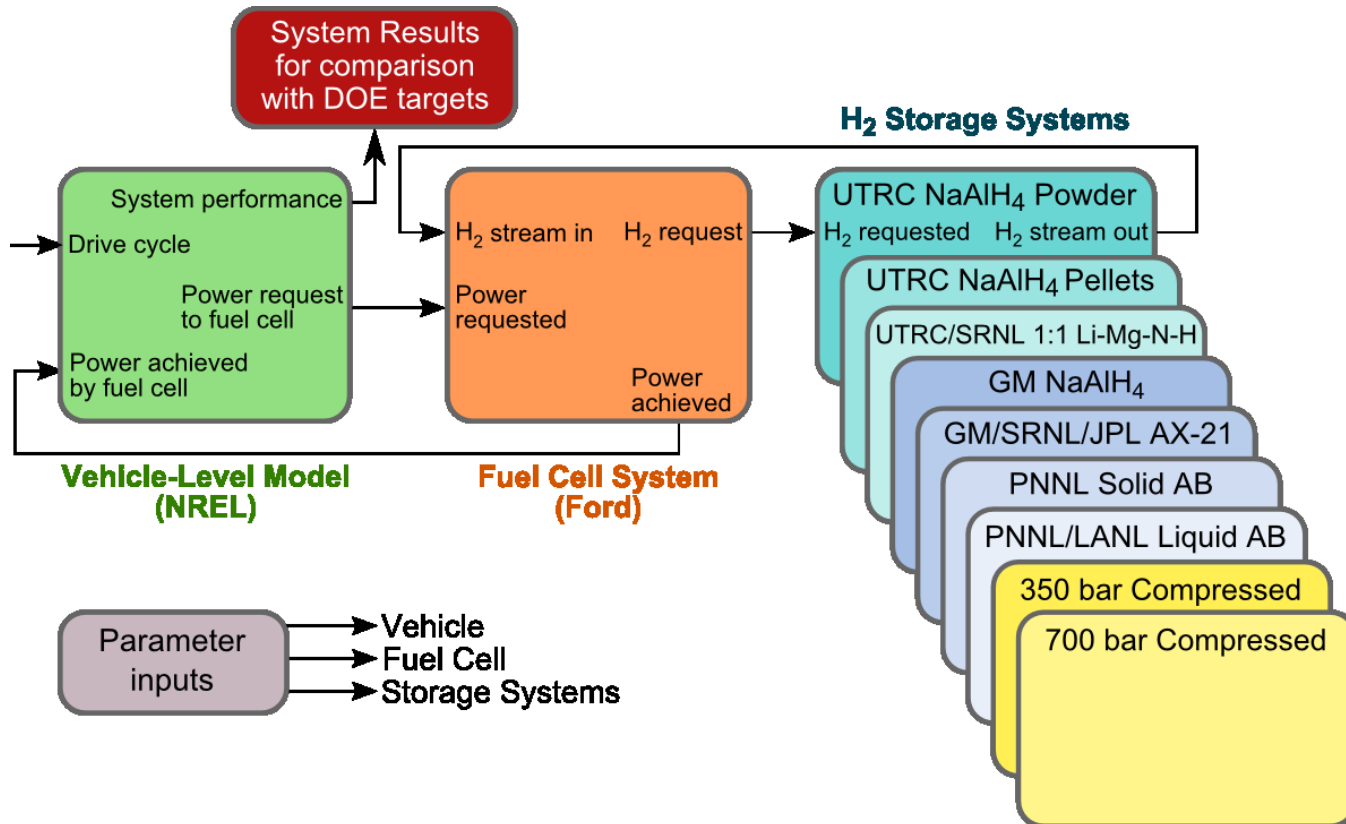
# Approach

## Provide a common means of system comparison



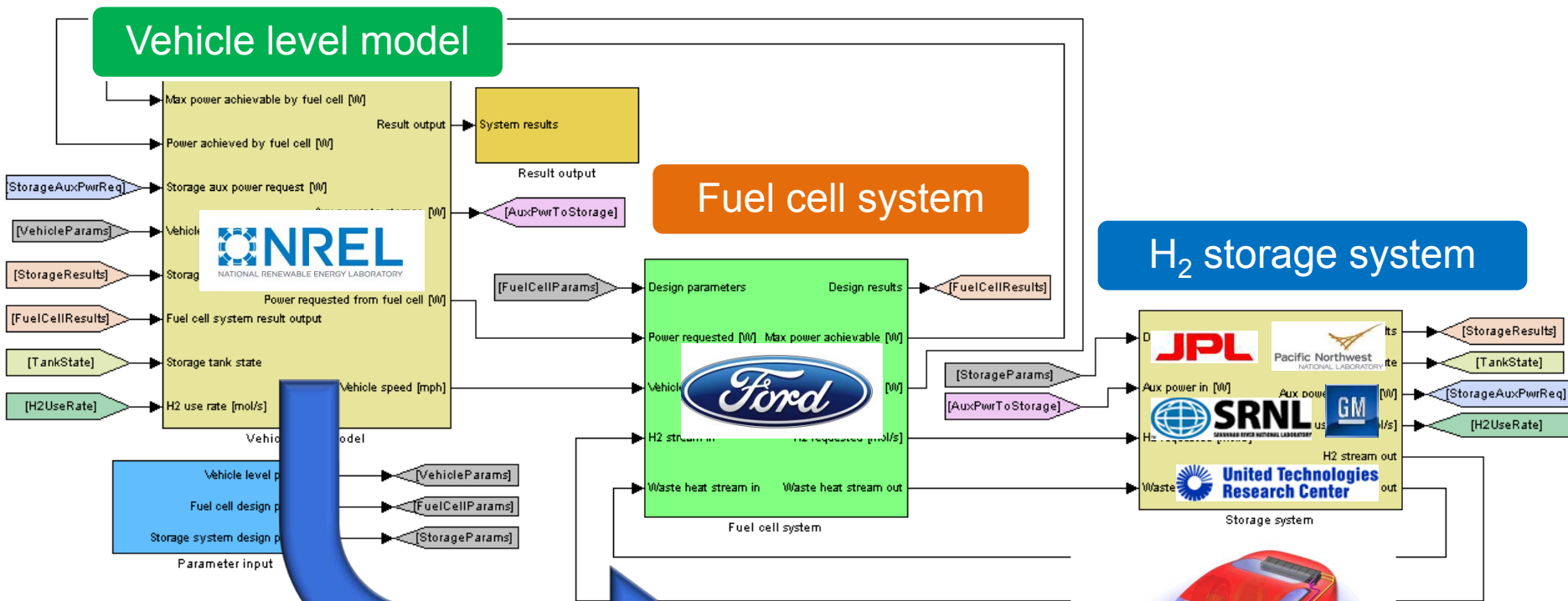
# Approach

## Developed well-defined, high-level interfaces



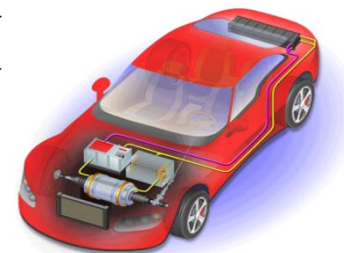
# Integrated Model Framework

Implemented in the MATLAB/Simulink environment



# HSSIM

Hydrogen Storage SIMulator



# HSSIM (Vehicle Model) Structure

## Model Inputs

- Vehicle characteristics
- Fuel cell characteristics
- H<sub>2</sub> storage system
