



FuelCell Energy



DOE Hydrogen Program

# Electrochemical Hydrogen Compressor

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May 17, 2012

Project ID  
#PD048

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# Overview

## Timeline

- Project start date: 7/15/10
- Project end date: 7/14/13
- Percent complete: **61%**

## Budget

- Total project funding
  - DOE share: \$1993k
  - Contractor share: \$629k
- Funding received in FY11: \$500k
- Funding for FY12: \$748k

## Barriers

- Barriers addressed for gaseous hydrogen compression:
  - Improve reliability
  - Eliminate contamination
  - Improve energy efficiency
  - Reduce cost

## Partners

- Collaborations: Sustainable Innovations, LLC
- Project lead: FuelCell Energy

# Relevance

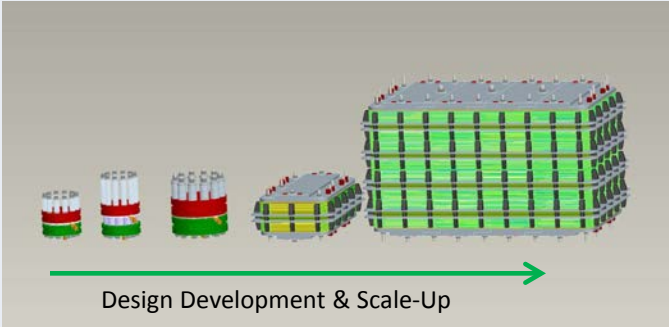
## Impact of EHC:

- **Increases reliability/availability over current mechanical compressors**
- **Ensures “no possibility of lubricant contamination” (No moving parts) → Fuel Cell Quality H<sub>2</sub>**
- **Increases Compression Efficiency to 95% (DOE 2015 Target)**
- **Potentially reduces cost of H<sub>2</sub> delivery to <\$1/gge (DOE Long Term Target)**

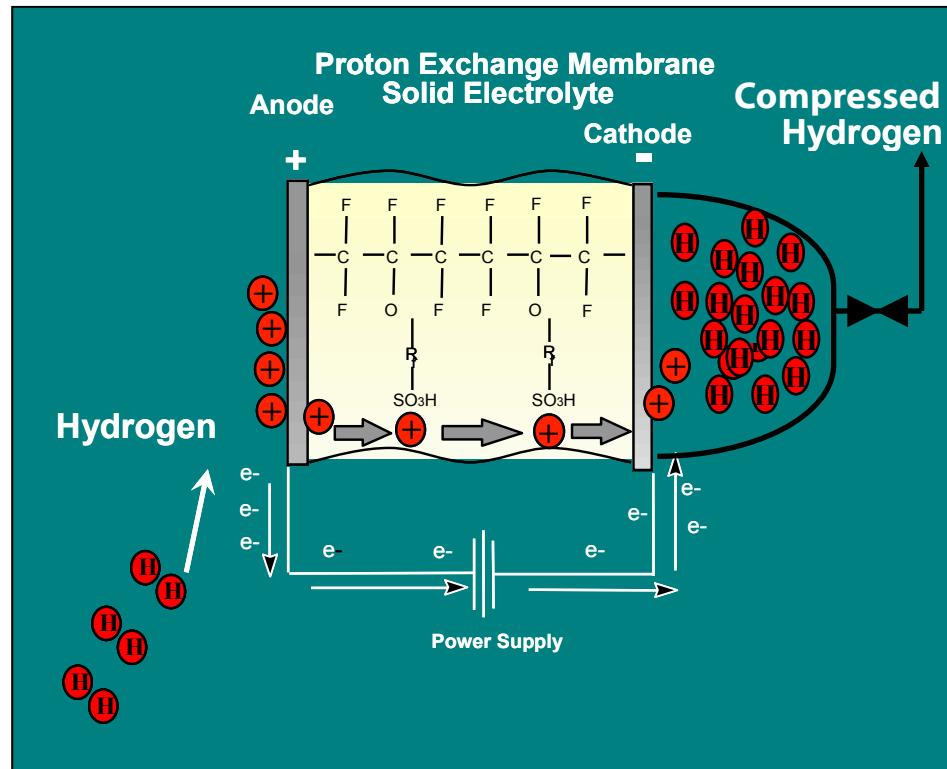
# Approach

- **Use high-pressure electrolyzer experience for mechanically robust cell design**
- **Higher current density operation to minimize capital and operating costs**
- **Improved flow field design to increase H<sub>2</sub> recovery efficiency**
- **Simple system: Reduce capital cost by increasing cell size and reducing number of parts**

