

# *Affordable, High Performance, Intermediate Temperature Solid Oxide Fuel Cells*

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#### Redox Cube

•25 kW, natural gas, stationary power system

- > 50% efficiency
- •Compact (~1 m<sup>3</sup>)
- •Lightweight (< 1,000 lbs)

## FC115

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# Overview

## **Timeline and Budget**

- Project Start Date: 10/01/14
- Project End Date: 09/30/16
- Total Project Budget: \$1,340,566
  - Total Recipient Share: \$342,399
  - Total Federal Share: \$998,167
  - Total DOE Funds Spent\*: \$810,688

\* As of 3/31/16

## **EERE Project Partners**

- Project Lead: Redox Power Systems

   cell/stack dev. & test
- Univ. of Maryland *fundamental cell R&D*
- Trans-Tech Inc. cell manufacturing
- MTech commercialization

## **Fuel Cell Barriers Addressed**

## • A. Durability

- Redox SOFCs have lower operating temperatures than competing SOFCs
- Internal reforming with catalysts for enhanced sulfur and coking tolerance

### • B. Cost

- No PGM materials
- Lower operating temperature allows use of stainless steel, COTS compressive gaskets
- Fewer cells due to higher power density
- Lower system cost

### C. Performance

- 10 cm by 10 cm anode supported cell demonstrated > 1 W/cm<sup>2</sup> at 650°C (natural gas)
- Lab scale demonstrations with peak power density of 2 W/cm<sup>2</sup> at 650°C
- Maintain performance at ~600°C through various cell enhancements, and improve stability
- High quality heat available for combined heat and power (2020 FCTO target for 90% CHP efficiency)

## Relevance:

Redox Value Proposition for Intermediate Temperature (IT) SOFCs

#### High Energy Conversion Efficiency To Reduce Petroleum Consumption

- Direct chemical to electrical efficiency of 55% (greater than 2020 FCTO target)
- Combined heat and power (CHP) application efficiency as high as 90% (2020 FCTO target)

#### Fuel Flexibility For a Diverse Energy Infrastructure

- Conventional fuels (natural gas, gasoline, diesel, etc.)
- Biofuels (biogas, ethanol, biodiesel) compatible with high CO<sub>2</sub> levels in fuel
- Hydrogen and syngas

#### High Specific & Volumetric Power Density to Reduce Costs/Market Barriers

- High power densities at lower temperatures reduce costs and enable compact power systems
- Lower temperatures for better thermal cycling & rapid startup (*advantages in MYRDD '12*)
- Appeal for reduced weight and size systems in commercial, defense, and consumer applications drives widespread adoption and leverages economies of scale to further reduce cost

#### Reduced Pollution and Greenhouse Gas Emissions.

- Higher efficiency results in ~1/2 the CO<sub>2</sub>/kWh released compared to typical internal combustion (IC) engines
- Negligible particulate, CO, hydrocarbon, or NO<sub>x</sub> pollution.

# Relevance: Project Objectives

#### • To improve the performance/durability of Redox technology through the:

- development of an optimized bilayer electrolyte with increased open circuit potential (OCP) and thus greater fuel efficiency for natural gas fueled, IT operation of ~600°C;
- optimization of compositions and microstructures for the cathode to increase power density, and the anode to improve carbon- and sulfur-tolerance in hydrocarbon fuels for IT operation;
- use of a custom multiphysics model and advanced materials to optimize the performance of bilayer stack designs for IT operation; and
- creation of bilayer cell performance maps and demonstration of a ~1 kW<sub>e</sub> stack for IT operation under CHP conditions with natural gas and minimal external reforming.

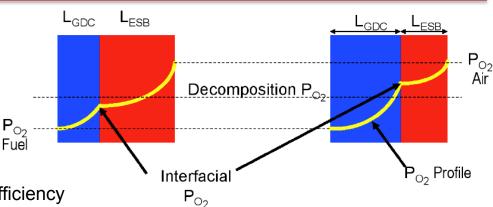
#### • Reporting period (4/1/2015-4/1/2016) focus on scale-up and test:

- Performance of porous anode bilayer button cell at 600°C was 25% higher than milestone
- Open circuit voltage of 10 cm by 10 cm bilayer cell exceeded milestone
- Scaled-up porous anode supported cell to 5 cm by 5 cm successfully; testing in process
- No-cost extension due to processing issues in scaling up size of porous anode