- Vehicle level test matrix

## Vehicle Model

- Power requirement calculation

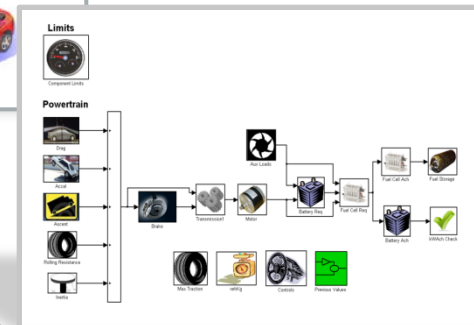
## Results

- Fuel economy (mpgge)
- Range (miles)
- Vehicle mass (kg)
- Onboard efficiency (%)
- Vehicle performance

### Model Inputs



### Vehicle Model

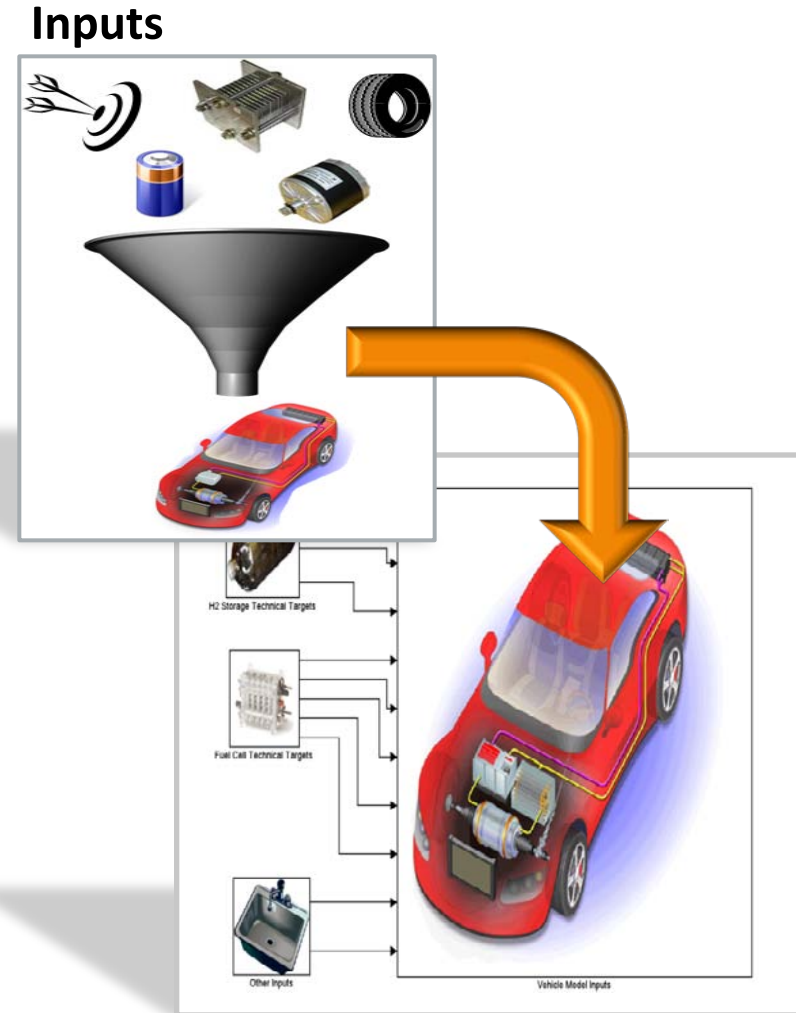


### Results



# Key Vehicle-Level Components

1. H<sub>2</sub> storage system
2. Fuel cell system
3. Motor and power electronics
4. Energy storage
5. Vehicle attributes