# Approach

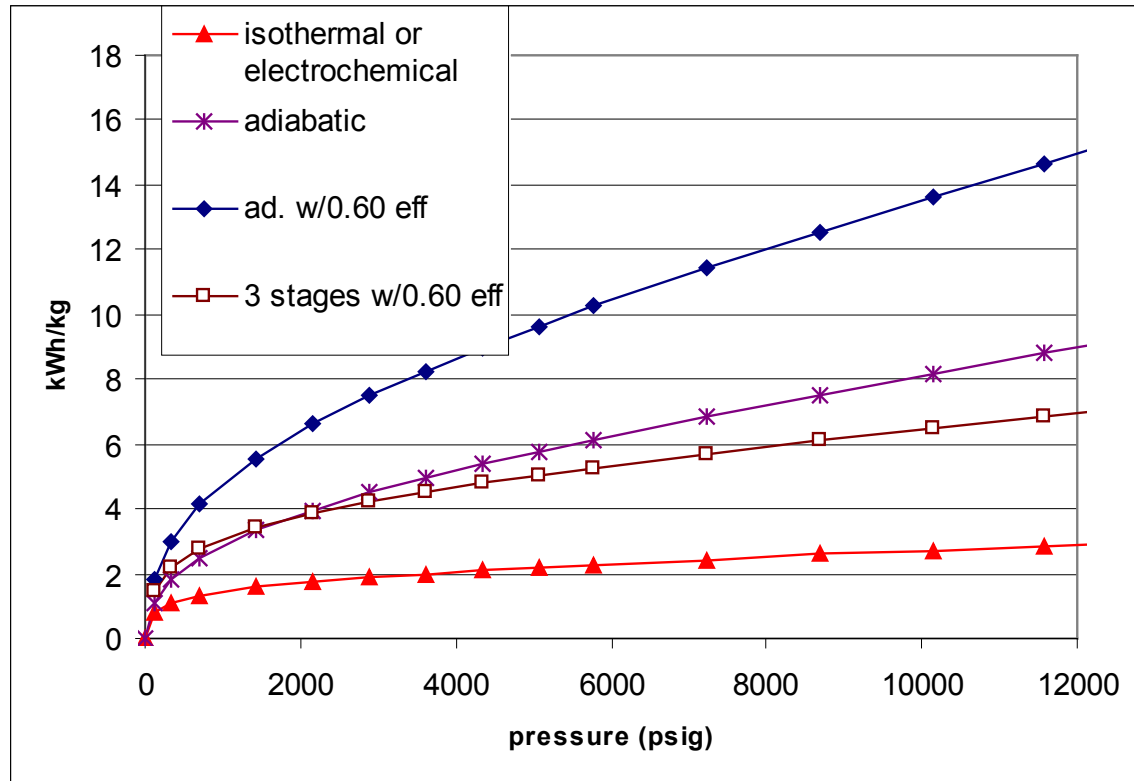
ITEM	APPROACH
Increase Pressure, Life, Efficiency	<ul style="list-style-type: none"> <li>-Cell &amp; Stack Design Enhancements</li> <li>-MEA Improvements</li> <li>-Multi-Stage Operation</li> <li>-Very High Single Stage Compression</li> </ul>
Lower System Cost  	<ul style="list-style-type: none"> <li>-Cell &amp; Stack Design Enhancements</li> <li>-Increase Current Density</li> <li>-Increased Durability/Life</li> <li>-Increase Single-Stage Pressure Capability</li> <li>-Design for Mfg &amp; Assembly</li> <li>-Lower Labor Rates</li> <li>-Lower Cost Materials of Construction</li> <li>-Lower Part Count</li> <li>-Leverage Economies of Scale</li> <li>-Increase Cell Active Area</li> </ul>

# Principle of Electrochemical Hydrogen Compressor



- Simple operating principle with no moving parts – **Solid State !**
- Use of hydrogen electrode for high compression efficiency