# Approach Summary: IT-SOFC Stack

### Increased Efficiency

- Er stabilized Bi<sub>2</sub>O<sub>3</sub> (ESB):
  - \* 60X conductivity of YSZ @ 600°C
  - \* unstable at low  $PO_2$  (fuel conditions)
- Gd doped CeO<sub>2</sub> (GDC):
  - \* > 5X conductivity of YSZ @ at 600°C
  - \* electronic leakage in fuel conditions, lowers efficiency



- Solution: a bilayer of GDC (fuel side) and ESB, stops ceria electronic leakage & Bi<sub>2</sub>O<sub>3</sub> decomposition
- <u>Goal</u>: Optimize total bilayer electrolyte thickness and relative thickness of GDC & ESB
   \* maximize efficiency (increase OCP to 0.9-1.0V) & minimizing ASR for MPD ~1 W/cm<sup>2</sup> at ≤ 600°C

### Higher Power Density

- Improve carbon/sulfur tolerance with catalyst infiltration into as-fabricated porous anodes (10 cm by 10 cm)
- Optimize LSM-ESB cathode composition to increase power density (reduce cost)

### Optimized stack designs for IT operation

- Integrate GDC/ESB bilayer Redox multi-physics model and use to optimize stack design
- Conductive ceramic coatings for interconnect operation at ~600°C

### 1 kW stack demo under CHP conditions

- bilayer cell performance maps for stack, feed results back to model for design optimization
- 1 kW<sub>e</sub> stack demo under residential CHP scenario using natural gas and minimal external reforming

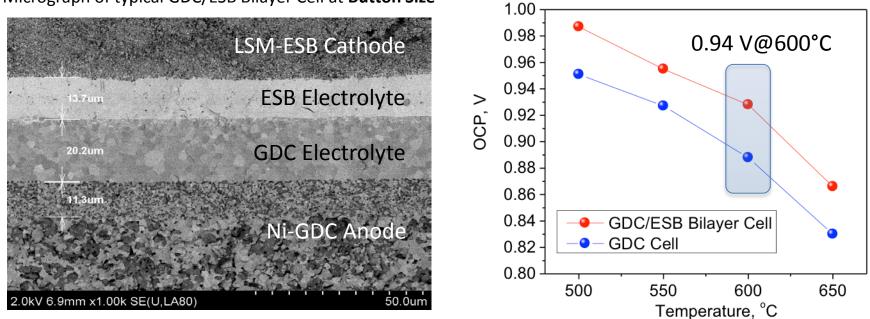
# Approach/Milestones

Task/Milestone	Original	New	%
	Due	Due	Complete
	Date	Date*	**
1.0. Bilayer Electrolyte Development for Improved IT Efficiency M1.1: Button ESB/GDC Bilayer Cell OCP of ≥ 0.9 V at ≤ 600°C M1.2: 10x10 ESB/GDC Bilayer Cell OCP of ≥ 0.9 V at ≤ 600°C	M6 M12	n/a n/a	100% 100%
<ul> <li>2.0. Design &amp; Optimization of High Performance Electrodes</li> <li>M2.1: Button ESB/GDC Bilayer Cell ASR ≤ 0.2 Ω-cm<sup>2</sup> &amp; ~1 W/cm<sup>2</sup> at ≤ 600°C</li> <li>M2.2: 10x10 ESB/GDC Bilayer Cell ASR ≤ 0.2 Ω-cm<sup>2</sup> at ≤ 600°C</li> <li>M2.3: Achieve degradation rate ≤ 2% per 1,000 h at ≤ 600°C with 10x10 cells</li> </ul>	M9	n/a	100%
	M15	M22	75%
	M18	M24	20%
<b>3.0. Optimize ESB/GDC Stacks for IT Operation</b> M3.1: Low ASR Interconnects & Contacts M3.2: Validation of ESB/GDC Cell/Stack Modeling Tool	M9 M3	n/a n/a	100% 100%
<ul> <li>4.0. ESB/GDC Bilayer Stack Demonstration (pushed back)</li> <li>M4.1: Develop ESB/GDC Bilayer IT-SOFC Stack Performance Maps</li> <li>M4.2: Demonstrate Full (~1 kW<sub>e</sub>) Stack Under CHP Conditions &amp; Nat. Gas</li> </ul>	M15	M23	30%
	M18	M24	15%

