

High Performance, Low Cost Hydrogen Generation from Renewable Energy

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Project ID #PD071

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Overview

Timeline

- Project Start: Oct 2009
- Project End: Sept 2013
- Percent complete: 85%

Budget

- Total project funding
 - DOE share: \$3,396,826
 - Contractor share: \$849,206
- Funding for FY13
 - DOE share: \$181,272

Partners

- Entegris, Inc. (Industry)
- Penn State (Academic)
- Oak Ridge (National Lab)

Barriers

Barriers addressed
 G: Capital Cost

| Table 3.1.5 Technical Targets: Central Water Electrolysis Using Green Electricity ^{a,b} | | | | | |
|--|-----------------------|------------------|-----------------------------|-----------------------------|--|
| Characteristics | Units | 2011 Status ° | 2015 Target ^d | 2020 Target ^e | |
| Hydrogen Levelized Cost (Plant Gate) ^f | \$/kg H ₂ | 4.10 | 3.00 | 2.00 | |
| Total Capital Investment ^b | \$M | 68 | 51 | 40 | |
| System Energy Efficiency ^g | % | 67 | 73 | 75 | |
| | kWh/kg H2 | 50 | 46 | 44.7 | |
| Stack Energy Efficiency ^h | % | 74 | 76 | 78 | |
| Stack Energy Eniciency | kWh/kg H ₂ | 45 | 44 | 43 | |
| Electricity Price ¹ | \$/kWh | From AEO '09 | \$0.049 | \$0.031 | |

Table 3.1.4 Source: DOE Hydrogen, Fuel Cells & Infrastructure Technologies Program Multi-Year Research, Development, and Demonstration Plan, Updated April 2009



Relevance: Project Objectives

- Reduce cost in electrode fabrication
 - Reduction in precious metal content
- Improve electrolyzer cell stack manufacturability
 - Consolidation of components and reduction in labor
 - Reduction in titanium usage
- Stack active area scale up for MW platform
- Commercialization of technology advances