# Vehicle Model Components

## From the H<sub>2</sub> Storage System

Significant Inputs:

- System mass (kg)
- System volume (l)
- Onboard usable H<sub>2</sub> (kg)
- H<sub>2</sub> total use rate (mol/s)
- Auxiliary power request (kW)
- System cost (\$/kWh)



## From the Fuel Cell System

Significant Inputs:

- System mass (kg)
- System volume (l)
- Max power achievable (kW)
- H<sub>2</sub> flow received (mol/s)
- Power achieved (kW)
- System cost (\$/kWh)



# Assumptions

## Vehicle

### Midsize Car Class (Family Sedan):

Vehicle Attribute	Units	Value
Glider mass <sup>1</sup>	kg	990
Frontal area	m <sup>2</sup>	2.2
Drag coefficient	–	0.29
Rolling Resistance	–	0.008
Tires	–	P195/65R15

<sup>1</sup> Excludes fuel cell, hydrogen storage system, electric motor, power electronics, and energy storage system



# Vehicle Test Schedule

UDDS

Urban Dynamometer Drive Schedule

HWFET

Highway Fuel Economy Cycle

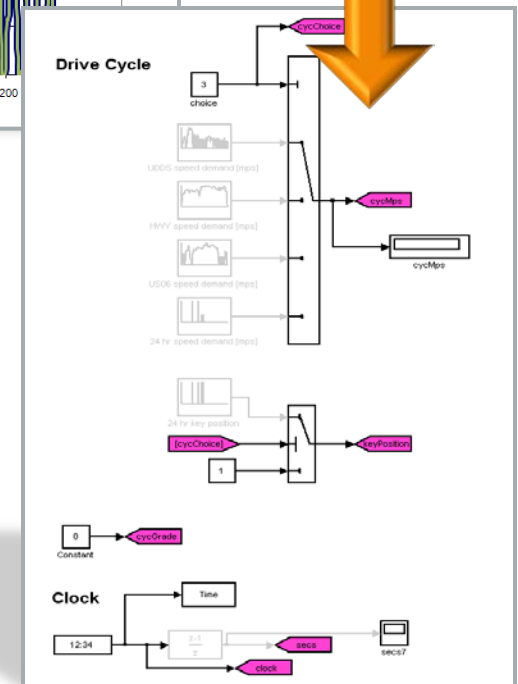
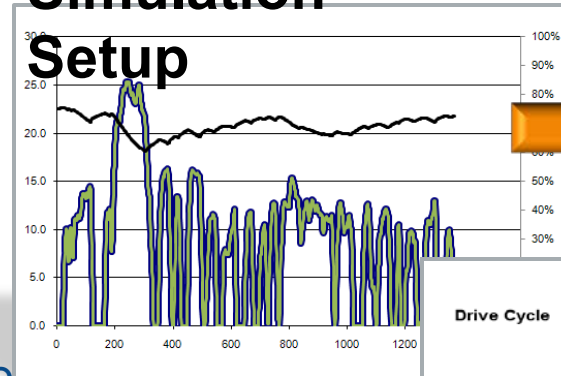
US06

