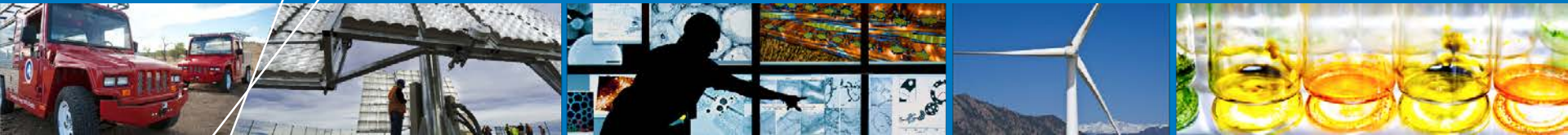


Fuel Cell Electric Vehicle Evaluation



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National Renewable Energy Laboratory
June 7, 2016
DOE 2016 Annual Merit Review
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Project ID TV001

This presentation does not contain any proprietary, confidential, or otherwise restricted information.

Overview

Timeline and Budget

- **Project start date: 10/2012***
- **Total DOE funds received to date: \$1,565k**
- **FY15 DOE funding: \$365k**
- **FY16 planned DOE funding: \$300k**

Barriers

- **Lack of current controlled and on-road hydrogen fuel cell vehicle data**

Partners

- **Project partners supplying data include:**
 - **Daimler**
 - **GM**
 - **Honda**
 - **Hyundai**
 - **Nissan**
 - **Toyota**

*Project continuation determined annually by DOE

Project Objectives, Relevance, and Targets: Fuel Cell Electric Vehicle Evaluation

FY16 Objectives

Analysis and reporting on FCEV durability, fuel economy, range, fueling behavior, and reliability.



APC/Shell Pipeline station, Torrance, CA. Photo: NREL

- **Objectives**

- Data analysis and reporting of hydrogen fuel cell electric vehicles (FCEV) operating in real-world setting
- Identify current status and evolution of the technology
- Publish performance status and progress from multiple FCEV models

- **Relevance**

- Objectively assess progress toward targets and market needs
- Provide feedback to hydrogen research and development
- Publish results for key stakeholder use and investment decisions

Approach: NFCTEC Analysis and Reporting of Real-World Operation Data

Bundled data (operation and maintenance/safety) delivered to NREL quarterly



Internal analysis completed quarterly in NFCTEC



National Fuel Cell
Technology Evaluation Center



Results

Public

CDPs

DDPs

Confidential

Detailed Data Products (DDPs)

- Individual data analyses
- Identify individual contribution to CDPs
- Shared every six months only with the partner who supplied the data

Composite Data Products (CDPs)

- Aggregated data across multiple systems, sites, and teams
- Publish analysis results every six months without revealing proprietary data

