

Chemical Hydrogen Rate Modeling, Validation, and System Demonstration

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Project ID: ST007

Overview

Timeline

- Project Start Date: Feb FY09
- Project End Date: FY14
- Percent Complete: 91%

Budget

- Total Project Funding: \$4.1M
 - DOE Share: \$4.1M
- Funding:
 - 2013: \$880K
 - 2014: \$525K

Barriers

- A. System Weight and Volume
- B. System Cost
- C. Efficiency
- D. Durability/Operability
- E. Charging/Discharging Rates
- G. Materials of Construction
- H. Balance of Plant Components
- J. Thermal Management
- K. System Life-Cycle Assessments
- R. By-Product/Spent Material Removal

Partners



Overall Objectives/Relevance



1. Develop chemical hydrogen storage system models



2. Develop chemical hydrogen storage material property guidelines



3. Develop and demonstrate “advanced” engineering concepts/components



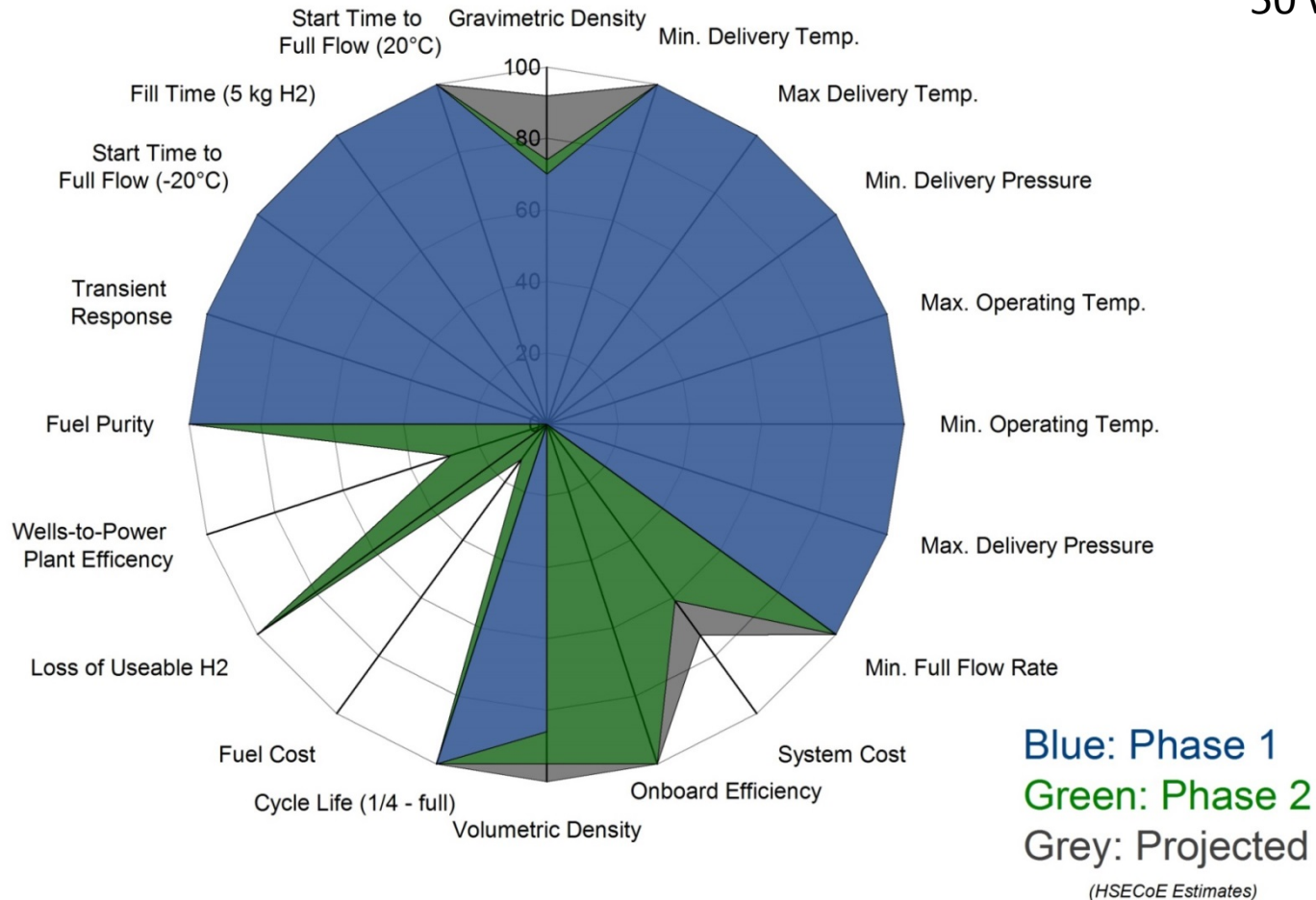
Relevance

- Provide a validated modeling framework to the Energy Research Community (e.g., H2A)
- Provide an internally consistent operating envelop for materials comparison wrt
 - System/Component mass, volume, and cost
 - System performance
- Provide viable material properties that meet DOE 2017 system targets
- Identify and advance engineering solutions to address material-based non-idealities
- Identify, advance, and validate primary system level components

Project Status (DOE 2017 Targets)

Ammonia Borane

50 wt.% AB

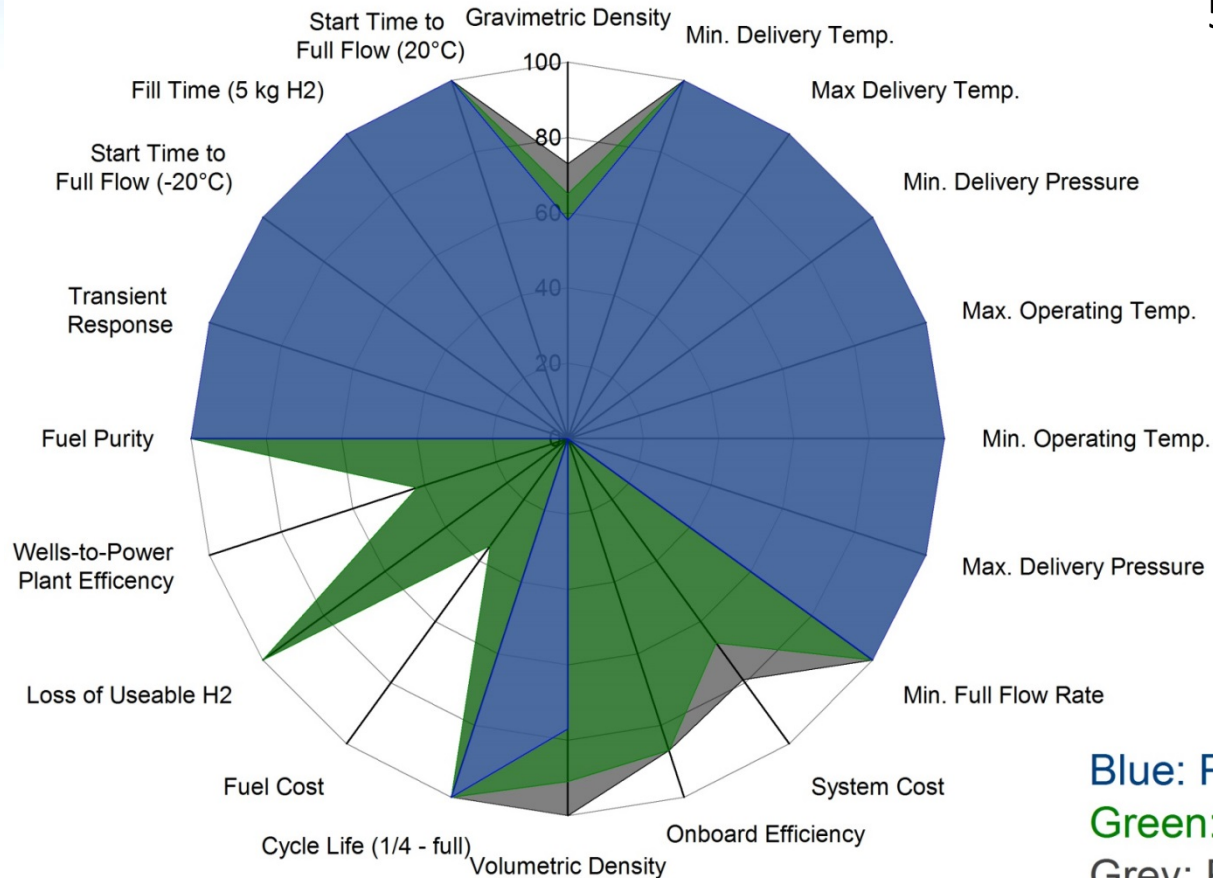


- Projections meet 16 of the DOE 2017 system level targets
- Remaining challenges: *Fuel Cost, System Cost, WTPP, Gravimetric Density*