Supplemental Federal Test Procedure

SC03

Supplemental Federal Test Procedure

## Simulation Setup

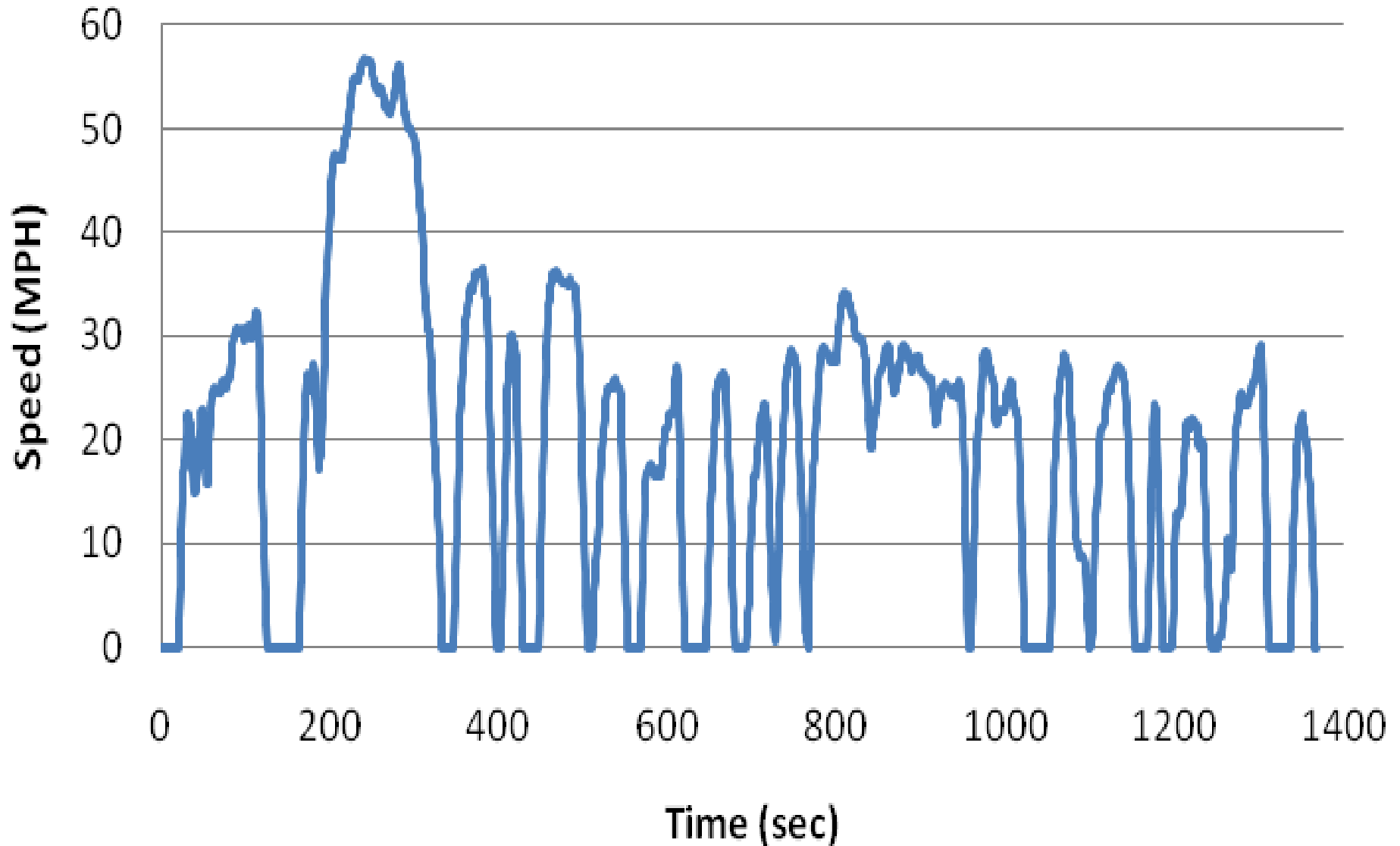




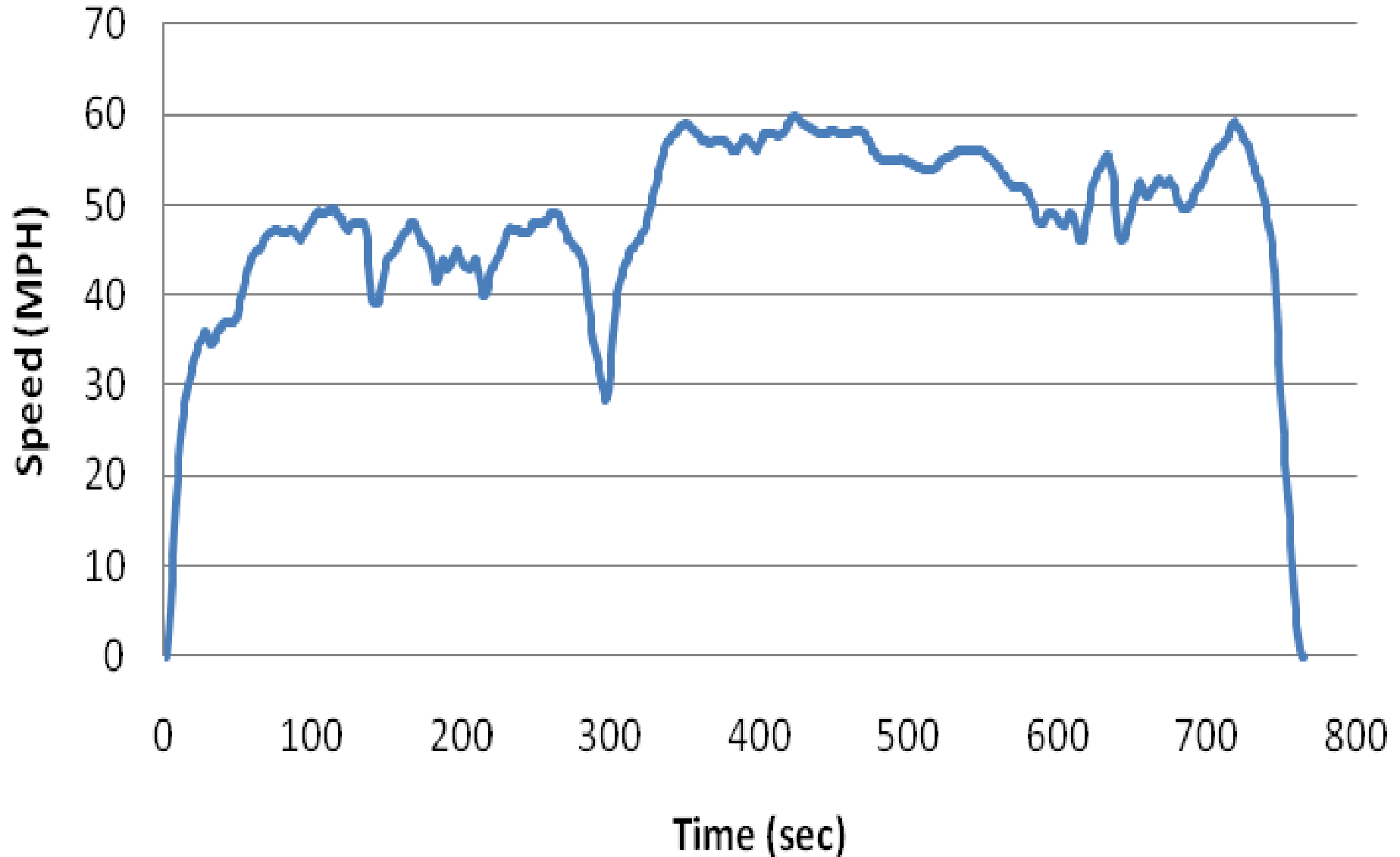
# Test Matrix – Drive Cycle Used To Test the Systems