www.nrel.gov/hydrogen/proj_tech_validation.html

Approach: On-road FCEVs & Partners

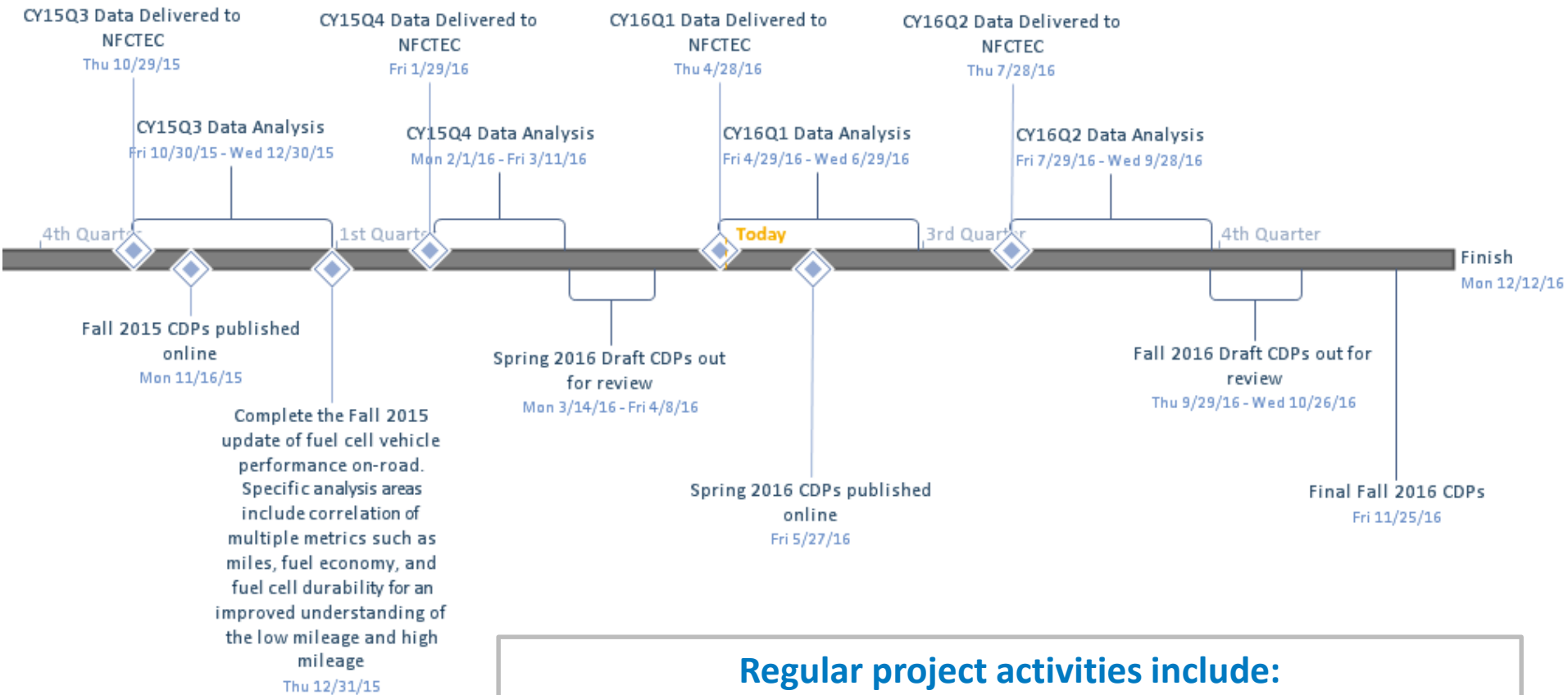


¹DOE project overview:

- \$5.5 million DOE funding
- Data to be collected from up to ~90 vehicles

²Project managed by Electricore Award completed

Approach: Milestones



Regular project activities include:

- Quarterly analysis
- Bi-annual technical CDPs
- Detailed data and analysis reviews with project partners
- Publishing and presenting results
- Collaborating with infrastructure evaluation

Accomplishment: FCEV Deployment and Operation Through 2015CYQ4

55

FCEVs total

51

Average on-road
fuel economy miles/kg

4,100

Max fleet voltage durability
(Hours to 10% degradation metric)