# Calculated Compressor Performance Values



**Electrochemical compression is by far the most efficient way to compress hydrogen**

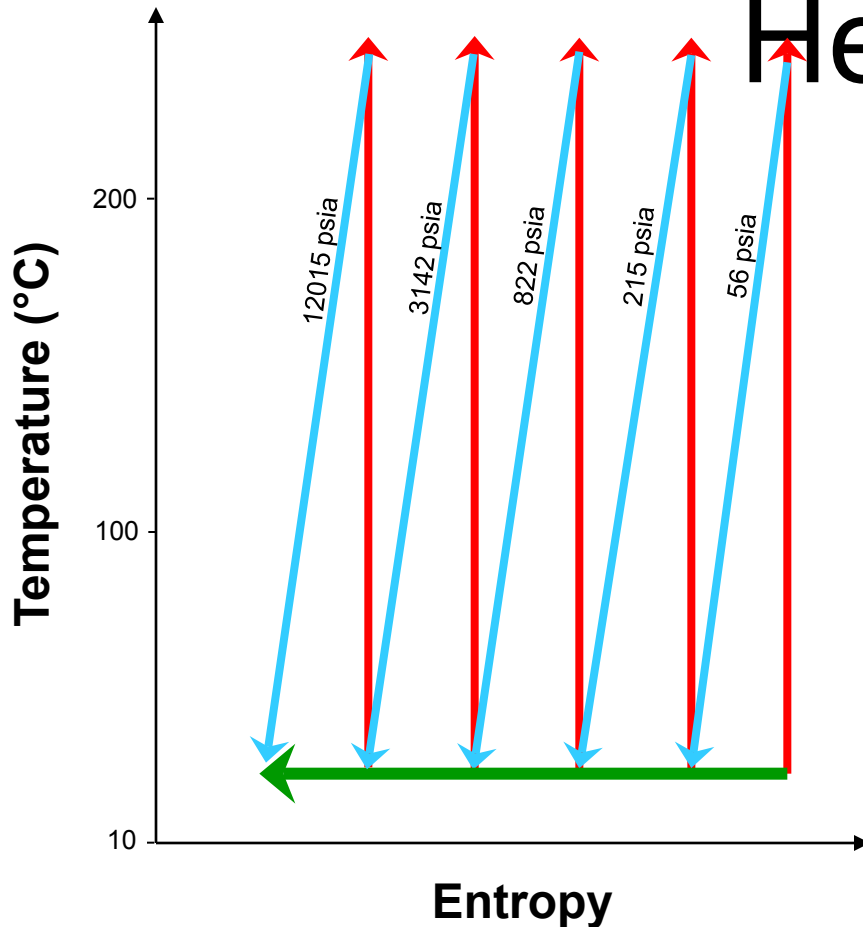
# Compression

# Heat

**Multistage Adiabatic  
Compression with Interstage  
Cooling**

**vs.**

**Isothermal Compression of EHC**



 **Adiabatic Compression**

 **Interstage Cooling**

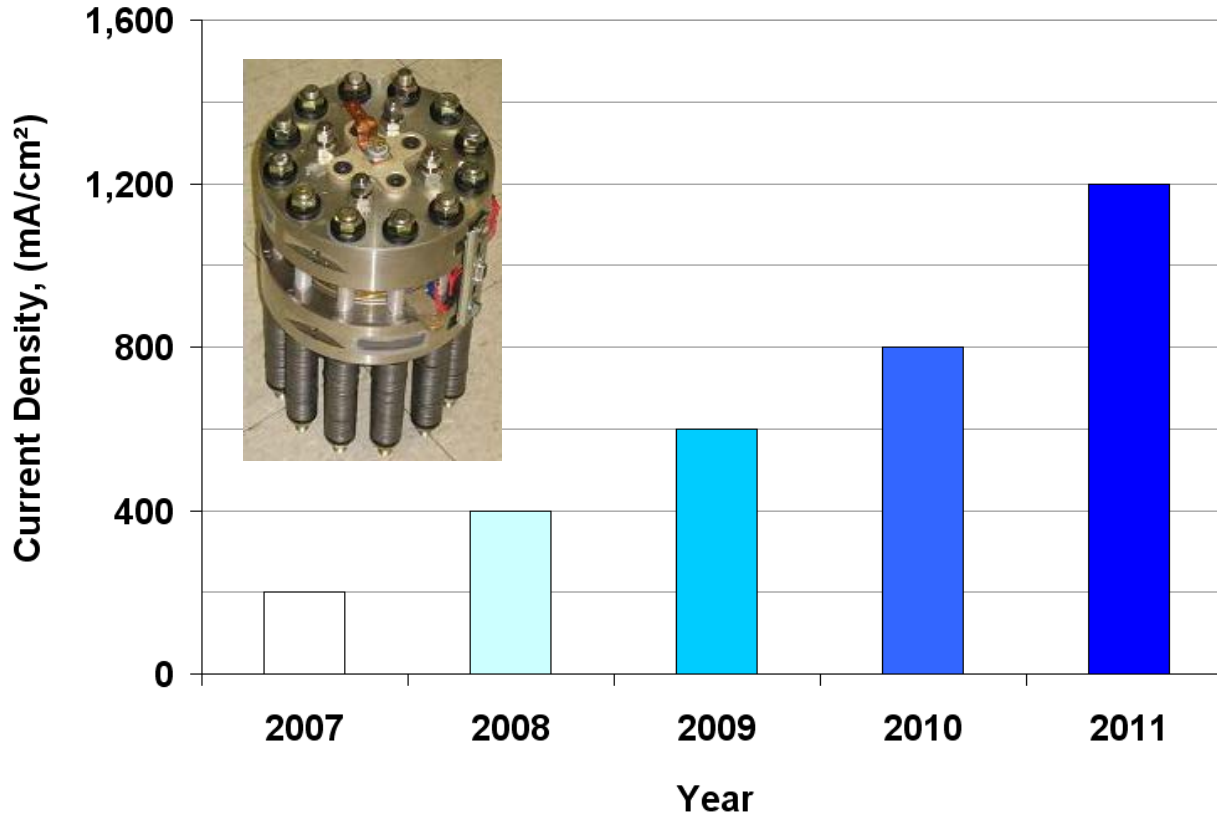
 **Isothermal Compression**

**Hydrogen does not significantly heat up during compression in EHC**



# EHC Cost Reduction

Cell area 81 cm<sup>2</sup>; compression from <5 psig to ≥2,000 psig

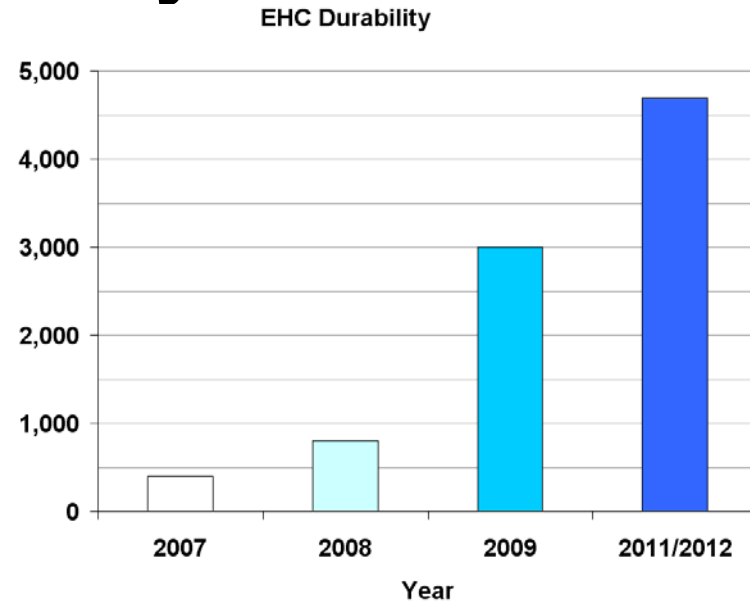
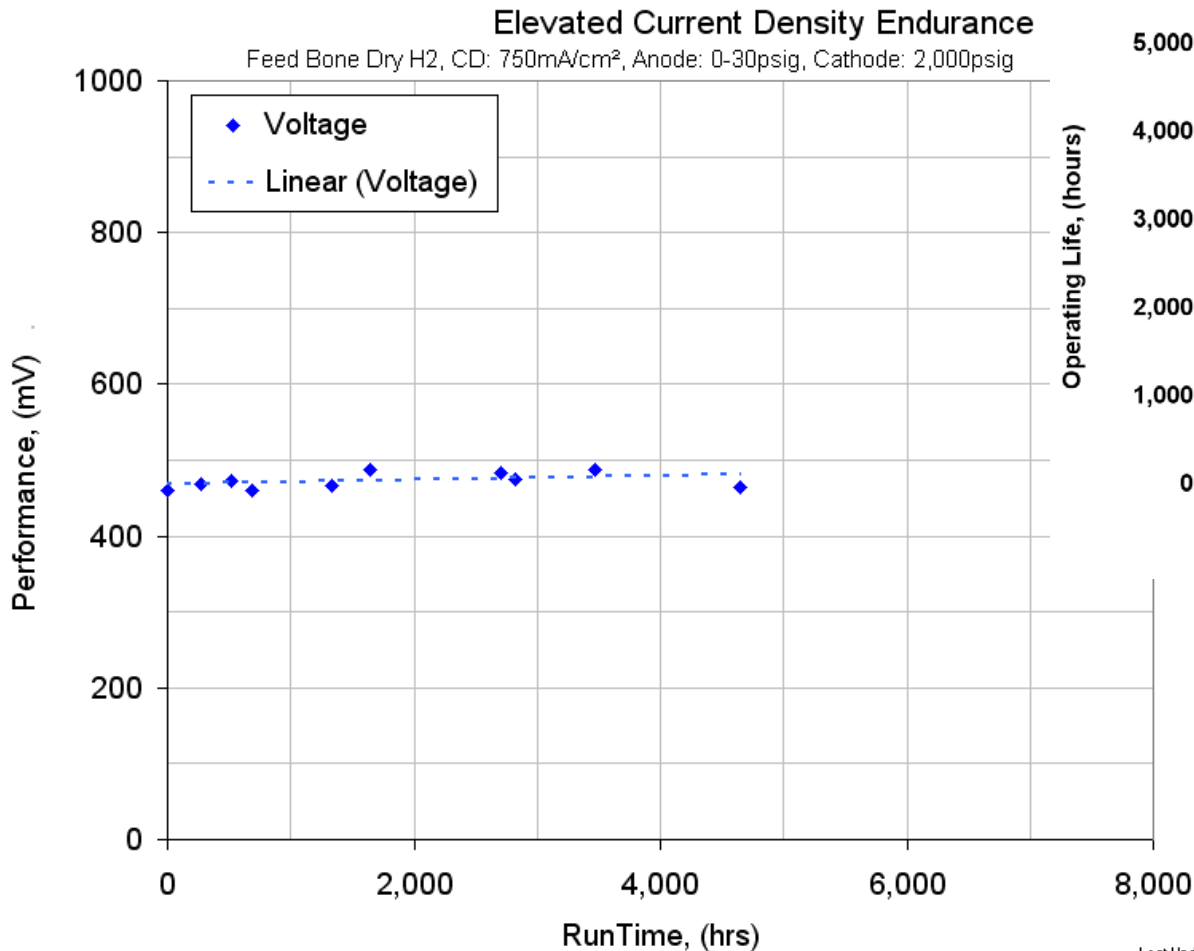