Case	Test Schedule	Cycles	Description	Test Temp (°F)	Distance per cycle (miles)	Duration per cycle (minutes)	Top Speed (mph)	Average Speed (mph)	Max. Acc. (mph /sec)	Stops	Idle	Avg. H2 Flow (g/s)*	Peak H2 Flow (g/s)*	Expected Usage
1	Ambient Drive Cycle - Repeat the EPA FE cycles from full to empty and adjust for 5 cycle post-2008	UDDS	Low speeds in stop-and-go urban traffic	75 (24 C)	7.5	22.8	56.7	19.6	3.3	17	19%	0.09	0.69	<b>1. Establish baseline fuel economy (adjust for the 5 cycle based on the average from the cycles)</b> <b>2. Establish vehicle attributes</b> <b>3. Utilize for storage sizing</b>
		HWFET	Free-flow traffic at highway speeds	75 (24 C)	10.26	12.75	60	48.3	3.2	0	0%	0.15	0.56	
2	Aggressive Drive Cycle - Repeat from full to empty	US06	Higher speeds; harder acceleration & braking	75 (24 C)	8	9.9	80	48.4	8.46	4	7%	0.20	1.60	<b>Confirm fast transient response capability – adjust if system does not perform function</b>
3	Cold Drive Cycle - Repeat from full to empty	FTP-75 (cold)	FTP-75 at colder ambient temperature	-4 (-20 C)	11.04	31.2	56	21.1	3.3	23	18%	0.07	0.66	<b>1. Cold start criteria</b> <b>2. Confirm cold ambient capability – adjust if system does not perform function</b>
4	Hot Drive Cycle - Repeat from full to empty	SC03	AC use under hot ambient conditions	95 (35 C)	3.6	9.9	54.8	21.2	5.1	5	19%	0.09	0.97	<b>Confirm hot ambient capability - adjust if system does not perform function</b>
5	Dormancy Test	n/a	Static test to evaluate the stability of the storage system	95 (35 C)	0	31 days	0	0	0	100%	100%			<b>Confirm loss of useable H2 target</b>

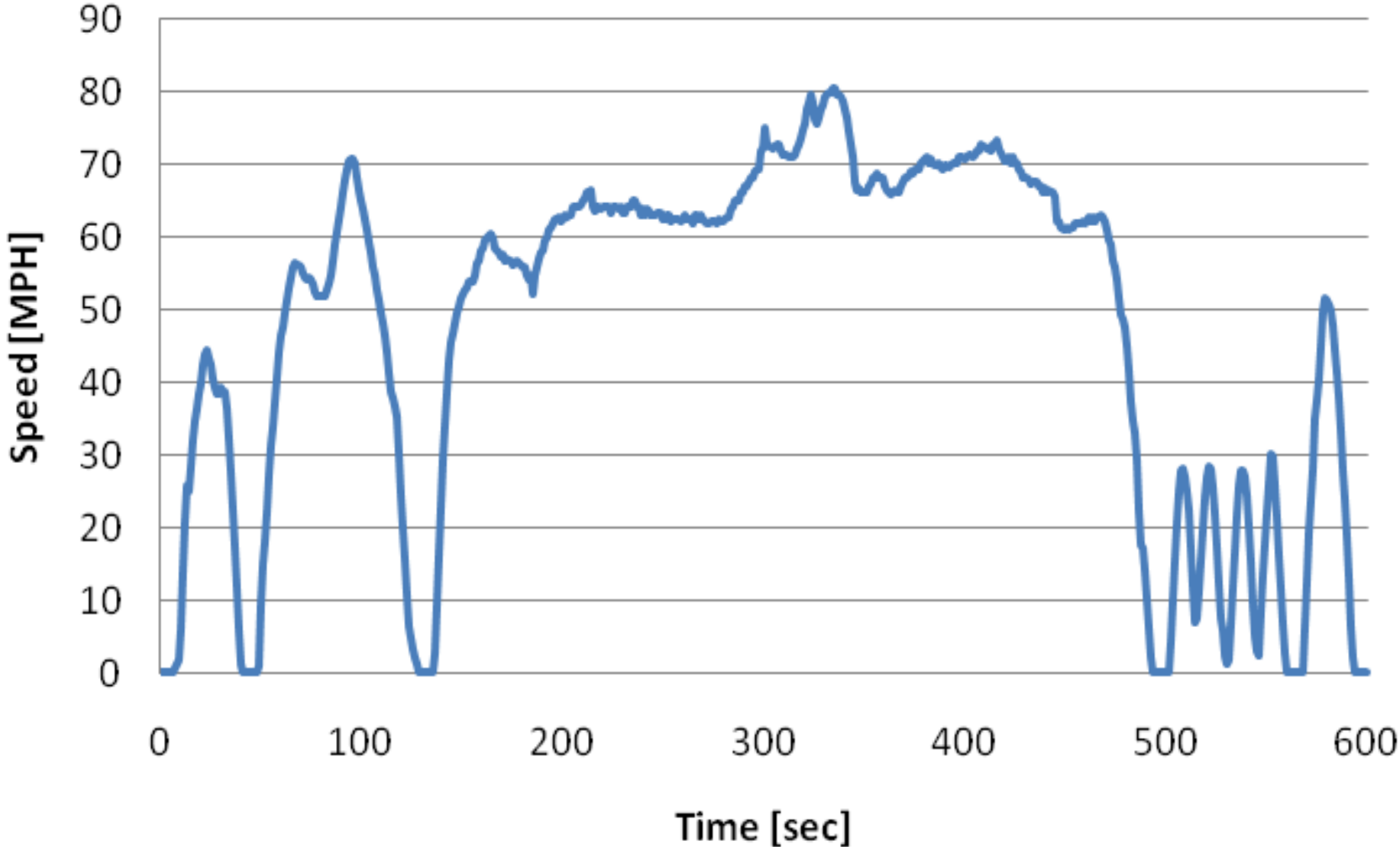
# Test Matrix – Drive Cycle Used To Test the Systems