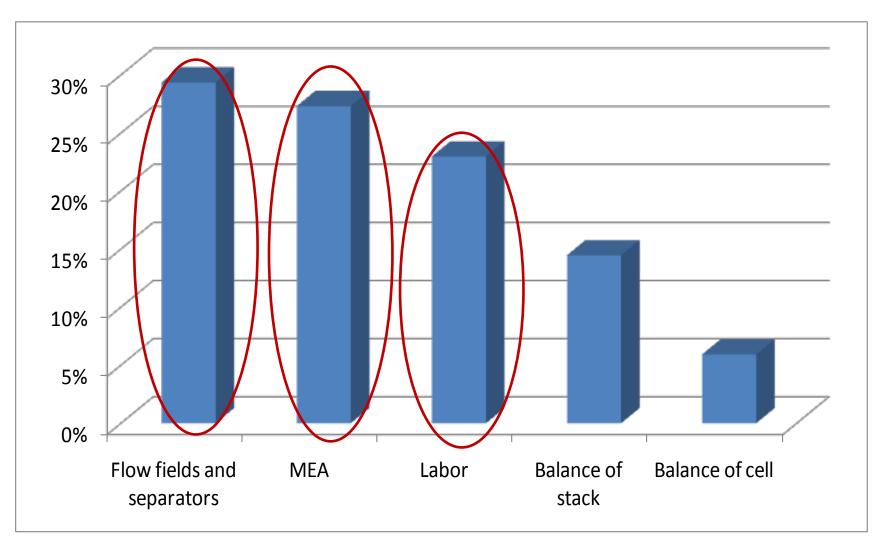
Scope

completed in

2011

Relevance

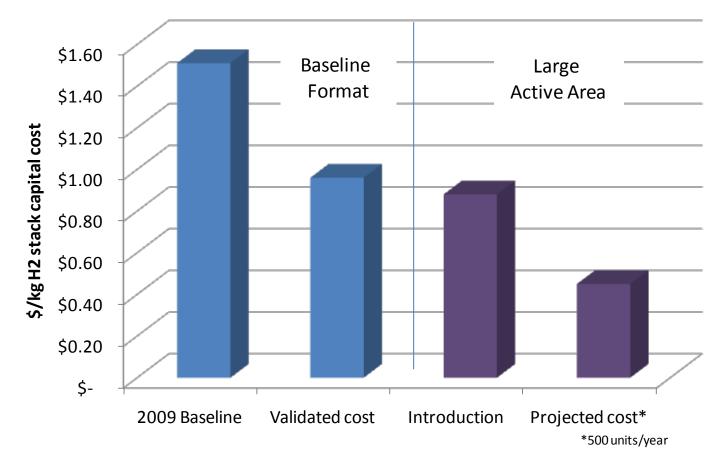
• Project addresses highest cost impact areas





Relevance: Cost Impact

- Combined labor and material advancements result in 40% production cell stack cost reduction
- Additional savings in stack scale up





Top Level Approach

- Task 1.0: Catalyst Optimization
 - Control catalyst loading
 - Improve application
- Task 2.1: Computational Cell Model
 - Develop full model
 - Flex parameters, observe impact on

 performance
- Task 2.2: Implement New, Lower Cost Cell Design
 - Design and verify parts
 - Production release
- Task 2.3: Prototype Concepts
 - Test material compatibility
 - Fabricate test parts

- Task 2.4: Composite Bipolar Plates
 - Demonstrate functionality
- Task 3.0*: Low Cost Manufacturing
 - Laminate concepts
 - Alternate processes
- Task 4.0*: Operational Testing and Stack Scale Up
- Task 5.0: Manufacturing Development
- Task 6.0: Manufacturing
 Qualification
- Task 7.0*: H2A Cost Analysis
 - Input design parameters
 - Assess impact of changes

*blue = current review year activities



Progress on Milestones

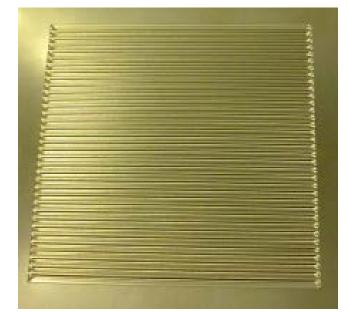
| Teels | | Task Completion Date | | |
|----------------|---|----------------------|---------------------|--|
| Task Number | Project Milestones | Original Planned | Percent Complete | |
| 1 | Catalyst Optimization | 03/31/10 | 100% | |
| 2.2 | Improved Flowfield Implementation | 05/30/10 | 100% | |
| 2.1 | Electrolyzer Cell Model | 01/30/11 | 100% | |
| 2.3 | Next Generation Flowfield Prototypes | 05/30/10 | 100% | |
| 2.4 | Metal-Composite Laminate Plate Fabrication | 12/31/10 | 100% | |
| 3.1 | Metal-Composite Plate Development | 12/30/11 | 100% | |
| 3.2 | All-Metal Laminate Plate Development | 12/30/11 | 100% | |
| 3.3 | Hydrogen Resistant Coating Development | 12/30/11 | 95% | |
| 4.1 | Sample Operational Tests | 12/31/11 | 100% | |
| 4.2 | Post Operational Testing Analysis | 03/30/12 | 80% | |
| 4.3 | Stack Scale Up | 09/30/12 | 100% | |
| 5 | Bipolar Plate Manufacturing Development | 06/30/13 | 75% | |
| 6 | Bipolar Plate Manufacturing Qualification | 09/30/13 | 50% | |
| 7 | H2A Cost Model Analysis | 09/30/13 | 80% | |
| 8 | Project Management | 09/30/13 | 85% | |



Technical Accomplishments: AMR 2012 Review

- Down-selected manufacturing pathway
 - Designed and validated subscale stack
 - Initiated active area scale up
- Evaluated alternative separator treatments
 - Verified reduced hydrogen uptake