## Improvements made:

- Higher performance MEA
- Resistance at higher pressure
- Improved manufacturing tolerances
- Increased output
- Reduced part count

**Six-fold increase in current density**

# EHC Durability

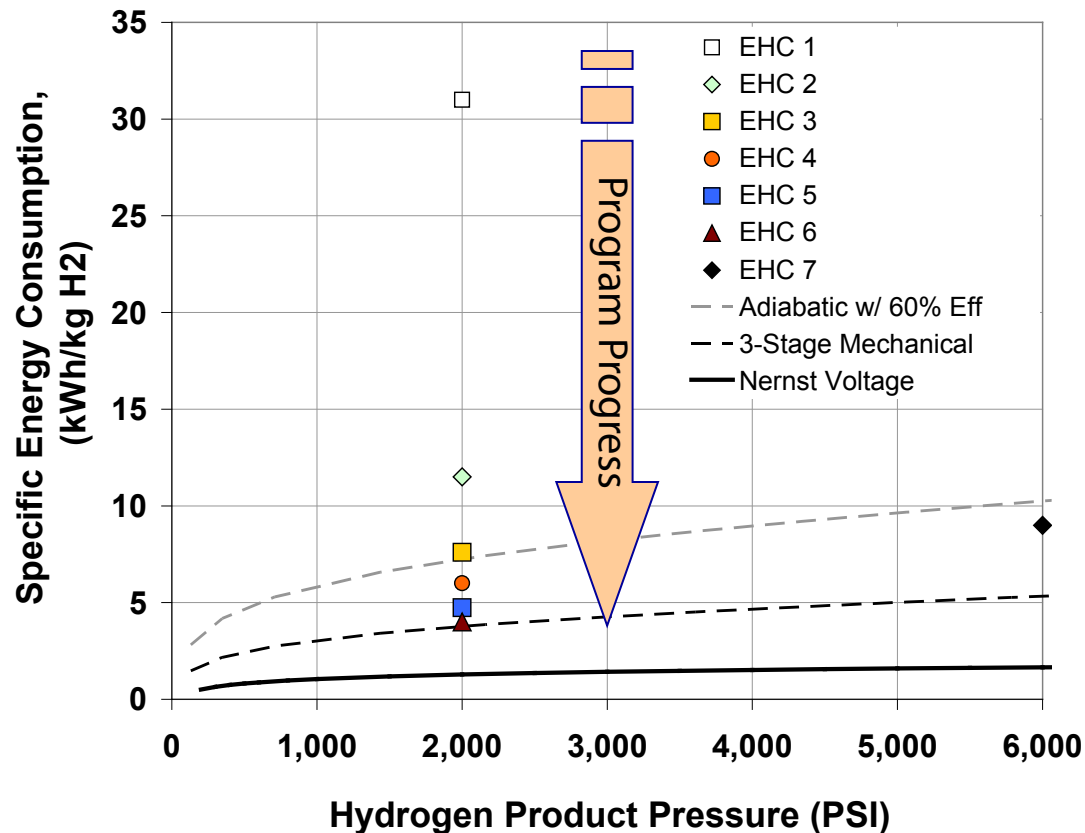


## Improvements made:

- Membrane with higher proton conductivity
- Matching electrodes
- Lower cell resistance
- Lower applied voltage