# Test Matrix – Drive Cycle Used To Test the Systems



# Test Matrix – Drive Cycle Used To Test the Systems



# Model Outputs

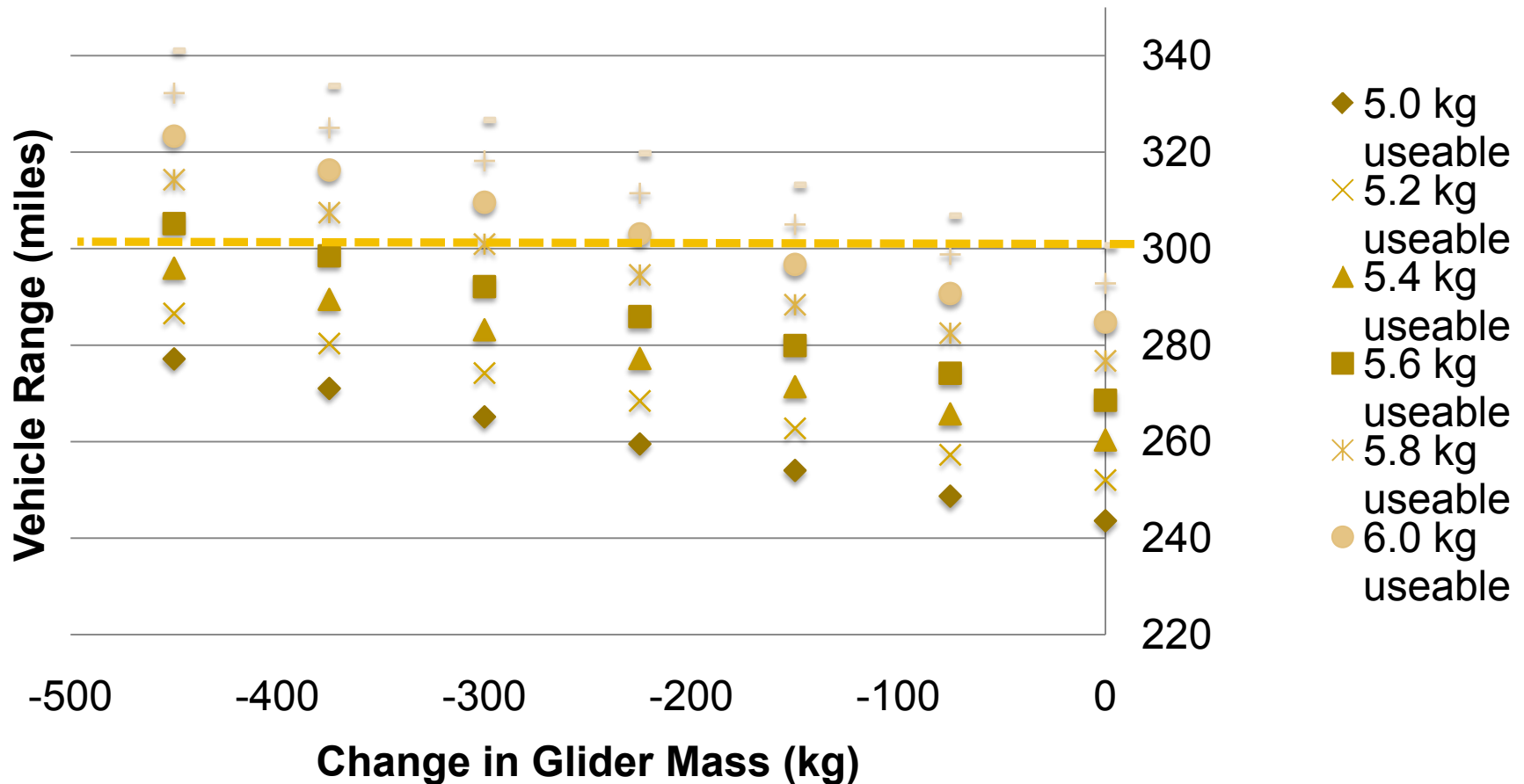
1. Fuel economy (mpgge)
2. Range (miles)
  - H<sub>2</sub> storage must enable a driving range >300 miles
    - UDDS and HWFET fuel economy values are adjusted and combined based on EPA standards
    - Calculation is based on the combined fuel economy value
3. Vehicle mass (kg)
4. On-board efficiency (%)
5. Drive matrix performance

## Results



# Model Application – NaAlH<sub>4</sub> Example

## Change in Range as a Result of Glider Mass Reduction and Increased Onboard Usable H<sub>2</sub>



# Results – NaAlH<sub>4</sub>

Vehicle Test Schedule Results: Reduced glider mass and increased onboard H<sub>2</sub>

- Multiple options available to achieve 300 mile range goal
- Must decide which direction to take to achieve most viable vehicle system

Vehicle Results	Units	NaAlH <sub>4</sub>	NaAlH <sub>4</sub>	NaAlH <sub>4</sub>
Usable H <sub>2</sub>	kg	5	6.4	5.6
Glider Mass	Kg	900	900	450
Vehicle Mass	kg	1791	1924	1398
UDDS Fuel Economy	mi/kg-H <sub>2</sub>	46.6	44.9	52.6
HWFET Fuel Economy	mi/kg-H <sub>2</sub>	51.5	49.8	57.0
Combined Fuel Economy	mi/kg-H <sub>2</sub>	48.7	47.0	54.5
Range	miles	244	301	305
0 – 60 mph time	sec	10.8	11.3	9.3

Assumptions: 60 kW peak fuel cell power with 20% hybridization and a 100 kW electric motor

# Accomplishments: WTW Analysis

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- Obtained GHG emissions and WTV efficiency figures for baseline physical storage systems from DOE base case analysis.
- Ran HDSAM to estimate GHG emissions and WTV efficiency figures for solid state storage systems including  $\text{NaAlH}_4$  and AX21.