Project Status (DOE 2017 Targets)

Alane

50 wt.% Alane



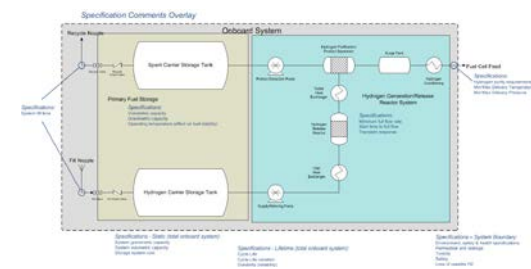
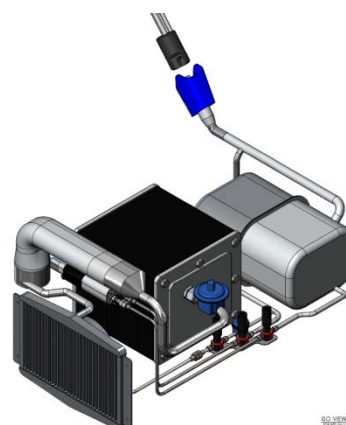
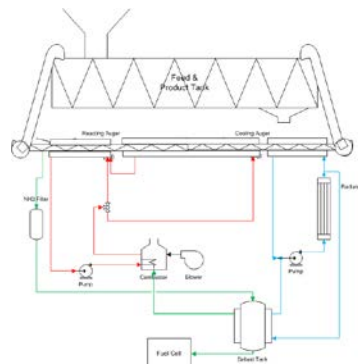
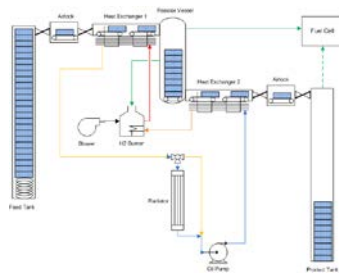
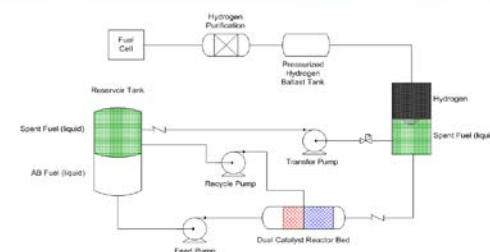
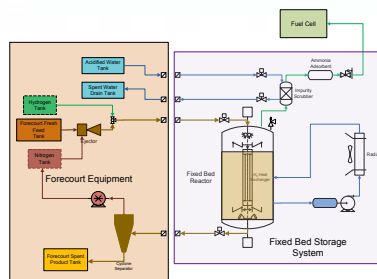
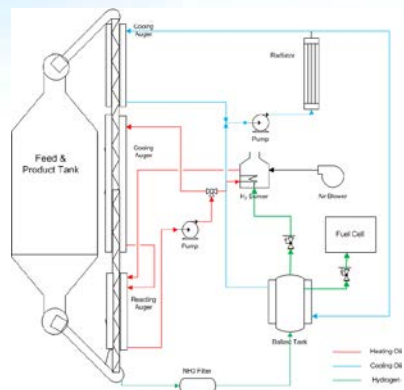
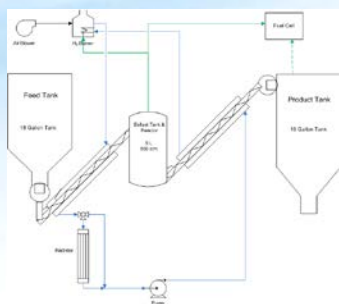
Blue: Phase 1
Green: Phase 2
Grey: Projected

(HSECoE Estimates)

- Projections meet 15 of the DOE 2017 system level targets
- Remaining challenges: *Fuel Cost, System Cost, WTPP, TTW Gravimetric Density*

System Architect Section

Accomplishments



Other System Designs Not Shown Include:

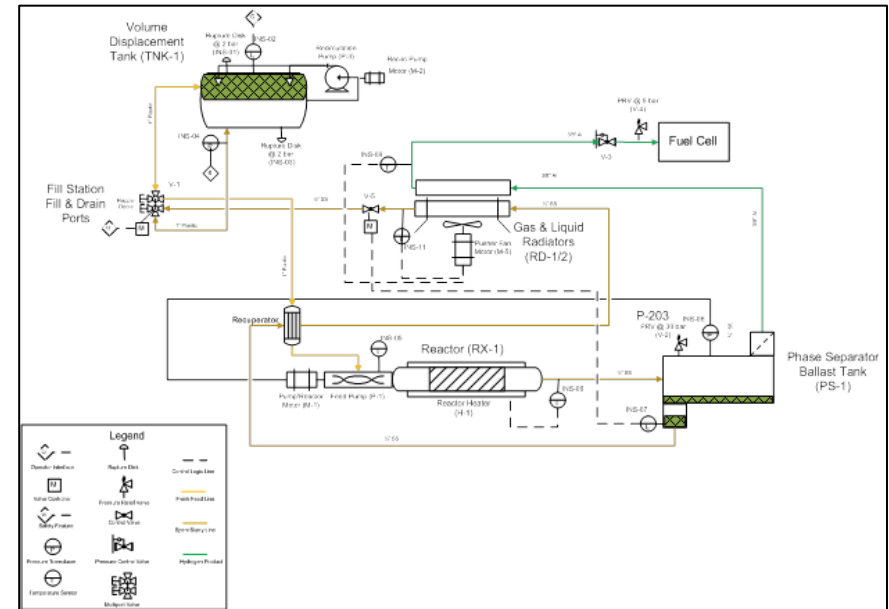
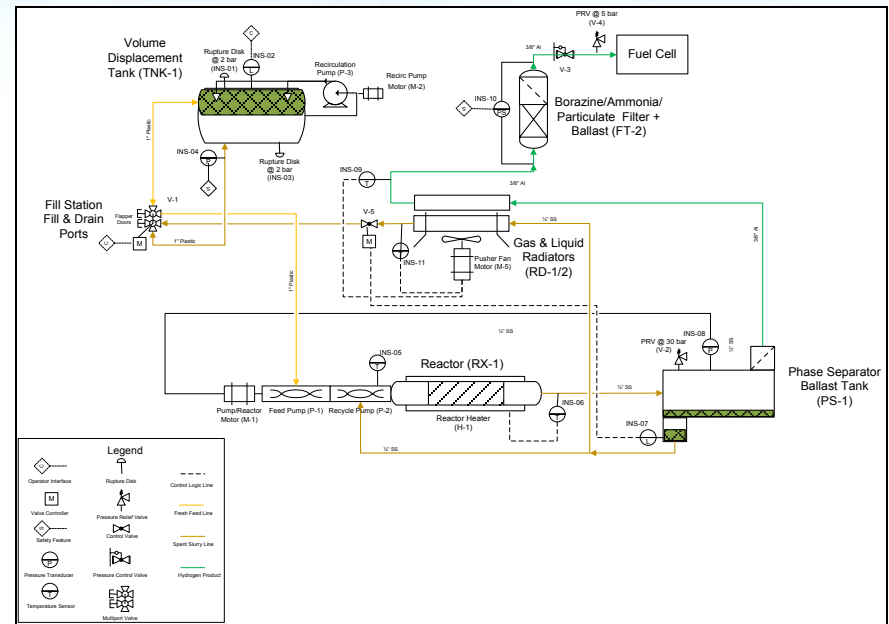
- CD Changer
- Rope
- Printer
- Gumball
- Fountain
- Heated Roller
- Soda Can
- Membrane Reactor
- 8 Track

Numerous system designs developed for solid, liquid, and slurry phase media

Accomplishments

System Designs (exothermic & endothermic)