Conceptual part made with new manufacturing process/nitride coating

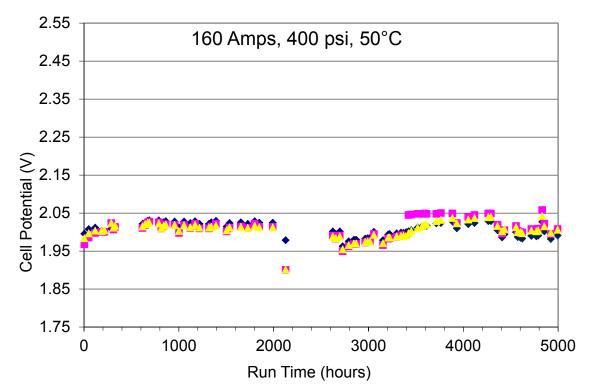


Technical Accomplishments: H₂ Protection

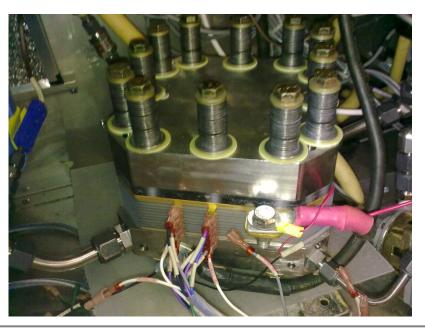
- Long term: alternate coatings for lower cost
- Short term: lessen part stress for lower uptake
 - Process order makes a difference
 - Impact seen on hydrogen uptake
- Implementation review passed March 2013

| Process Step | Residual Stress (MPa) | Standard Deviation | $\begin{array}{c} 100\% \\ \underline{90\%} \\ 80\% \\ \underline{80\%} \\ 70\% \end{array} \xrightarrow{\bullet} Baseline \\ \underline{*} Post Annealed \end{array}$ |
|---------------------|--------------------------|-----------------------|--|
| Unprocessed | -134.2 | 10.1 | - 70% - 5 60% - |
| Annealed only | 15.3 | 9.1 | 40% - |
| Baseline process | -386.9 | 47.2 | G 40% - 5 30% - 5 20% - |
| Annealed – Baseline | -383.7 | 58.4 | 20% - 10% - |
| Baseline – Annealed | 30.3 | 29.0 | |
| | | | 0 100 200 300 400 5 Time (h) |



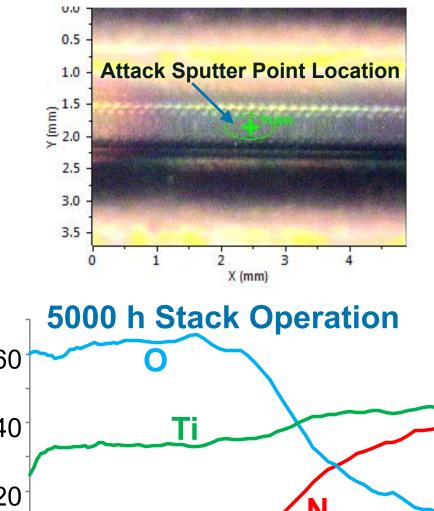


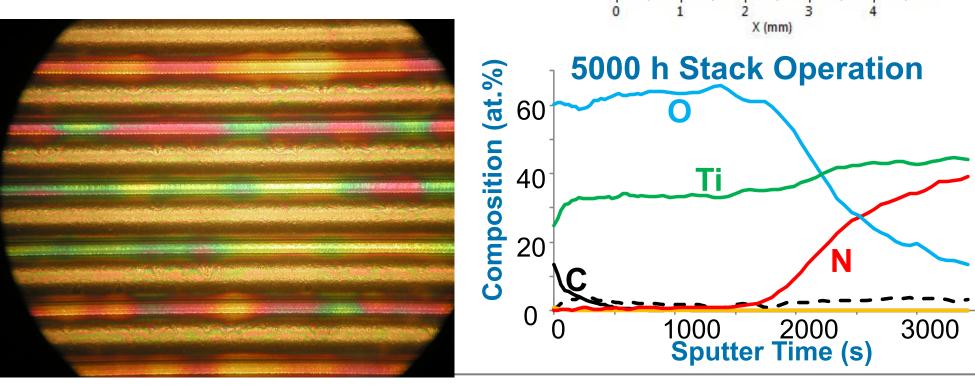
- 5000 hour validation achieved with no change in voltage
- 10-cell stack still on test with over 6000 hours