# Energy and WTW Analysis

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Utilize H2A Hydrogen Delivery Scenario Model (HDSAM)

Standardized Excel spreadsheet tool with the same H2A approach to cost, energy efficiency and GHG emissions analysis but more complex

Pre-loaded with current capital costs and utility costs of H2 delivery components – pipelines, tube trailers, LH2 trucks, terminals, refueling stations, etc.

User specifies a delivery scenario:

- Urban or city and which city
- Market penetration (%)
- Transport mode (to terminal) and distance
- Distribution mode (terminal to refueling stations)

Model calculates: delivery cost (\$/kg-H<sub>2</sub>), energy efficiency (WTW (power plant)), and GHGs (gms/mile)

# WTW Base Assumptions for HDSAM

Production:	SMR
Market:	Sacramento, 15% market penetration
Plant (and Regen.):	62 miles (100 km) from city gate
Electricity:	U.S. grid
Large scale storage:	Geologic, LH2, liquid
Transport:	Plant to city gate terminal <ul style="list-style-type: none"><li>• GH2 – pipeline</li><li>• LH2, liquid carrier – truck</li></ul>
Distribution:	City gate terminal to refueling stations – truck
Refueling Station Size:	1000 kg/day maximum (may be limited by one delivery per day or 9% coverage)

# HDSAM Application – Analysis of Storage System Being Assessed

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## Information needed for each storage system

- System weight, wt%, density, and volume
- Total and usable H<sub>2</sub> (5.6 kg)
- Venting rate and dormancy time
- System T and P at full and ¼ tank
- Energy used to release H<sub>2</sub>
- System cost
- Cooling load at refueling station
- Fill time/rate
- Fuel economy (from HSSIM)

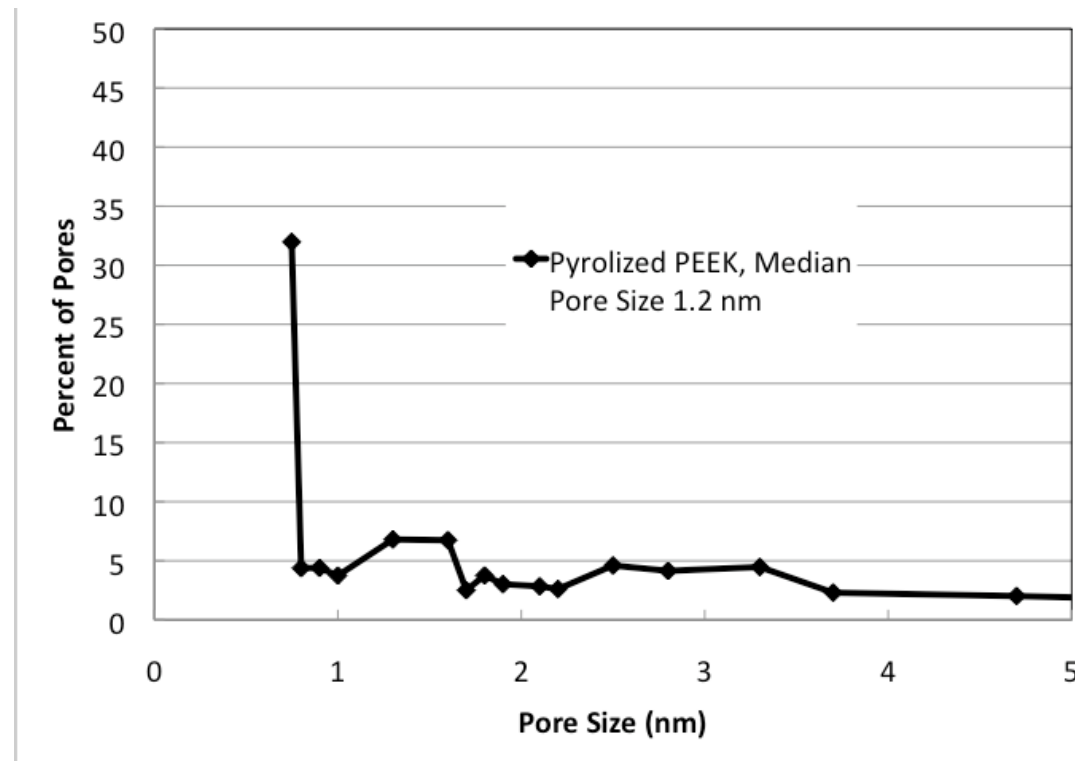
# Accomplishments: WTW Analysis

**Preliminary** Physical Storage GHG Emissions Figure from DOE Base Case Analysis and Solid State Systems from HSECoE Analysis