**Demonstrated >5,000 hr life at elevated current density (750 mA/cm<sup>2</sup>)**

# Reduction in the Energy Consumption of EHC



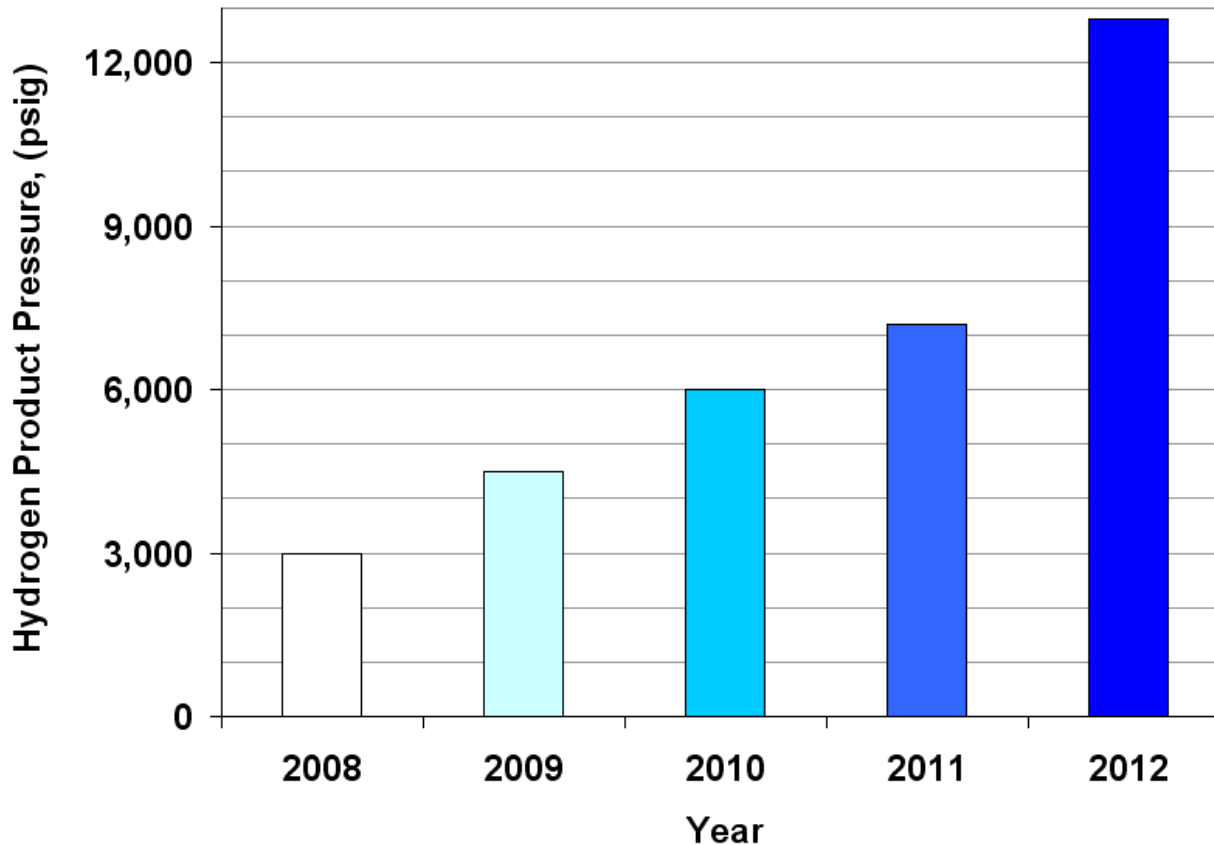
## Improvements made:

- Lower cell resistance
- Lower applied voltage

**Current EHC cell design provides low energy consumption for 0 → 2000 psig**

# EHC Pressure Capability

EHC Pressure Capability Progression



**Improvements made:**

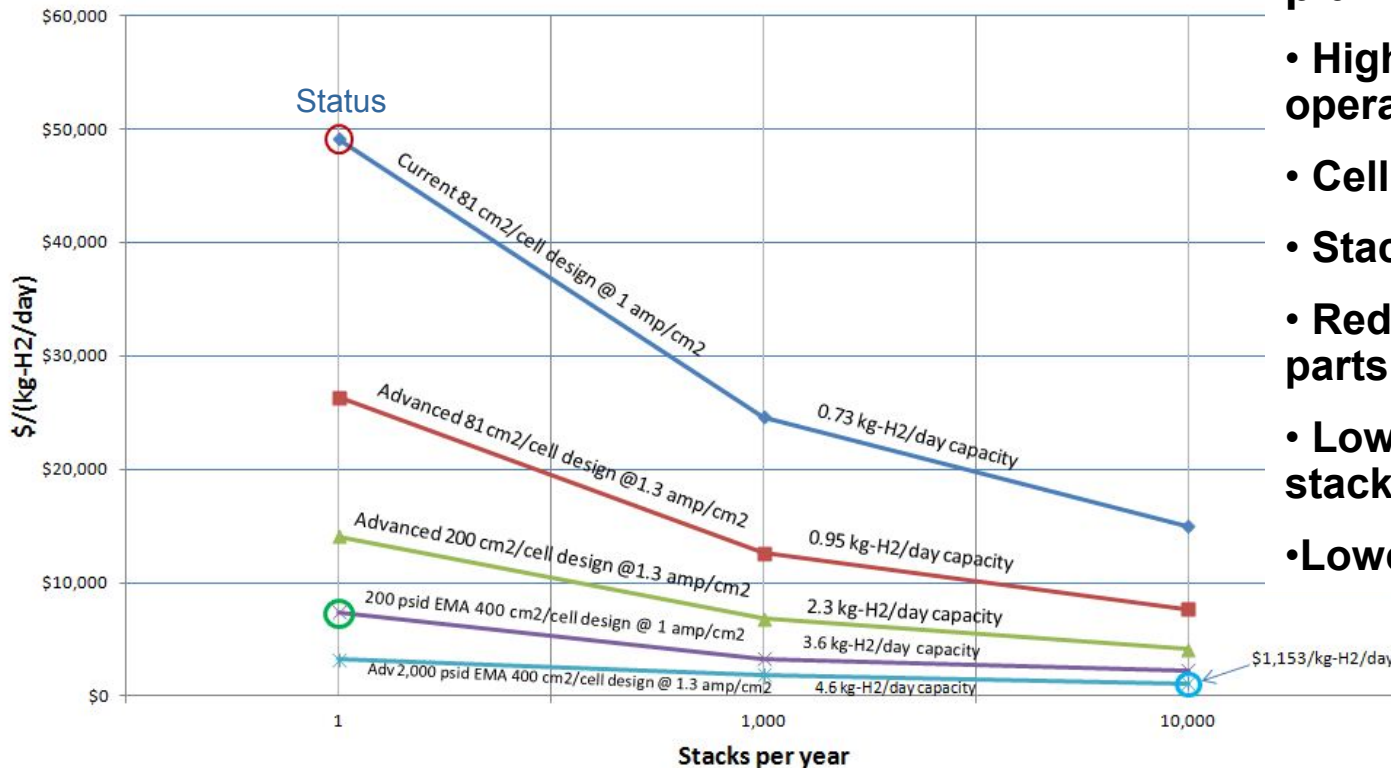
- Seals with higher pressure capability
- Improved MEA support