**Go/No-Go:** 1) OCP of  $\ge$  0.9 V using large format 10x10 cells at  $\le$  600°C  $\checkmark$  **0.905 Volts at 585°C with 10 cm by 10 cm cell** (*End of Q4*) 2) button cell ASR  $\le$  0.2  $\Omega$ -cm<sup>2</sup> at  $\le$  600°C (target max. power density  $\ge$  ~1 W/cm<sup>2</sup>)  $\checkmark$  **1.27 W/cm<sup>2</sup> achieved** 

## • 1.0. Bilayer Electrolyte Development for Improved IT Efficiency

- -Good progress for GDC/ESB bilayer electrolyte thickness optimization
  - Use of scalable synthesis and fabrication processes
  - Achieved M1.1: Button ESB/GDC Bilayer Cell OCP of  $\geq$  0.9 V at  $\leq$  600°C
- -ESB synthesis in manufacturing now < 1 day (3 months previously)



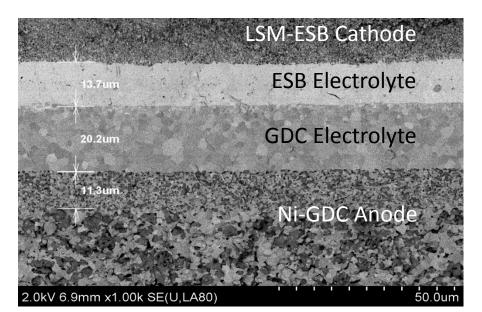
Micrograph of typical GDC/ESB Bilayer Cell at Button Size

## • 1.0. Bilayer Electrolyte Development for Improved IT Efficiency

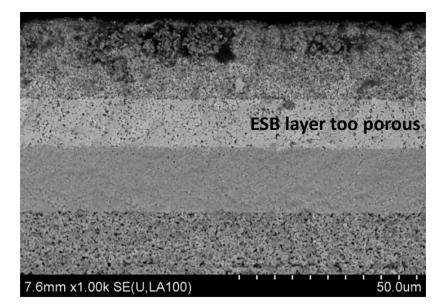
- Achieved M1.2: 10 cm by 10 cm ESB/GDC Bilayer Cell OCP of  $\geq 0.9 \text{ V}$  at  $\leq 600^{\circ}\text{C}$ 

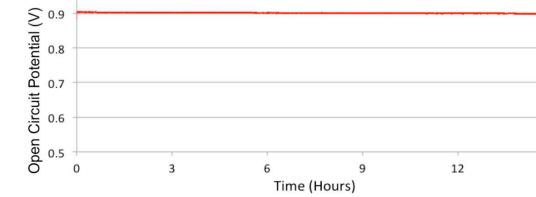
-OCV = 0.905 V at 585°C





Micrograph of typical GDC/ESB Bilayer Cell at 10x10 Size

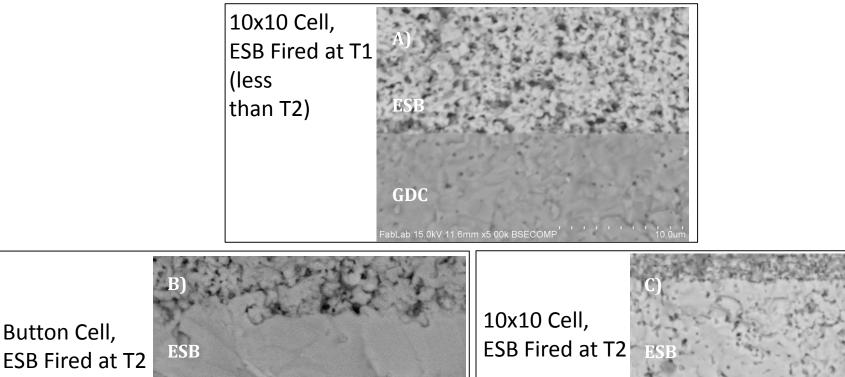




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## • 1.0. Bilayer Electrolyte Development for Improved IT Efficiency