	WTW H <sub>2</sub> Cost (\$/kg)	WTV Efficiency (%)	WTW GHG (gms/mi)
350 Bar Pipeline	4.26	56.7	197
700 Bar Pipeline	4.71	54.4	208
CcH <sub>2</sub> LH Truck	4.80	42.7	279
250 MOF 177	4.80	42.7	279
200 AX-21	4.81	42.5	373
NaAlH <sub>4</sub>	7.32	44.1	198
Liquid AB			
MOF-5			
TiCr(Mn)H <sub>2</sub>			

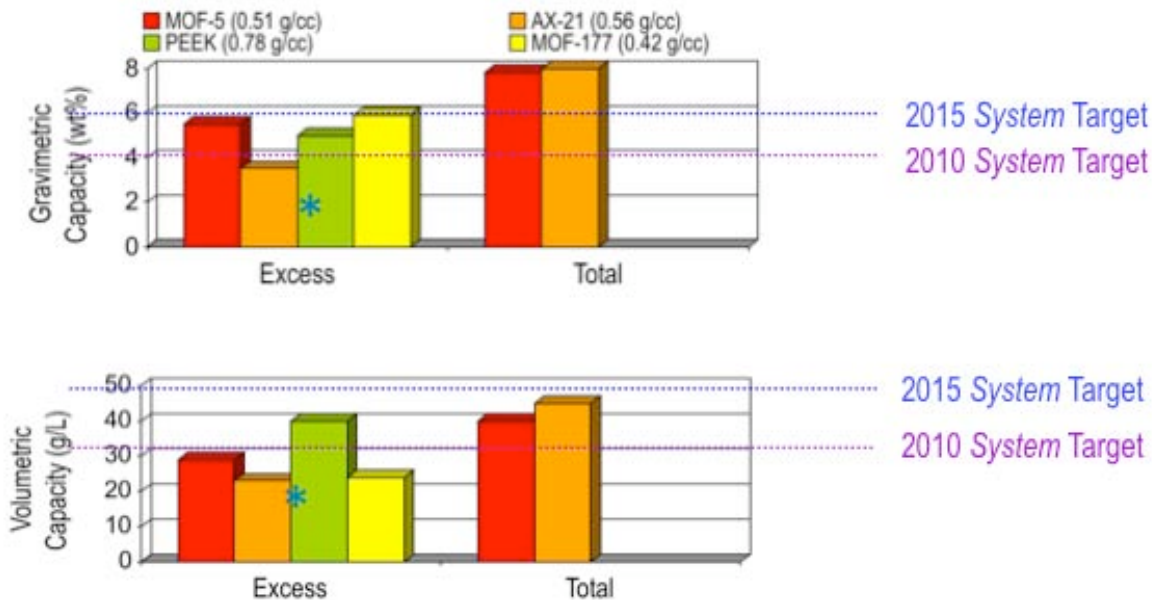
# Accomplishments – Media Engineering Properties

- NREL demonstrated that materials with optimized pore structures/sizes can have excellent volumetric capacities
  - NREL has adjusted processing to produce pyrolyzed polyether ether ketone (PEEK) materials with a median pore diameter of  $\sim 1.2$  nm and  $\sim 3000$  m<sup>2</sup>/g.



# Accomplishments – Media Engineering Properties

- NREL demonstrated that materials with optimized pore structures/sizes can have excellent volumetric capacities
  - This material has the potential to meet DOE 2015 system targets for both gravimetric and volumetric hydrogen storage capacities at ~80 K storage temperatures. This is due to the ability of these optimized materials to have demonstrated specific surface areas over 3000 m<sup>2</sup>/g and bulk densities over 0.7 g/ml.



**Comparative Summary: Materials-based hydrogen uptake for different compacted sorbents being evaluated by the HSECoE**

- \* PEEK data based on pellet in press vessel (i.e. freestanding pellet not yet obtained)
- Values taken at max. excess uptake which corresponds to pressures of 60, 30, 40, and 50 bar for MOF-5, AC, PEEK, MOF-177 respectively; T = 77 K.
- AC and PEEK data taken from Aug. 2010 Sorbent SA Meeting slides.
- MOF-177 data from R. Zacharia et al, J. Mater. Chem. 2010, 20, 2145.

# Milestones

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- Recommend materials for future H<sub>2</sub> storage system analyses by the HSECoE **Complete (3/11)**
- Evaluate various storage system impact on vehicle performance, cost and viability **(9/11) Complete**
- Evaluate various storage system efficiencies (energy inputs, GHG emissions and well to power plant efficiency) **50% Complete (9/11)**
- Provide HSECoE appropriate engineering properties on recommended materials for future H<sub>2</sub> storage system analysis **50% Complete (9/11)**

# Next Steps

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- Continue to run simulations to:
  - Refine storage systems sizing
  - Evaluate progress toward tech targets
- Run HDSAM to evaluate (liquid AB, MOF-5, and  $\text{TiCr}(\text{Mn})\text{H}_2$ ):
  - Well-to-power plant efficiency
  - GHG
  - $\text{H}_2$  cost
- Looking at ambient temperature PEEK and Pt/AC-IRMOF 8, which enables RT storage system



# Summary

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- Manage HSECoE performance, cost, and energy analysis technology area.
- Develop and apply model for evaluating H<sub>2</sub> storage requirements, performance, and cost tradeoffs at the vehicle system level.
- Perform H<sub>2</sub> storage system WTW energy analysis to evaluate GHG impacts with a focus on storage system parameters, vehicle performance, and refueling interface sensitivities.
- Assist center in the identification and characterization of sorbent materials that have the potential for meeting DOE technical targets as an onboard systems.