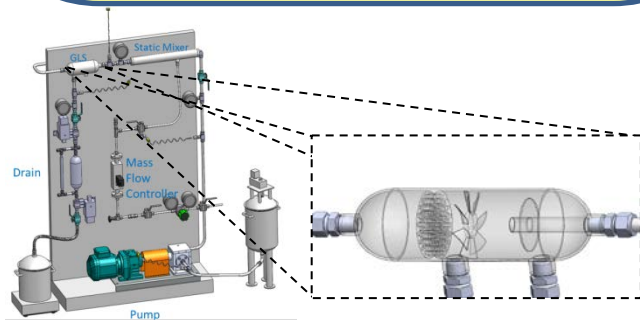
- Performance
- Mass
- Volume
- Balance of plant components
- Cost



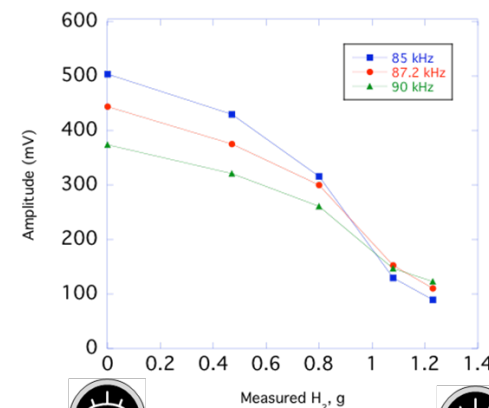
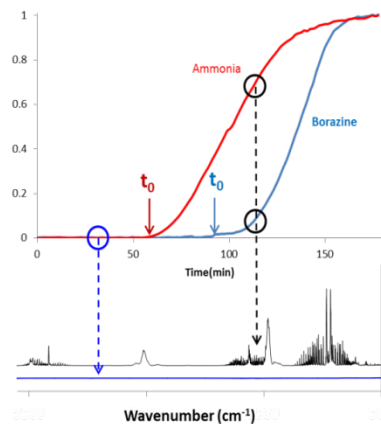
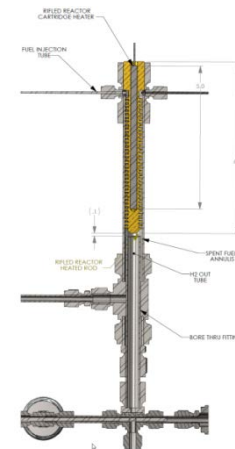
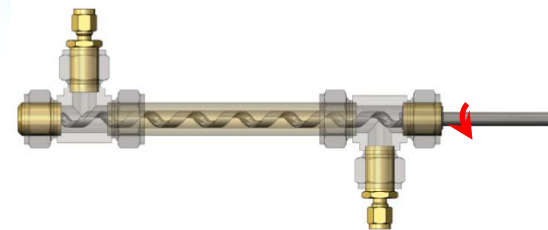
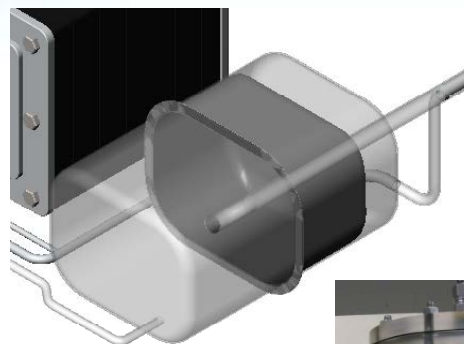
Accomplishments

Designed, Built, & Validated System Components

- Volume displacement tank
- Gas-liquid Separator
- Hydrogen Purification
- Fuel gauge sensor
- Reactors (slurry and liquid)



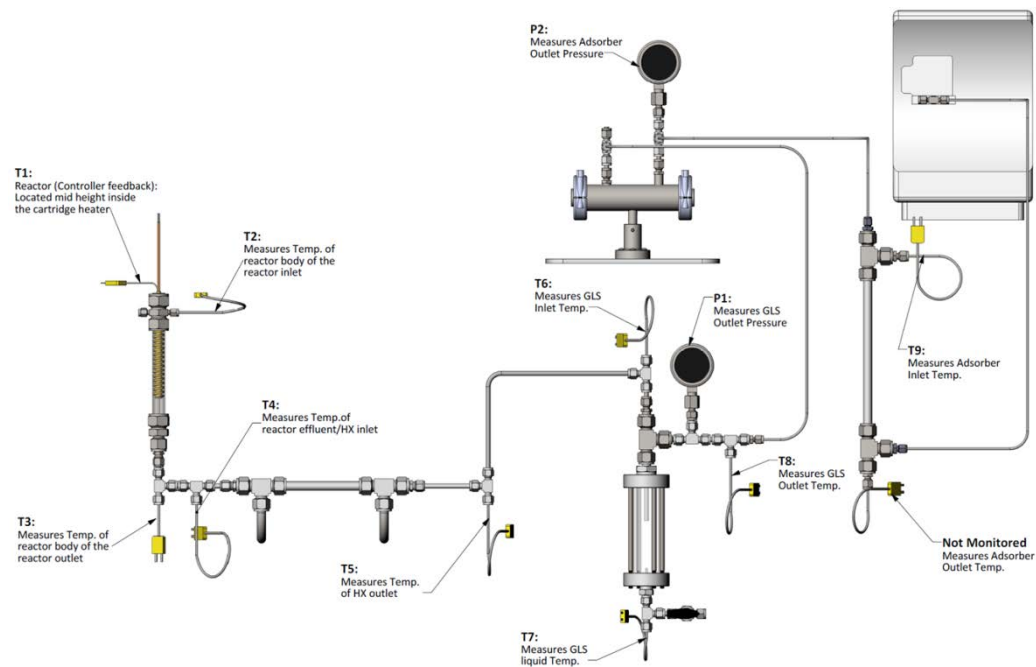
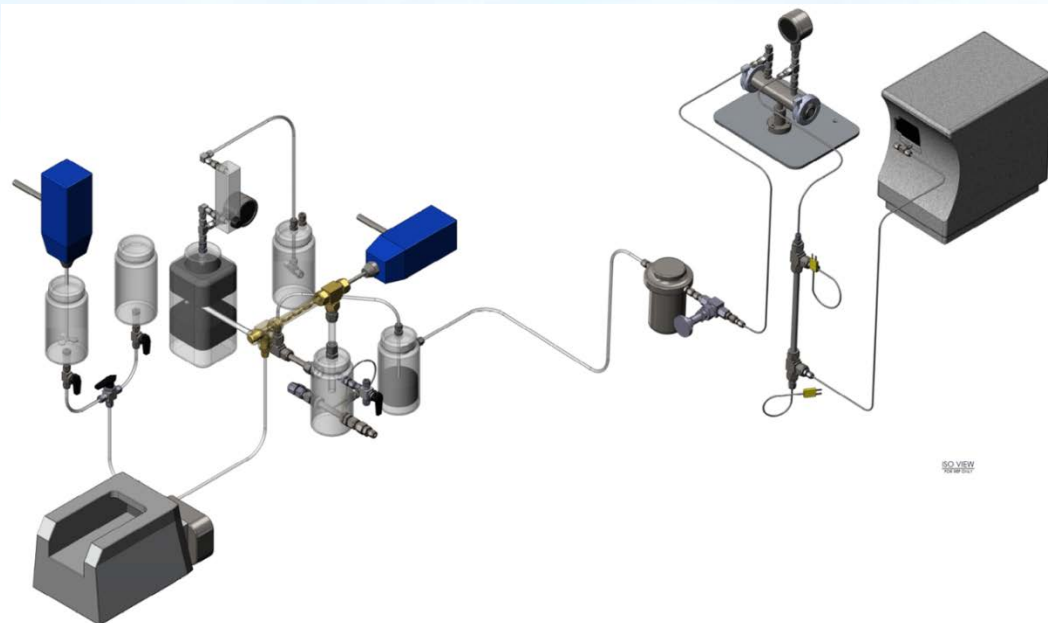
Gas/Liquid Separator



Accomplishments

Lab-scale Integrated systems

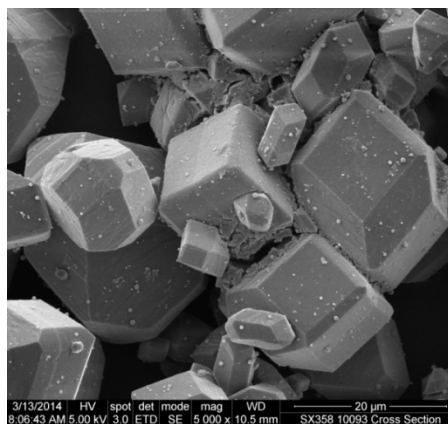
- Major system components
- Reaction characteristics
 - Alane slurry (6.5 wt.% H₂)
 - MPAB (3.9 wt.% H₂)
 - AB slurry (5 wt.% H₂)
- Fuel-cell grade hydrogen (99.99%)