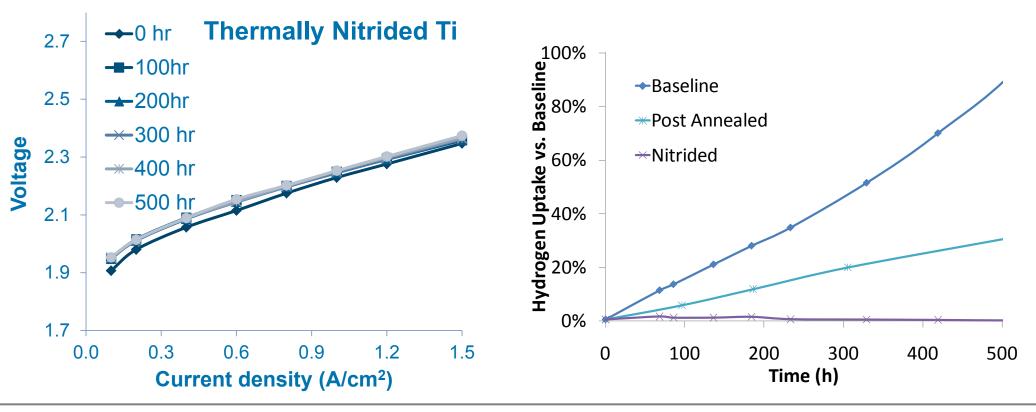
- **Operated parts showing** some oxidation
 - Not impacting cell voltage
 - Appears limited to channels







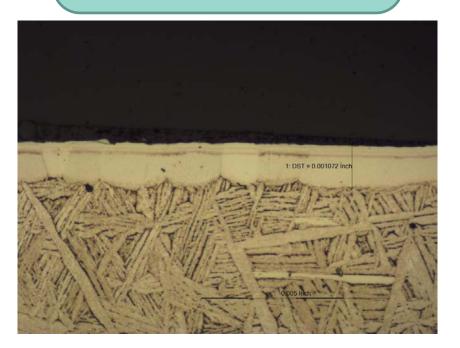
- Alternate methods of nitriding and alloys examined for manufacturability
 - -Degree of TiN/Ti₂N varies
 - -All show low uptake; some oxidation but no voltage impact





- Surveyed manufacturing methods for nitride coatings
 - Deposition methods are line of sight limited; batch size limited at large active area
 - Thermal methods provide more flexibility but can result in unwanted compositions
 - Preference for TiN vs. Ti₂N for higher corrosion potential
 - Worked to tune parameters with multiple suppliers

Thermal Gas 25 um thick Deposition 0.3-1.2 um thick





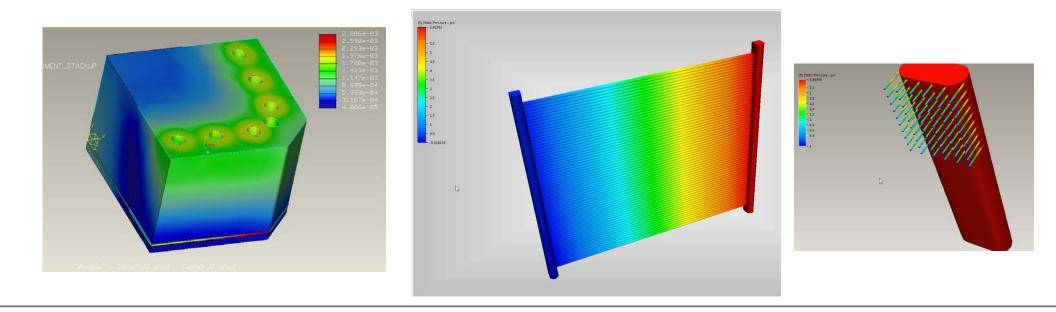
Technical Accomplishments: Scale Up

- Large active area format required re-design of flow features
 - Traditional channels would result in "oil-canning" during manufacture
- Investigated alternate flow geometries
- Developed novel solution with exceptional flow distribution while providing tortuosity to avoid long straight runs