- More improvements possible with ESB microstructural optimization
  - Firing temperature optimization and temperature mapping of fabrication furnace
  - Furnace with more uniform temperature distribution



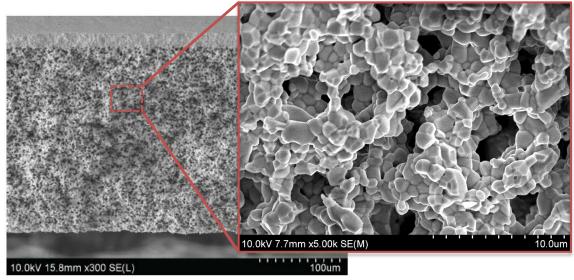
**GDC** 

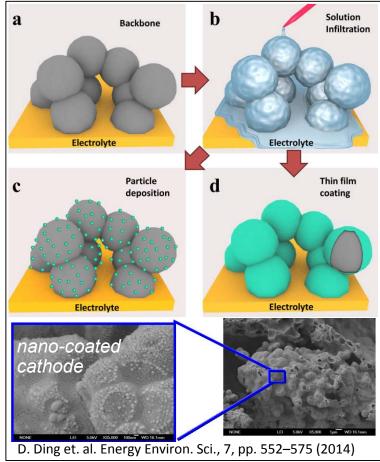
10.0kV 14.4mm x10.0k

## 2.0. Design & Optimization of High Performance Electrodes

- Increase as-fabricated anode porosity without compromising mechanical strength
- Infiltrate nanoparticle catalysts into porous anode
  - Initial results show improved catalytic/electro-catalytic performance
  - Need to verify coking/sulfur tolerance enhancements
- Infiltrate nanoparticle catalysts into cathode
  - Porous cathode skeleton created
  - Initial results at button level show 10-25% improved performance, need to scale process to 10x10 cell

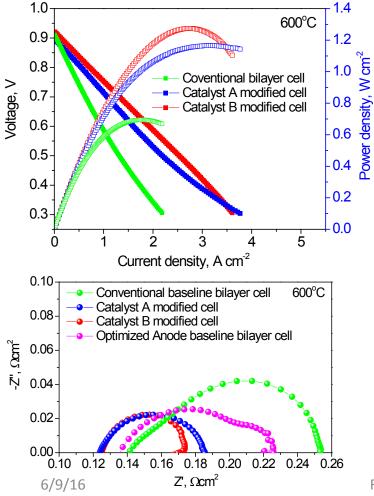
This work: New Porous Anode Scaffold for 10 cm by 10 cm cell

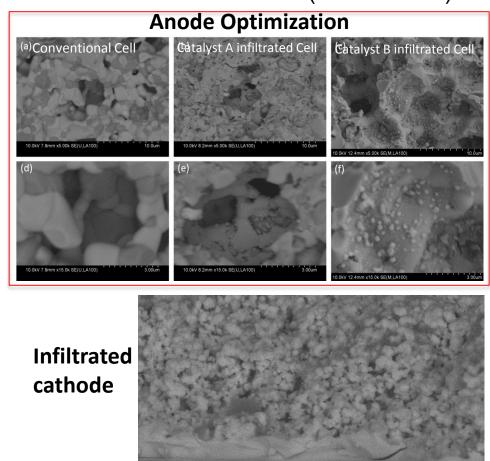




## • 2.0. Design & Optimization of High Performance Electrodes

- Achieved M2.1: Button ESB/GDC Bilayer Cell ASR ≤ 0.2 Ω-cm<sup>2</sup>, ~1 W/cm<sup>2</sup> with hydrogen as fuel at ≤ 600°C
- -Exceeded targets by ~30% at 1.27 W/cm<sup>2</sup> with ASR=0.171  $\Omega$ -cm<sup>2</sup> (OCV=0.94V)