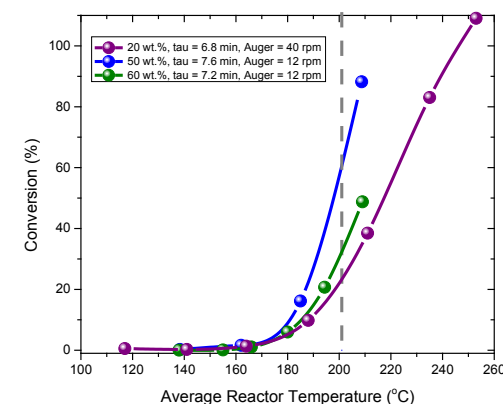
Accomplishments

Material Properties

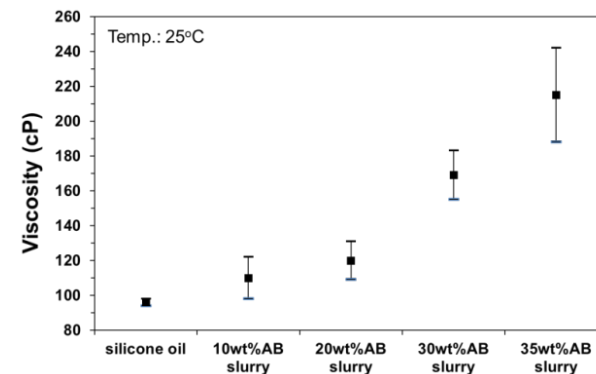
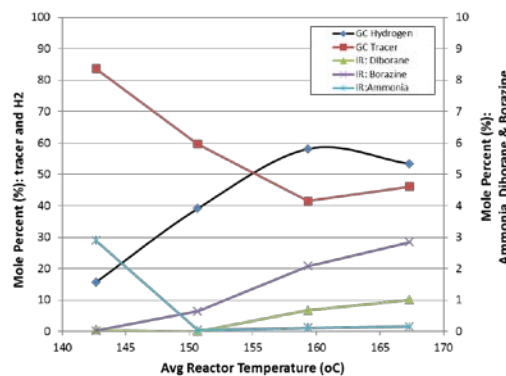
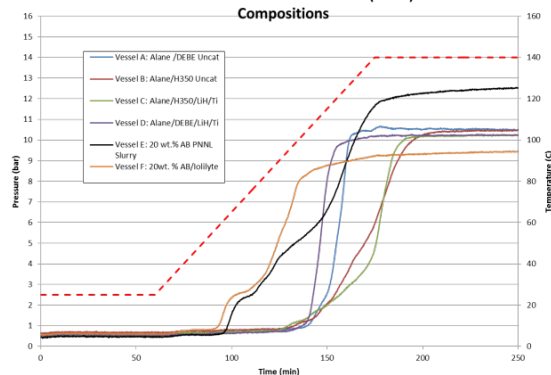
- Slurry development
- Novel CH liquid development
- Impurity quantification
- Kinetics



Alane conversion as a function of reactor temperature (C), space time, and auger speed for 20, 50 & 60 wt. % Alane slurries



Batch Reactor Studies of 20 wt.% Alane (AKTS) and AB Compositions



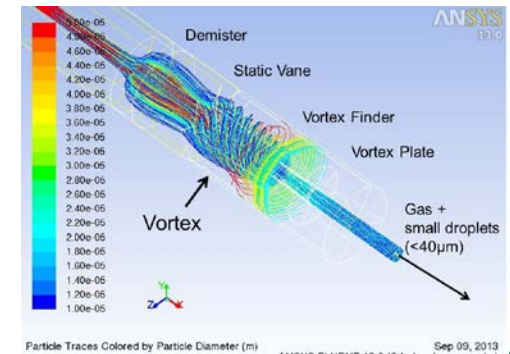
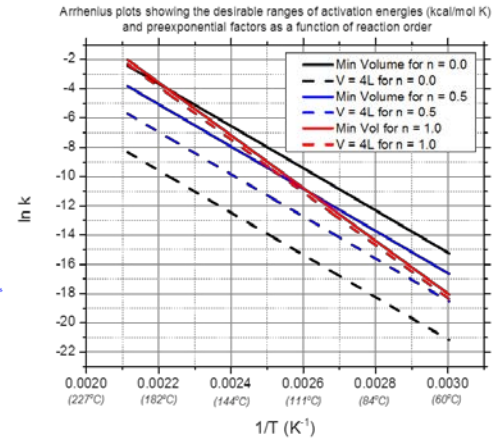
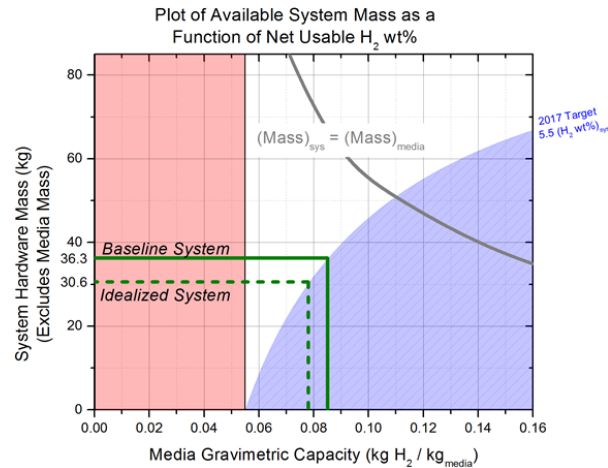
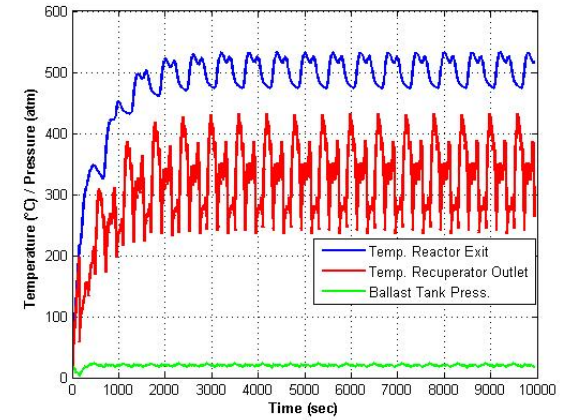
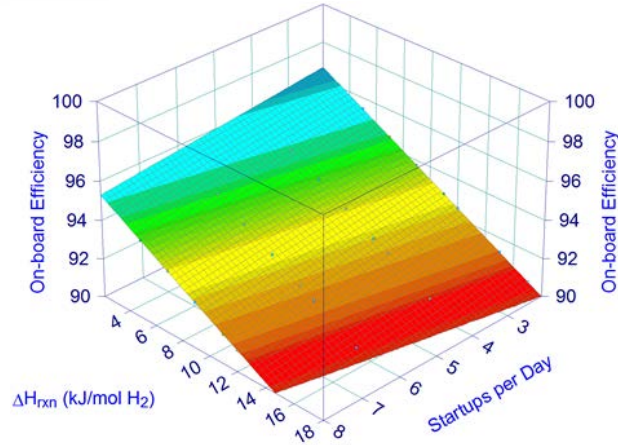
Accomplishments

Modeling Tools

- System Models
 - Exothermic
 - Endothermic
 - Performance
 - Cost
- Material properties
 - Kinetics
 - Impurities
 - Regeneration efficiency
 - On-board efficiency
 - Heats of reaction
 - Gravimetric capacity
 - Volumetric capacity

Tools for:

- Engineering community
- Materials research community



Key Contributions of the Chemical Hydrogen Group

Three Years Ago:

- **NO**
 - ✗ System designs
 - ✗ System models
 - ✗ Efficiency analyses
 - ✗ Flow-through reactor experiments performed with AB or alane
 - ✗ Material property guidelines
 - ✗ Realizable media
- Solids and slurry handling concepts for onboard systems are technically challenging

Substantially increased our working knowledge on Chemical Hydrogen

- *System designs*
- *Material properties*
- *System models*
- *System components*

Current State:

- Developed material property guidelines
- Developed system models
- Validated all major system components
- Developed numerous designs
- Developed boilerplate system designs for endo- and exothermic media
- Performed WTT & TTW efficiency analyses
- Demonstrated viable reactor designs for fluid-phase media
- Developed preliminary system cost analyses
- Developed novel MPAB liquid
- Demonstrated lab-scale integrated chemical hydrogen storage system
- Developed novel fuel gauge sensor
- Solids and slurry handling concepts for onboard systems remain technically challenging

Chemical hydrogen storage material properties

Objective:

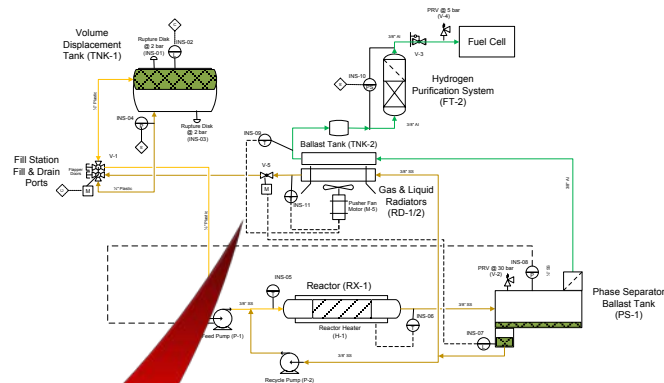
Provide chemical hydrogen storage material property guidelines that will allow the overall system to meet the DOE 2017 performance targets

Approach:

1. Develop an integrated chemical hydrogen storage system for automotive applications
2. Develop a system model that predicts system performance using various drive cycles
3. Identify and size components that are material dependent
4. Determine material properties to meet DOE 2017 performance targets

Approach: Chemical Hydrogen Material Properties

Item #	Description	Material	Wt (kg)	Vol (L)
Tanks and Tubing				
TNK-1	Volume Displacement Tank	High Density Polyethylene	0.2	65.5
NA	Fill and Drain Lines	10 ft of 1/2" Plastic	0.17	0.38
NA	Low T and P Lines			
NA	High T and P Lines			
INS-01	Rupture Disk			
INS-02	Level Sensor for Volume Displacement Tank			
INS-03	Rupture Disk			
INS-04	Pressure sensor			
Recycle Loop				
V-1	2 Multiport Valves with Flapper Valves			
P-1	Feed Pump			
INS-05	Temperature sensor			
RX-1	Reactor			
H-1	Reactor Heater			
INS-06	Temperature sensor			
INS-07	Level Sensor for FIG			
Hydrogen Discharge				
FT-1	Coalescing Filter	SS	1.2	0.34
RD-2	Gas Radiator	304 SS	0.3	0.3
RD-2	Gas Radiator Header	304 SS	0.10	0.03
INS-09	Temperature sensor		0.1	0.02
INS-10	Pressure Switch		0.1	0.001
FT-2	H2 Clean-Up System		3.2	4
TNK-2	Additional Ballast Tank	Aluminum, L/D = 4, SF = 1.5	2.0	15
FT-4	Particulate Filter	SS	1.2	0.34
V-3	Pressure Regulator Gas		0.6	0.5
V-4	Pressure Relief Valve		0.6	0.16



Systems
Components

DOE 2017 System

Storage Parameter	Units	2010	2017	Ultimate
System Gravimetric Capacity Usable, specific energy from H ₂ (net useful energy/max system mass)	Wh/kg (kg H ₂ /kg system)	1.5 (0.045)	1.9 (0.055)	2.5 (0.075)
System Volumetric Capacity Usable energy density from H ₂ (net useful energy/max system volume)	kWh/L (kg H ₂ /L system)	0.9 (0.028)	1.3 (0.040)	2.3 (0.070)
Storage System Cost	\$/kWh net (\$/kg H ₂)	TBD (TBD)	TBD (TBD)	TBD (TBD)
+ Fuel cost	\$/kg H ₂ at pump	3-7	2-4	2-4
Durability/Operability:				
+ Operating ambient temperature	°C	-30/50 (sum)	-40/60 (sum)	-40/60 (sum)
+ Min/max delivery temperature	°C	-40/85	-40/85	-40/85
+ Operational cycle life (14 tank to full)	Cycles	1000	1500	1500
+ Min delivery pressure from storage system: FC+ fuel cell, ICE+ internal combustion engine	bar (abs)	5 FC/30 ICE	5 FC/30 ICE	3 FC/30 ICE
+ Max delivery pressure from storage system	bar (abs)	12 FC/100 ICE	12 FC/100 ICE	12 FC/100 ICE
+ Overall Efficiency	%	90	90	90
+ Well-to-Powerplant Efficiency	%	60	60	60
Charging / Discharging Rates:				
+ System fill time (5-kg)	min	4.2	3.3	2.5
+ Minimum full flow rate	(g H ₂ /min) (gH ₂ /kW)	(1.2) (0.02)	(1.5) (0.02)	(2.0) (0.02)
+ Start time to full flow (20°C)	s	5	5	5
+ Start time to full flow (20°C)	s	15	15	15
+ Transient response 10%-90% and 90%-10%	s	0.75	0.75	0.75
Fuel Purity (H ₂ from storage)	% H ₂	SAE J2719 and ISO/POTS 14887-2 (99.97% dry basis)		
Environmental Health & Safety:				
+ Permeation & leakage	Such	Meets or exceeds applicable standards		
+ Toxicity	-	Meets or exceeds applicable standards		
+ Safety	-	Meets or exceeds applicable standards		
+ Loss of usable H ₂ (g/whg H ₂ stored)		0.1	0.05	0.05

1.2779 (4%)/1.0, 33.3 (8%)/kg H₂, 1 kg H₂, = 1 gal gasoline equivalent

Parameter	Units	Range
Minimum Material capacity (liquids)	g H ₂ / g material	~ 0.078
Minimum Material capacity (solutions)	g H ₂ / g material	~ 0.078
Minimum Material capacity (slurries)	g H ₂ / g material	~ 0.078
Endothermic Heat of Reaction	kJ / mol H ₂	
Exothermic Heat of Reaction	kJ / mol H ₂	
Maximum Reactor Outlet Temperature	°C	
Impurities Concentration	ppm	No a priori estimate can be quantified
Media H ₂ Density	kg H ₂ / L	≥ 0.07
Regeneration Efficiency	%	≥ 66.6%
Viscosity	cP	≤ 1500

Accomplishments

Parameter	Units	Range*
Minimum Material capacity (liquids)	g H ₂ / g material	~ 0.078 (0.085) [†]
Minimum Material capacity (solutions)	g H ₂ / g material	~ 0.098 (0.106) [†]
Minimum Material capacity (slurries)	g H ₂ / g material	~ 0.112 (0.121) [†]
Endothermic Heat of Reaction	kJ / mol H ₂	≤ +17 (15) [†]
Exothermic Heat of Reaction	kJ / mol H ₂	≤ -27
Maximum Reactor Outlet Temperature	°C	250
Impurities Concentration	ppm	No <i>a priori</i> estimates can be quantified
Media H ₂ Density	kg H ₂ / L	≥ 0.07
Regeneration Efficiency	%	≥ 66.6%
Viscosity	cP	≤ 1500

* (a) parameter values are based on a specific system design and component performance with fixed masses and volumes (b) values outside these ranges do not imply that a material is not capable of meeting the system performance targets (c) the material property ranges are subject to change as new or alternate technologies and/or new system designs are developed (d) the minimum material capacities are subject to change as the density of the composition changes due to reductions in the mass and volume of the storage tank or reductions in system mass are realized

[†] values outside of parentheses are the values that correlate to the idealized system design (i.e., 30.6 kg) and the values in parentheses are those that correlate to the base system design (36.3 kg)

Accomplishments

Arrhenius Parameters	Units	Range*
Kinetics: Activation Energy	kJ / mol	117-150
Kinetics: Preexponential Factor		$4 \times 10^9 - 1 \times 10^{16}$

Reaction Order (n)	Minimum Temperature (°C)
0.13	100
0.5	125
1	175
2	300

Developed material property guidelines to foster materials development

** (a) parameter values are based on a specific system design and component performance with fixed masses and volumes (b) values outside these ranges do not imply that a material is not capable of meeting the system performance targets (c) the material property ranges are subject to change as new or alternate technologies and/or new system designs are developed (d) the minimum material capacities are subject to change as the density of the composition changes due to reductions in the mass and volume of the storage tank or reductions in system mass are realized*