Technical Accomplishments: Scale Up

- Design refinement of large active area stack
 - FEA of critical components: flow fields, frames, endplates
 - CFD of individual cells
 - Sensitivity analysis to flow rate variations
 - CFD of entire stack
 - Understand cell count impact on individual cell flow rate





Technical Accomplishments: Scale Up

- Design for manufacturability
 - Frame orientation for error-proofing
 - GDL registration features for alignment
- GDL and separator load testing completed
 No deformation observed
- Frame testing completed with successful hydrostatic test to proof pressure of >700 psi



Technical Accomplishments: Manufacturing Development

- Proof of concept parts made by supplier
- Tooling initiated
- Material in house for production run



Existing large format stack; new design scaling to >50-cell design point, 20% increase in active area



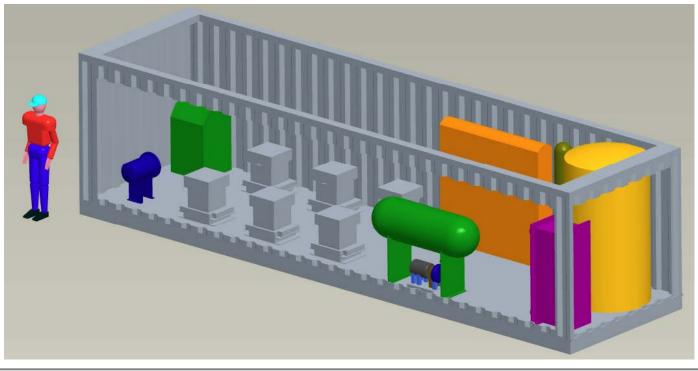
Future Work

- Task 3.0 Continued characterization of coating stability with operational time and location
- Task 4.0 Complete design scale up and prototyping
 - First operational stack expected May 2013
- Task 5.0 Manufacturing process development
 Qualifying large active area components
- Task 6.0 Manufacturing qualification
 - Production run to follow prototype parts
- Task 7.0 Perform H2A analysis for end design



Support of Overall Electrolysis Pathways

- Program forms basis of MW development effort
 Needed for energy storage applications
- Part of overall technology roadmap
 - Synergistic with other programs





Summary

- Relevance: Cost savings at the electrolyzer cell level directly impacts hydrogen production costs
- Approach: Reduce cost of largest contributors first
- Technical Accomplishments:
 - Flowfield: Phase 1B design passed technical review, prototype on test; project 40% stack cost savings
- Collaborations:
 - Cell Model: Leveraging learnings for scale up
 - Entegris: Concepts show good durability, incorporated into design
 - ORNL: Providing detailed materials understanding for predictability of long term stability
- Proposed Future Work:
 - Scale up and manufacturing development



Team

- Blake Carter
- Luke Dalton
- Rachel Wax
- Andy Roemer
- Mike Niedzwiecki
- Tom Mancino (Entegris)
- Mike Brady (ORNL)
- Todd Toops (ORNL)