**Met DOE 2015 pressure target for forecourt compressors**

# Opportunities for Cost Reduction

(Stack Cost/H<sub>2</sub> Compression Capacity - \$/kg-H<sub>2</sub>/day)

**EHC Development Progress & Projected Progress**  
 (Stack cost per kg-H<sub>2</sub>/day compressed)  
 (10-cell stack. 3,000 psid capability, except where noted.)



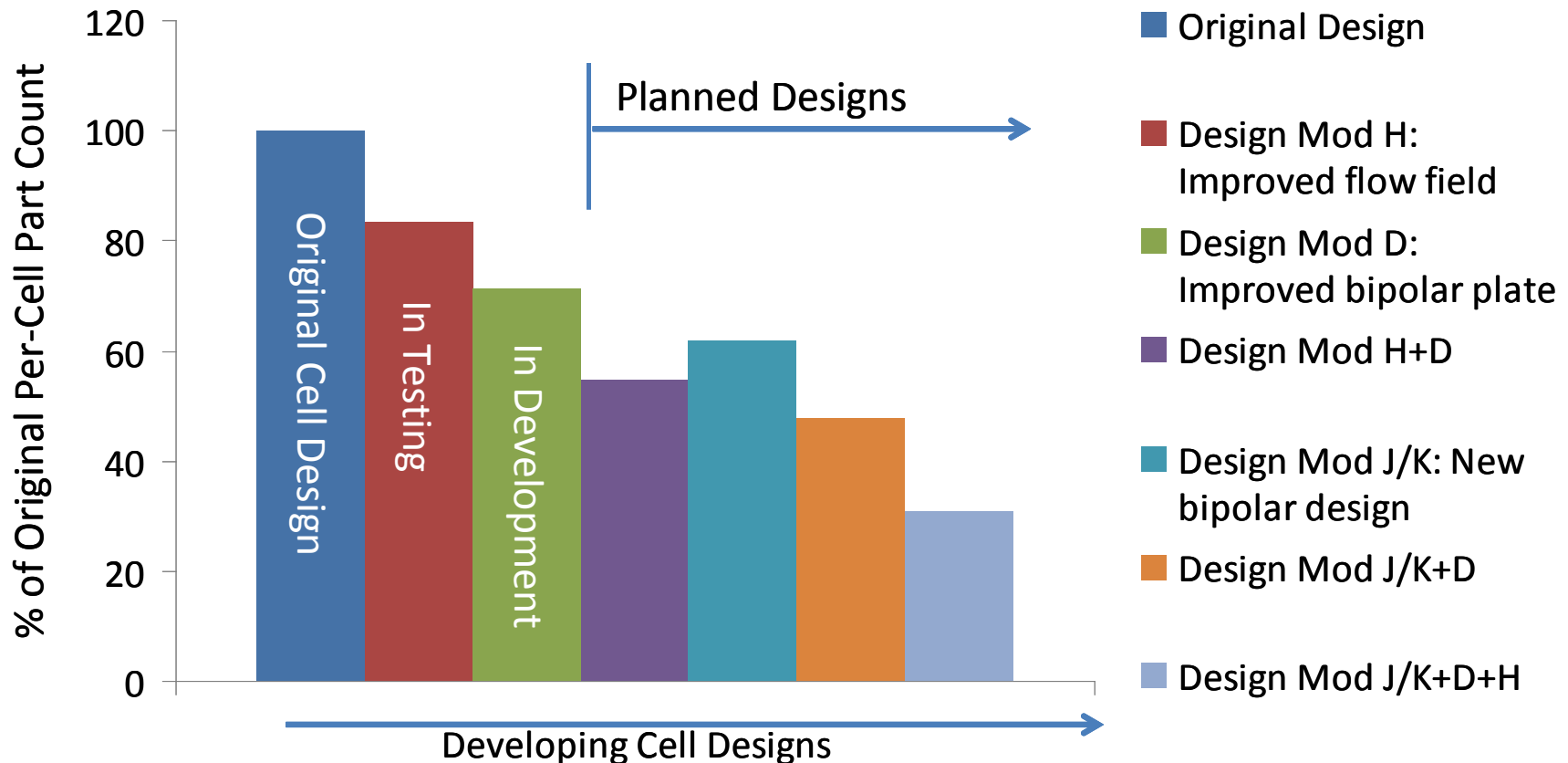
## Improvements planned:

- Higher current density operation
- Cell area scale-up
- Stack scale-up
- Reduction in # of cell parts
- Lower cost cell and stack materials
- Lower cost fabrication

**Increase in current density and cell area are near-term focus**

# Reducing Cell Part Count

(Reduction in Parts per EHC Cell)



- Cells with up to 30% reduction in part count in progress
- Current 81 cm<sup>2</sup> design – advanced design 200 cm<sup>2</sup>

# Collaborations

## Prime

- **FuelCell Energy, Inc. (Industry):**
  - **System development and application engineering**

## Subcontractor

- **Sustainable Innovations, LLC (Small Business):**
  - **Cell and stack design and fabrication**
  - **Scale-up design and fabrication**
  - **EHC stack cost reduction and estimates**



# Proposed Future Work

- **Fabricate and test at least two additional baseline cells to further increase current density and reduce cell part count by up to 30%**
- **Validate baseline stack design (up to 5 cells) - demonstrate 500 hr life at 2,000 - 3,000 psi**
- **Select promising advanced EHC cell design for scale-up**
- **Fabricate cell hardware for advanced design (200 cm<sup>2</sup> active area)**
- **Design stack test facility for compression up to 12,000 psi**





# Scale-Up Plan to Reach 8 lb/day

Activity Covered  
Under Current Funding



Single Cell  
200 cm<sup>2</sup> Active Area  
500 – 1000 mA/cm<sup>2</sup>  
Up to 0.4 lb/dy

3 - Cell  
200 cm<sup>2</sup> Active Area  
500 – 1000 mA/cm<sup>2</sup>  
Up to 1.2 lb/dy

10 - Cell  
200 cm<sup>2</sup> Active Area  
500 – 1000 mA/cm<sup>2</sup>  
Up to 4 lb/dy

Activity Not Covered  
Under Current Funding

20 - Cell  
200 cm<sup>2</sup> Active Area  
500 – 1000 mA/cm<sup>2</sup>  
Up to 8 lb/dy

# Achievements in EHC Technology Development

Parameter	Program Goals	Current Status
Hydrogen Product Pressure	Up to 3,000-12,000 psi	<b>12,000 psi</b> ✓ single stage <b>6,000 psi</b> ✓ 2-stage
Hydrogen Inlet Pressure	5 - 300 psig	<b>0 – 2,000 psig</b> ✓
Compression Ratio	Up to 600:1	<b>800:1</b> ✓
Hydrogen Recovery Efficiency	90 - 95%	<b>&gt;95%</b> ✓
Hydrogen Flux	500 -1000 mA/cm <sup>2</sup>	<b>750 mA/cm<sup>2</sup> for &gt;5000 hrs</b>
Hydrogen Capacity	2-4 lb/day at 3,000 psi	<b>~0.1 lb/day</b>
Life Testing	1,000 hrs at 3,000 psi	<b>&gt;500 hrs</b>



# Project Summary

**Relevance:** Provide highly efficient, reliable and cost-effective hydrogen compression (up to 6,000/12,000 psi)

**Approach:** Develop electrochemical compressor – solid state device

## **Technical Accomplishments:**

- Reduced capital cost by almost 50% by increasing current density from 400 to 750 mA/cm<sup>2</sup>
- Operated >5,000 hrs at elevated current density (750 mA/cm<sup>2</sup>)
- Demonstrated single stage pressure capability to >12,000 psi

**Collaborations:** Active partnership with industry (Sustainable Innovations) on materials, design and fabrication

**Proposed Future Work:** Scale-up cell design to 200 cm<sup>2</sup> active area to increase throughput and lower the cost

# Acknowledgement

- FCE: Pinakin Patel, Ray Kopp, Jonathan Malwitz
- Sustainable Innovations, LLC: Trent Molter and team
- DOE: Monterey Gardiner, Scott Weil, Dave Peterson,  
Paul Bakke