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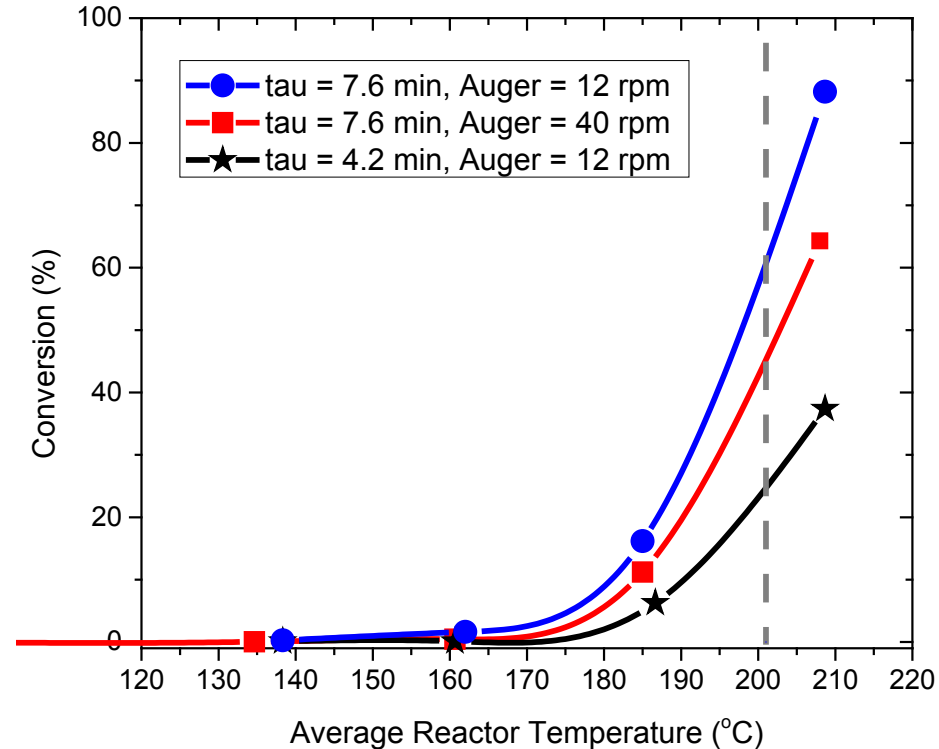
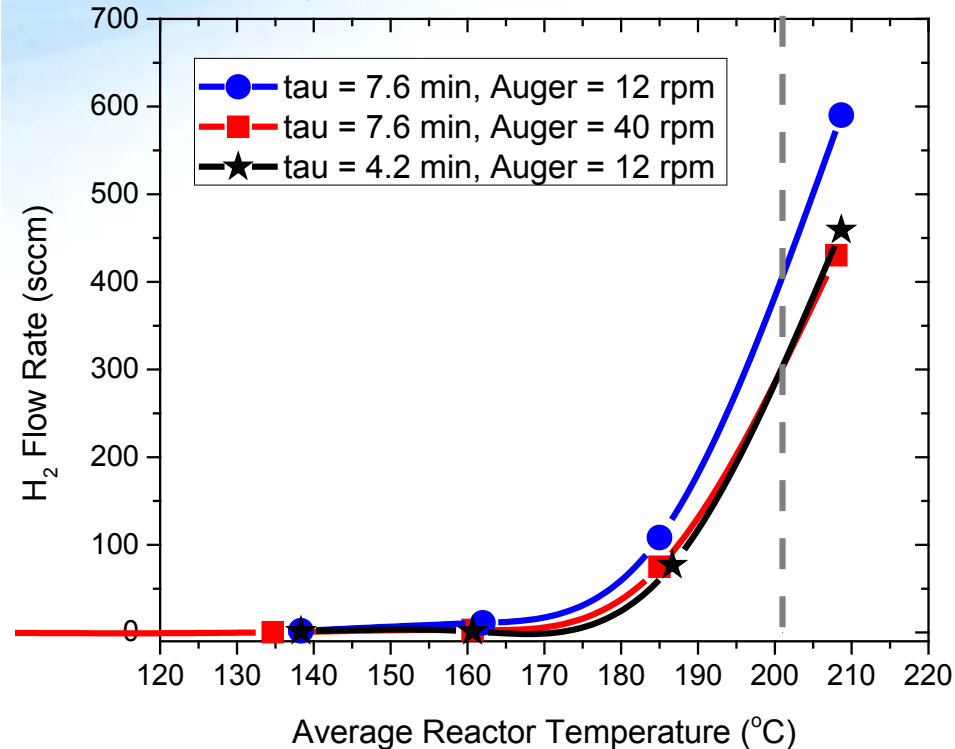
Mechanically mediated reactive transport of slurry compositions

Objectives:

1. Design and validate auger reactor for slurries
2. Determine flow through reactor performance with slurries
3. Determine reaction characteristics of alane slurries
 - Alane loadings (50-65 wt. %)
 - Liquid carrier (Si oil, tetraglyme, pump oil)
 - Dopants (LiH and Ti)

Approach: To design, build, and validate auger reactor for slurry-phase chemical hydrogen storage media with enhanced gas-liquid separation and mitigating strategies for reactor fouling and reactor slugging

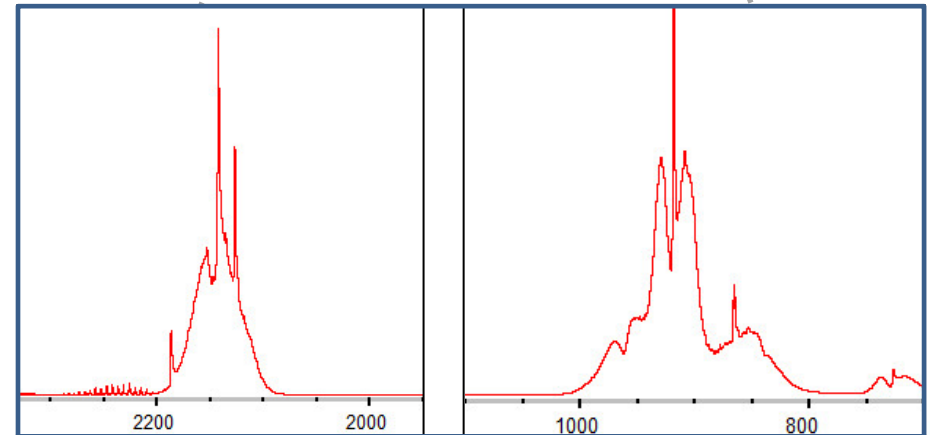
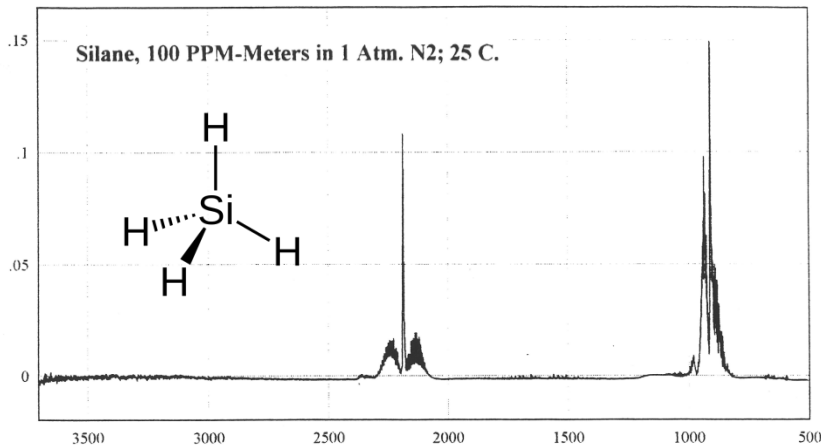
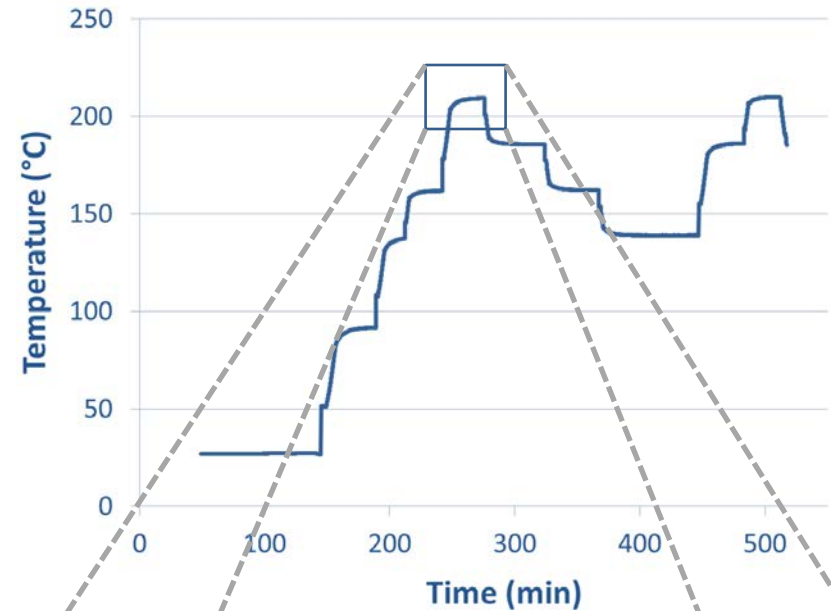
50 wt.% Alane/Si Oil/Triton X-15