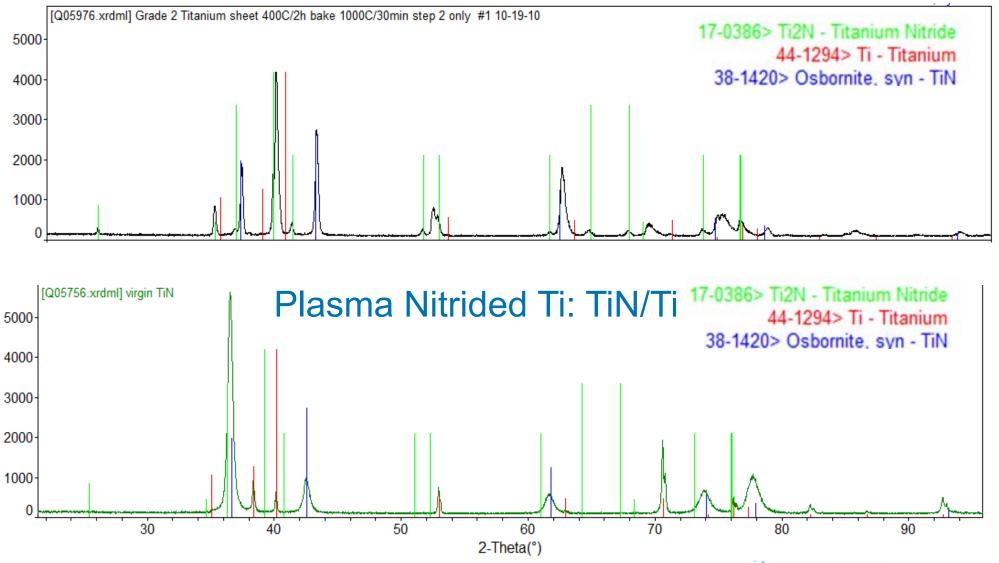


Supplemental Slides

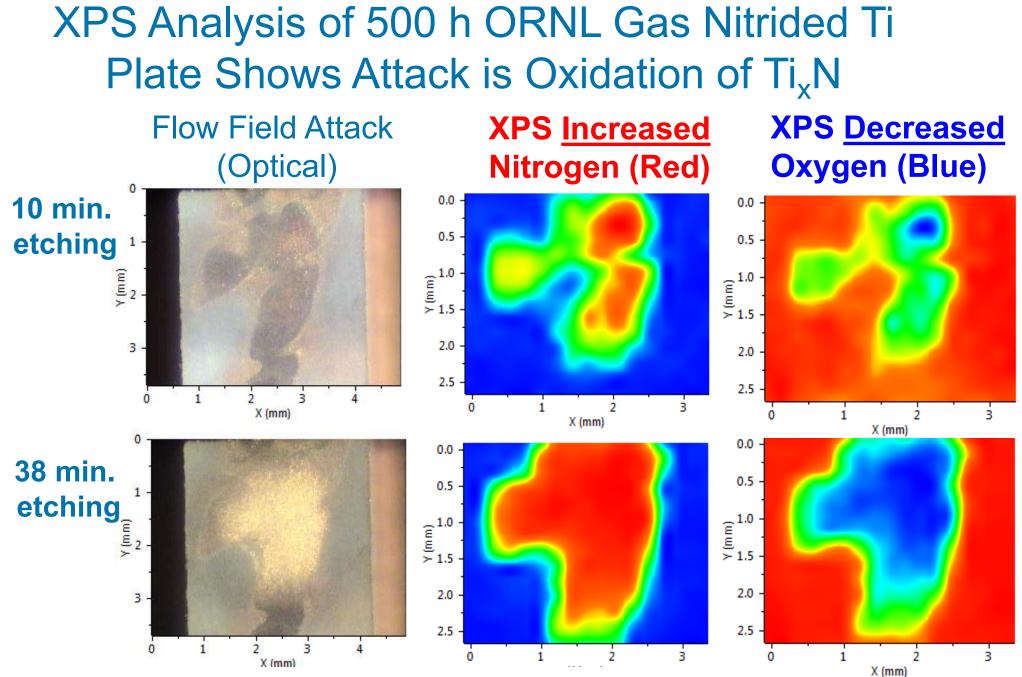


XRD Indicates Thicker, More Exclusive TiN on Plasma Nitrided Matrial

ORNL Gas Nitrided Ti: TiN/Ti₂N/Ti







Etching reveals nitride under oxide Oxidation resulted in only minor effect on plate performance