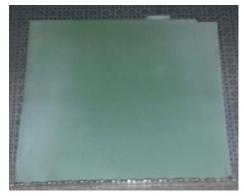
10.0kV 8.1mm x10.0k SE(U,LA100

REDOX POWER SYSTEMS LLC

## 2.0. Design & Optimization of High Performance Electrodes

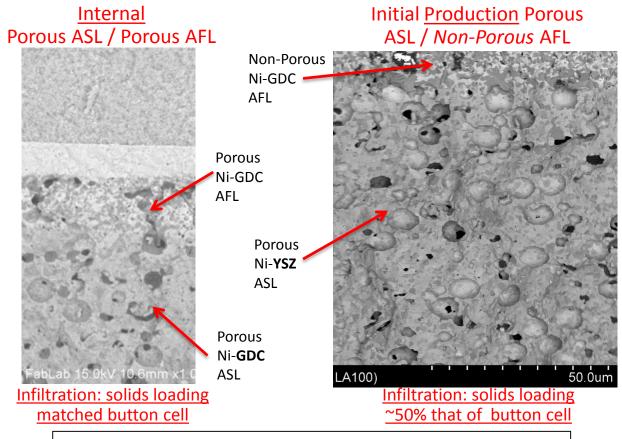
– *Progress* toward M2.2: 10x10 ESB/GDC Bilayer Cell ASR  $\leq$  0.2  $\Omega$ -cm<sup>2</sup> at  $\leq$  600°C

Scaled up porous anode production tapes fired flat without cracks



But had issues with cracking for complete half cell (10x10)

\*But crack free for 5x5 (internal + production)



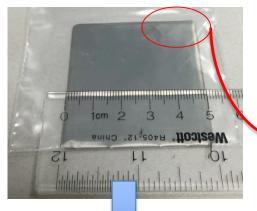
#### **ONGOING PRODUCTION OPTIMIZATION EFFORTS**

- 1) Wider pore former PSD should bridge gap between production and internal cells
- 2) Add scaled-up porous Ni-GDC AFL

## 2.0. Design & Optimization of High Performance Electrodes

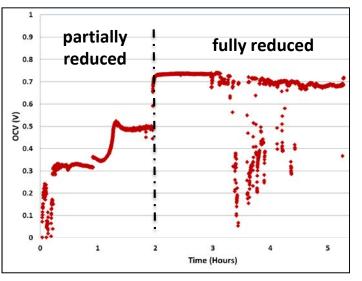
#### - Progress toward M2.2:

#### "Internal" 5x5 Porous Anode Cell (*no bilayer*)





- Pressure decay curve indicates low external & crossover leakage after assembly
- OCV at 650°C lower than expected
- Confirmed by GC, 2x cross-over leak after reduction compared to before reduction
- Resulted in low performance



#### **Cell After Test:**



#### • Cracks on edge potentially due to multiple factors

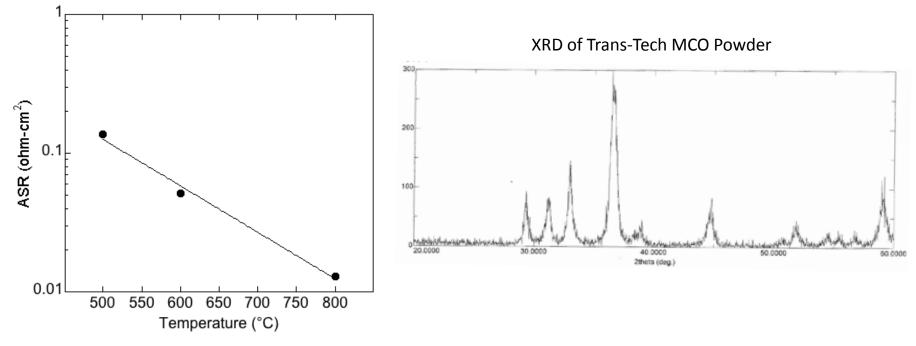
- Did not use best practices assembly techniques
- Large degree of edge curl (2x more than typically acceptable) stress concentrator
- Relatively weak cell due to porous anode and use of Ni-GDC

#### Solutions moving forward

- Thicker anode support (for "internal" Ni-GDC ASL)
- Stronger production cells using Ni-YSZ ASL
- Post fabrication removal of edge curl

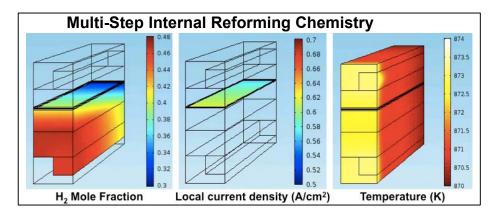
## • 3.0. Optimize ESB/GDC Stacks for IT Operation