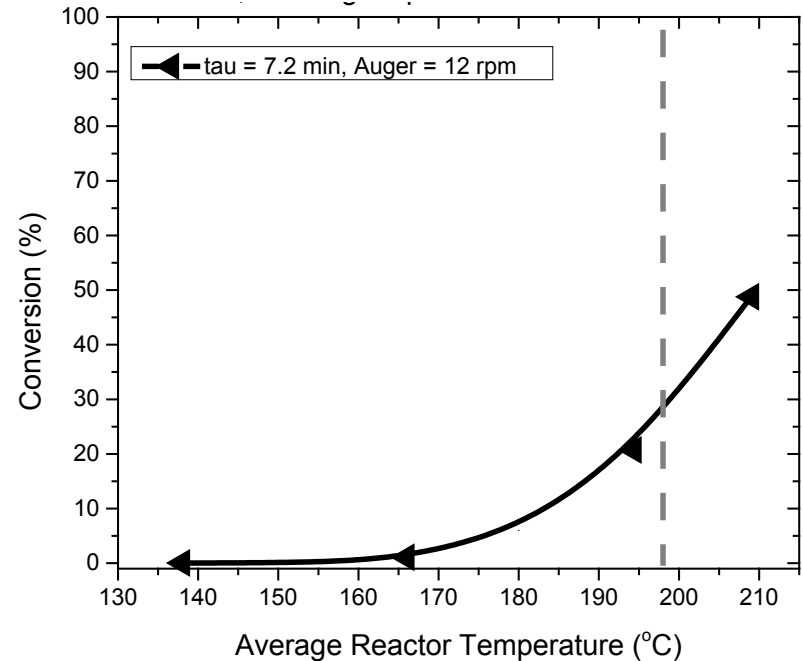
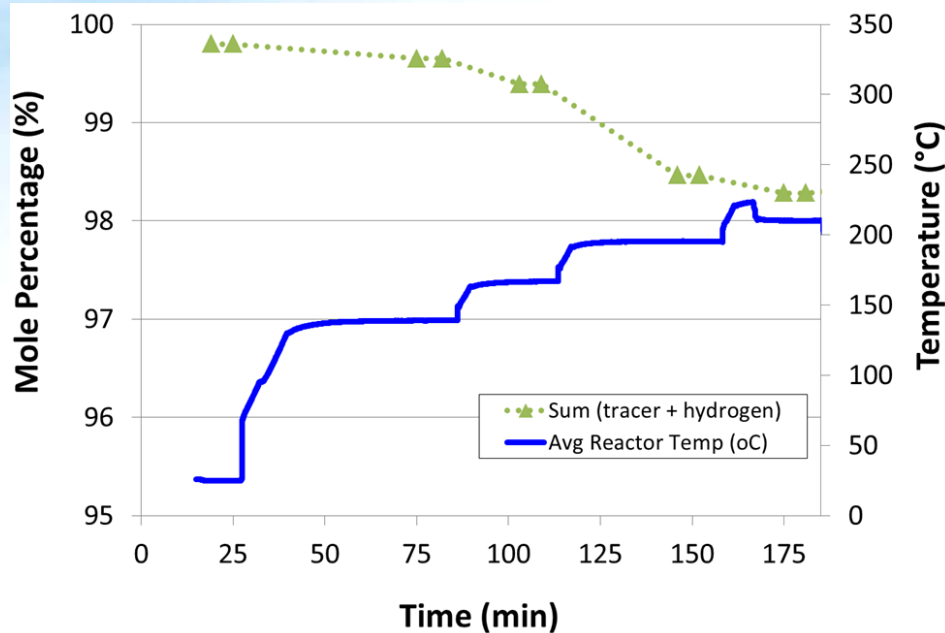
- Successfully demonstrated auger reactor with 50 wt.% alane slurry and high conversion
- No reactor clogging or fouling observed

50 wt.% Alane/Si Oil/Triton X-15

- Si-H IR transitions for temperatures $> 200\text{ }^{\circ}\text{C}$
- Partial vaporization of silicon oil carrier evidenced by cloud formation around $200\text{ }^{\circ}\text{C}$
- Silicon based carriers resulted in chemical incompatibilities with alane for $T > 200\text{ }^{\circ}\text{C}$

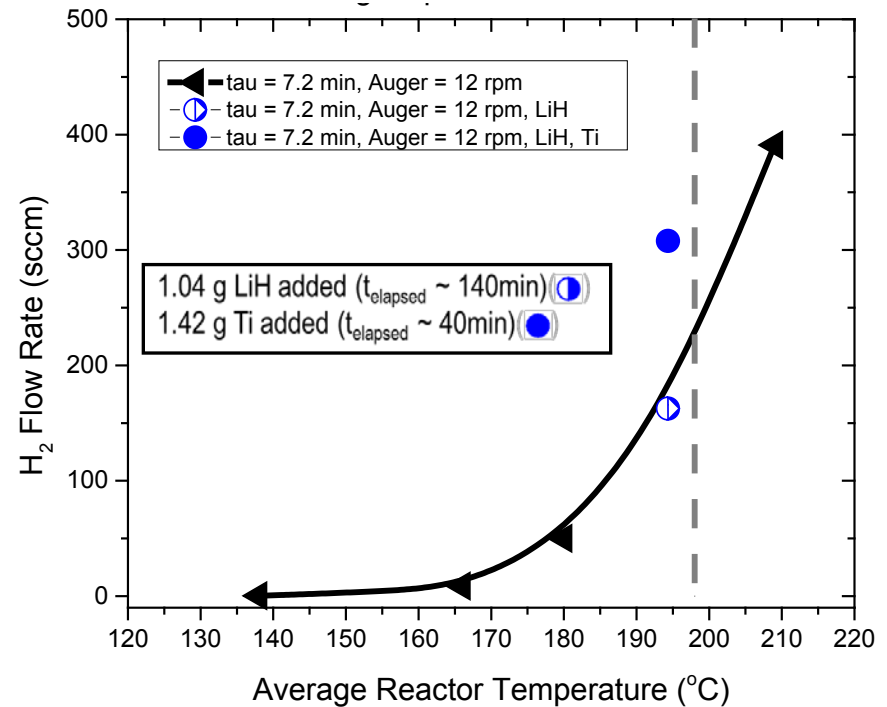
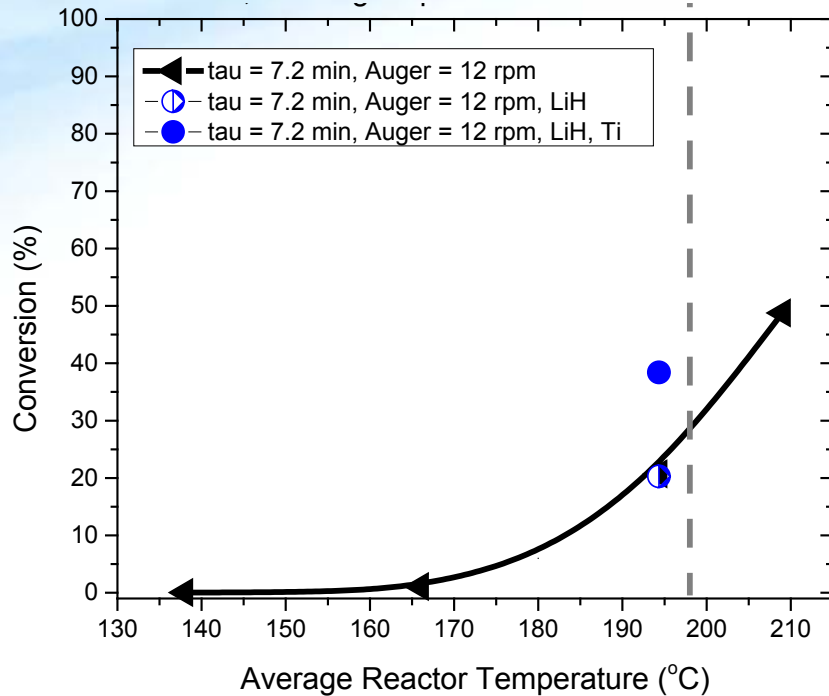


60 wt.% Alane/Mechanical Pump Fluid (MPF)



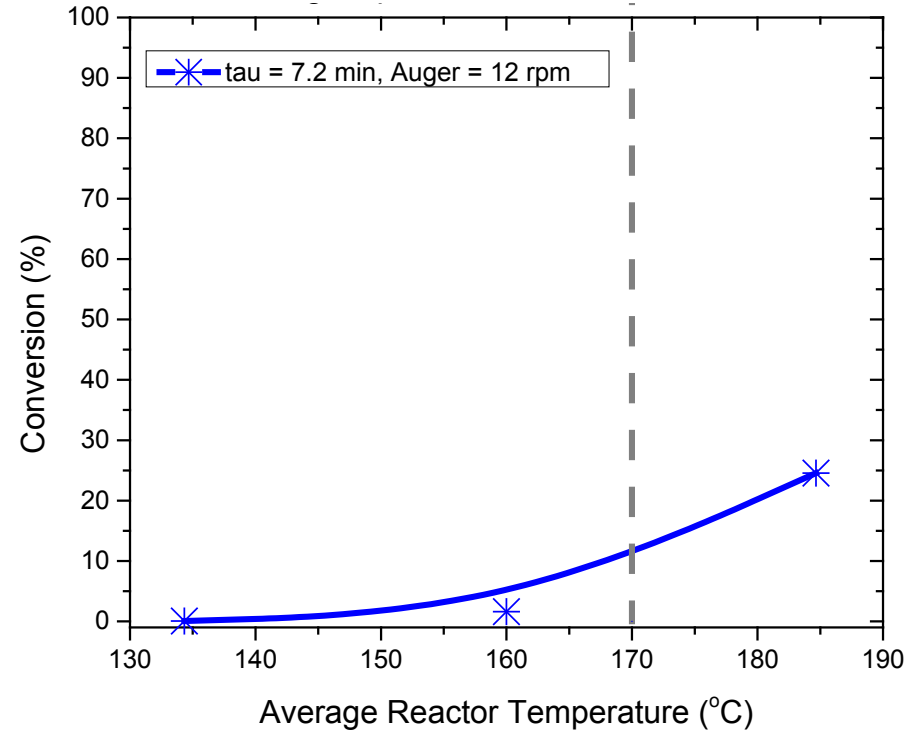
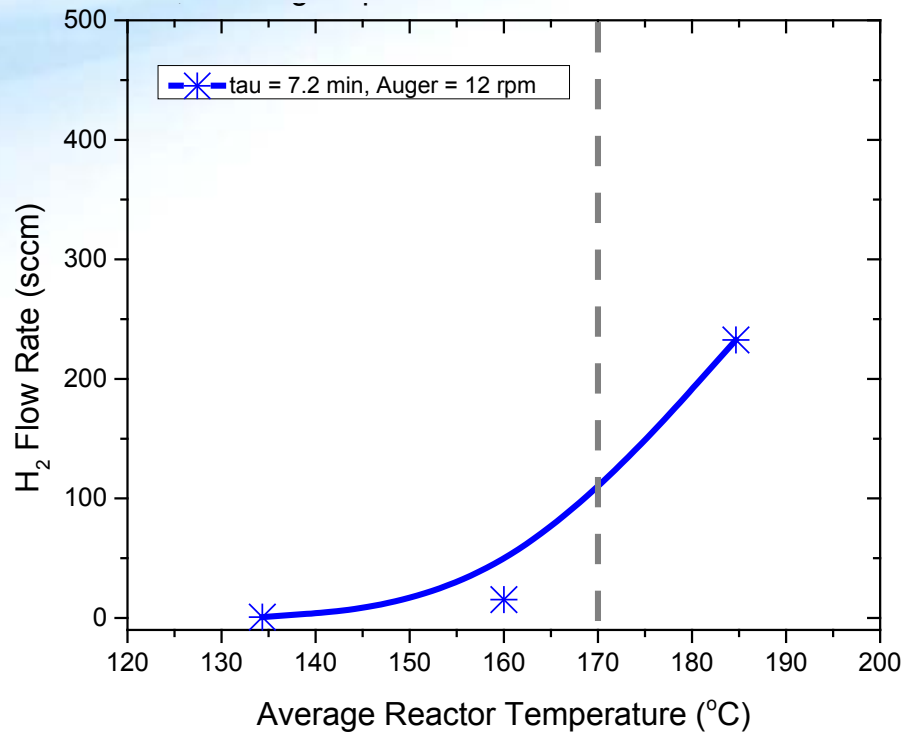
- Successfully demonstrated 60 wt.% slurry
- Mechanical Pump Fluid (non-silicon based) shown to eliminate the production of silane-like impurities
- Hydrogen fuel quality is around 98% (pre-H₂ purification) and > 99.9% (post-H₂ purification)
- Unidentified impurity

60 wt.% Alane/Mechanical Pump Fluid/LiH/Ti



- LiH alone did not promote alane dehydrogenation
- LiH + Ti nearly doubled the conversion rate
- Dopants did not impact reaction selective/impurity production

65 wt.% Alane/Tetraglyme (TG)/Triton X-15



Choice of slurry carrier is critical for reactor operability and durability

- Reactor plugged within 1.5 hrs—*no gas or liquid flow*
- Flash vaporization of carrier resulted in solids buildup

2013 AMR Reviewer Comments

- It is worth trying MPAB or other liquid hydrogen carriers as a slurry agent for alane or AB
 - We have tried using MPAB as a hydrogen bearing slurry carrier for AB, but the composition is unstable and begins reacting immediately upon mixing.
- Other slurry media should be considered for alane. Silicon oil is a reasonable first choice, but other liquids show much better kinetics.
 - Yes, we have demonstrated that the choice carrier impacts alane dehydrogenation kinetics (i.e., tetraglyme, DEGB, H350, pump oil...). The choice of carrier cannot be chosen solely based on kinetics—boiling point, thermal stability and chemical stability are also important.
- The work on AB should be curtailed and the more generally relevant work on the representative liquid material should be expanded.
 - Agree: Our plans were to extend our work in Phase 3 to include alane slurries, MPAB, and potentially LiAlH_4 , but the chemical hydrogen work has been discontinued.

Key Takeaways

- Unified material properties with system designs, system components, system performance and system models
- Developed a set of material property guidelines expected to meet the DOE 2017 system targets
- Choice of carrier is a critical element for system operability and durability for both solution phase and slurry phase chemical hydrogen storage media
 - Boiling point alone cannot be the decision metric for carrier or solvent choice
 - Solvent/carrier thermal stability within the operating temperature range
 - Solvent/carrier must be chemically inert with storage media over the operating temperature range
 - Reactor operating temperatures greater than 0.7 of the solvent/carrier boiling point promote reactor fouling because of the increased rate of carrier evaporation
- Slurry phase reactors are viable but at the expense increased system: mass, volume, efficiency, cost, complexity, and maintenance

.....and most likely a decrease in the hydrogen gravimetric capacity of the slurry

- Neat liquids with operating temperatures greater than 0.7 of its boiling point may require larger reaction volumes with recycle due to limited single-pass conversions

.....and depending on the reaction order may result in limited overall conversion

Future Work

- Wrap up Chemical Hydrogen Work
 - Finalize Model Development
 - Deploy Models
 - DOE Final Report
 - Peer-Reviewed Manuscripts

Collaborations

External Collaborators	Effort	Contact
Chemical Hydrogen Storage Researchers	Materials Research	J. Wegrzyn (BNL)
		T. Baker (U. Ottawa)
		B. Davis (LANL)
H ₂ Production & Delivery Tech Team	WTT Analyses	M. Pastor (DOE)
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Ned Stetson and Jesse Adams