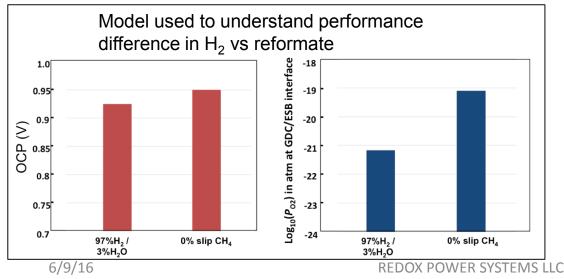
- Achieved M3.1: Button ESB/GDC Bilayer Cell ASR ≤ 0.2 Ω-cm<sup>2</sup>, ~1 W/cm<sup>2</sup> with hydrogen as fuel at ≤ 600°C
- Optimization of manganese cobalt oxide (MCO) spinel coating process results in low ASR
  - \* 52 milliohm-cm<sup>2</sup> @ 600°C and 13 milliohm-cm<sup>2</sup> @ 800°C
- Redox MCO ASR values for single MCO coating comparable to literature
  - 13-17 milliohm-cm<sup>2</sup> @ 800°C using LSCM paste contact (PNNL Report 15303, 2005)
  - 12-20 milliohm-cm<sup>2</sup> @ 800°C using LSM paste contact (Seabaugh et al. 13th Annual SECA Workshop, 2012)

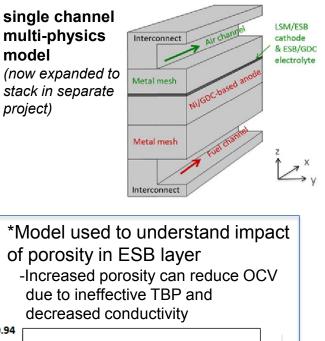


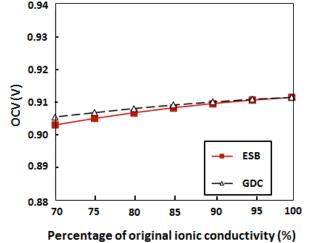
## 3.0 Optimize ESB/GDC Stacks for IT Operation

- Redox Multi-Physics Cell / Stack Modeling
  - Early in project, added ESB/GDC bilayer to single-channel model
  - Optimize stack flow field and operating conditions









## 4.0 ESB/GDC Bilayer Stack Demonstration

#### – IT-SOFC Stack Performance Maps

Anode

Inlet

Cathode

Inlet

- Fully instrumented setups with PTs, TCs, Flow Rate, gas analysis
- Tests on baseline measurements (non-bilayer, non-porous anode) have begun.
- H<sub>2</sub>, reformate, 0%, 25%, and 75% of max current density
- Demo ~1 kW<sub>e</sub> Stack Under CHP conditions
  - Plans for running tests finalized

Mass Flow

Controller

(MFC)

MEC

Gas Feed Control

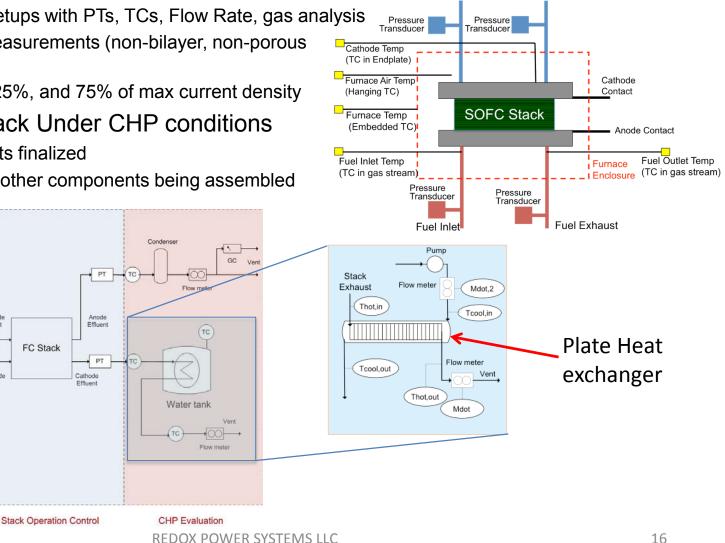
Humidifie

Absolute (Psi)

H2 CO CO2 CH

Reformate

Heat exchanger and other components being assembled



Cathode Inlet Cathode Exhaust

Air

# Collaborations

# **EERE Project Collaborators**

- University of Maryland (*cell R&D*)
- Trans-Tech, Inc. (ceramic powder development)
- MTech (*incubator & business growth*)

# **Redox Additional Partnerships**

- Microsoft Inc. (*datacenter, server rack embedded power*)
- Strategic Analysis Inc. (*techno-economic analysis*)
- Nat'l Fuel Cell Research Center, UC-Irvine (*independent test*)
- Colorado School of Mines (*fuel processing/system expertise*)
- Trans-Tech, Inc. (production cell manufacturing)

# Future Work

- 1.0 Bilayer Electrolyte Development for Improved IT Efficiency
  - Optimize ESB microstructure in 10x10 cell to get closer to 0.94 V open circuit voltage as achieved with button cell (currently 10x10, 0.905 V)
- 2.0 Design & Optimization of High Performance Electrodes
  - Test current 5x5 porous anode cells ("internal" and production)
    - Optimize infiltration process for larger size cells and validate performance
    - Make short stacks of 5x5 porous anode cells
  - Optimize 10x10 production, porous anode cells (Ni-YSZ ASL) for required strength, porosity, and camber
  - Test 10x10 production, porous anode cells, short stacks, and full stacks
  - Finish running long-term test on baseline (no bilayer, non-porous anode) followed by 1) bilayer with non-porous anode, and 2) bilayer with porous anode

# Future Work

- 3.0 Optimize ESB/GDC Stacks for IT Operation
  - Utilize low ASR interconnects/coatings for improved performance in stack
  - Utilize improved designs for stack (e.g., optimized flow fields)
  - Utilize model to understand stack results (see below)

## • 4.0 ESB/GDC Bilayer Stack Demonstration

- Stack Performance Maps
  - Complete performance maps for baseline stacks (no bilayer, no porous anode)
  - Move on to performance maps for porous anode stacks (5x5, 10x10)
- CHP Demonstration
  - Independent test of CHP setup hardware
  - Run stack demo for CHP application

# **Technology Transfer Activities**

- Redox has developed an ISO 9001 SOFC cell manufacturing and development chain over the past four years
  - Single layer electrolyte production cells available in partnership with Trans-Tech, Inc.
  - Use scaled-up production, porous anode cells in EERE, followed by development of specific QC procedures for the particular cell variant
  - Take final, optimized bilayer specifications and processes into manufacturing environment and finalize QC procedures
- Redox techno-economic analysis & T2M work leverages efforts from other Programs and partners
  - Strategic Analysis Inc. (SA) partner on Redox ARPA-E REBELS project has extensive experience with design for manufacturing and assembly (DFMA)<sup>™</sup> cost analysis of fuel cell systems & energy devices
    - Cell model updated, with stack model updates on-going
  - Market input from datacenter, large retail chains, utility and other partners represent both development/demonstration partners and end-users
  - Commercialization guidance from experienced MTech staff

# **Project Summary**

## Objectives

- Improve the performance/durability of Redox technology ~600°C through development of an optimized bilayer electrolyte based SOFC cell
- Guided by a custom multiphysics model, demonstrate a ~1 kWe operating stack under combined heat and power (CHP) conditions.

### Relevance

- High energy conversion efficiencies reduce petroleum consumption, pollution, and greenhouse gas emissions
- Fuel flexibility supports a diverse energy infrastructure; and
- High power density reduces costs & market barriers to increase adoption and manufacturing economies of scale

### Approach

- Optimize a bilayer electrolyte cell to result in a target of a 1 kWe CHP demo.

## Accomplishments

- Achieved OCV of 0.94 V and power density of 1.27 W/cm<sup>2</sup> (0.171  $\Omega$ -cm<sup>2</sup>) at button cell level
- Achieved OCV of 0.905 V at the 10 cm by 10 cm bilayer level with stable results
- Successfully fabricated 5x5 porous anode cells with testing in progress

## Collaborations

– EERE project leverages strong group of academic (UMD, UCI, CSM), manufacturing & commercialization (Trans-Tech, MTech, SA), & end-user partners beyond core EERE team.