24

FCEVs retired

> 3,052,000

miles traveled

> 190,300

Max FCEV odometer miles



NREL Hydrogen Station Dedication 10/2015

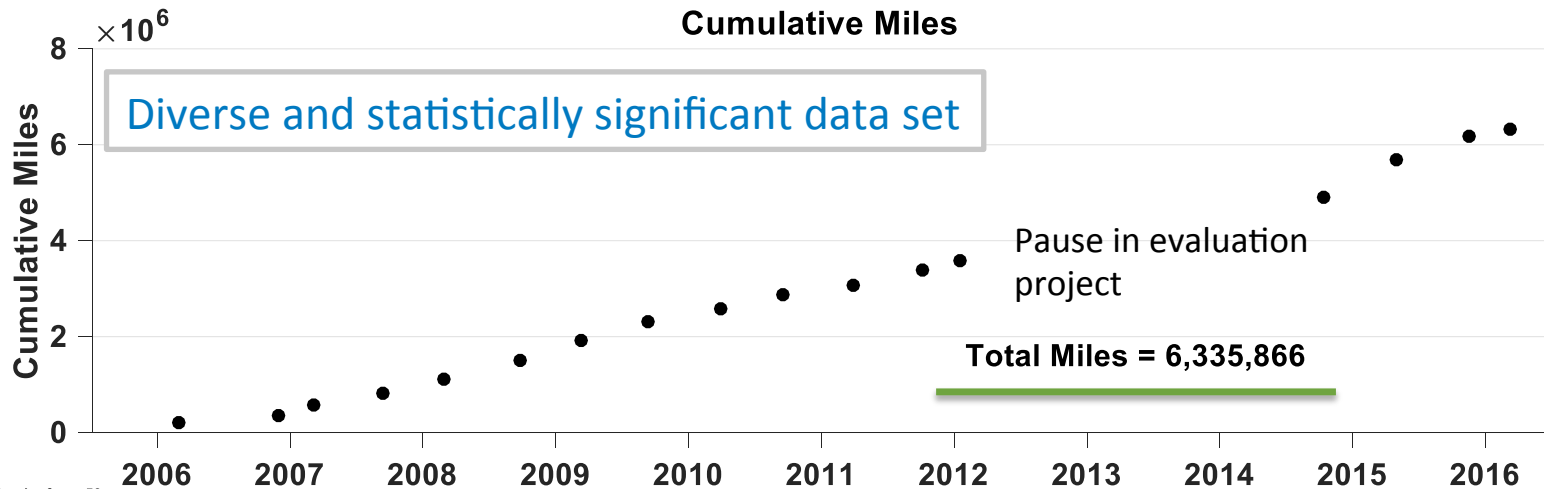
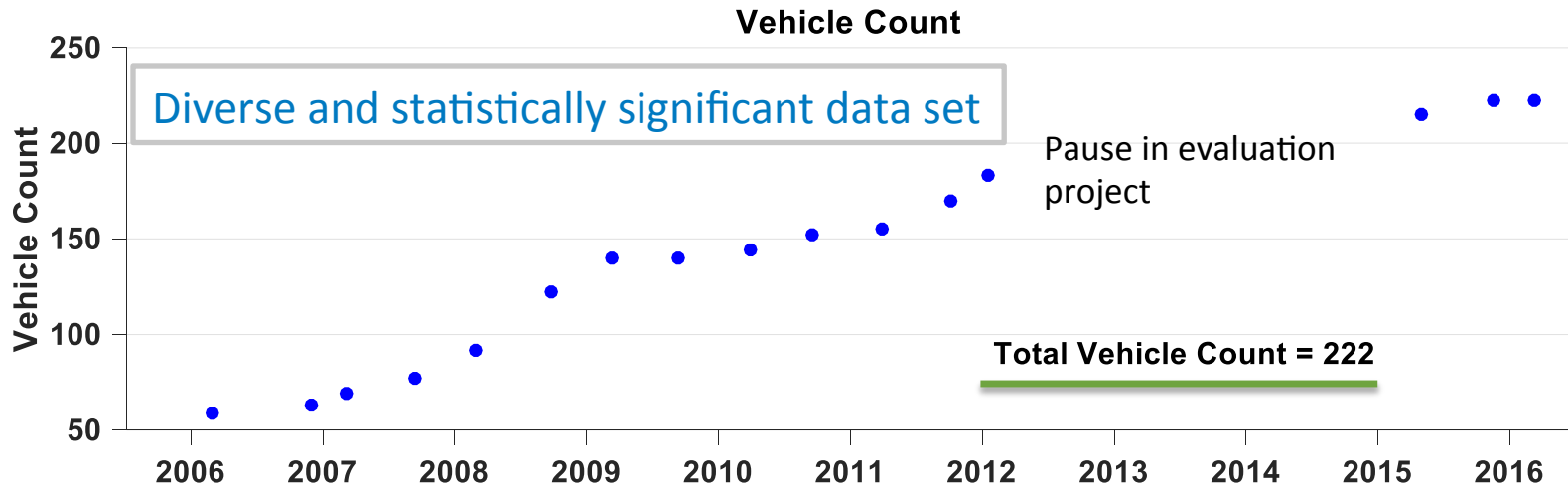
> 101,400

Fuel cell
operation hours

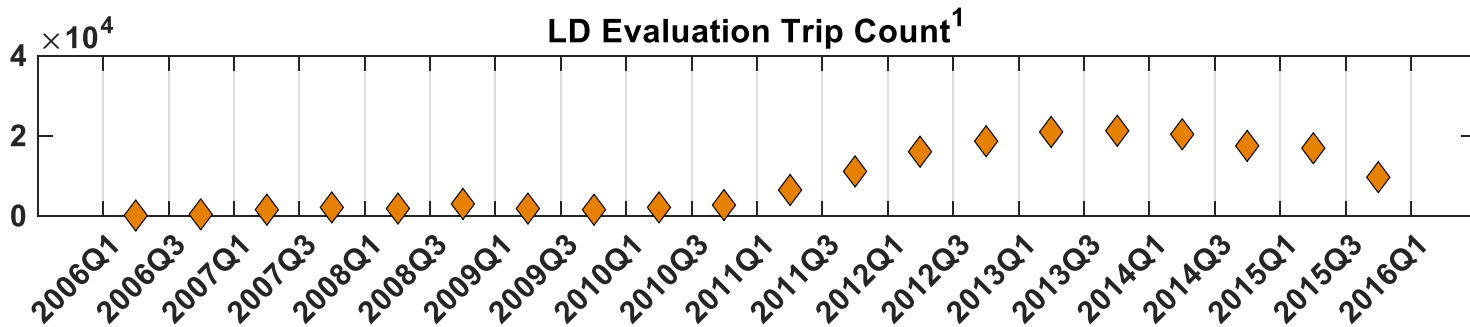
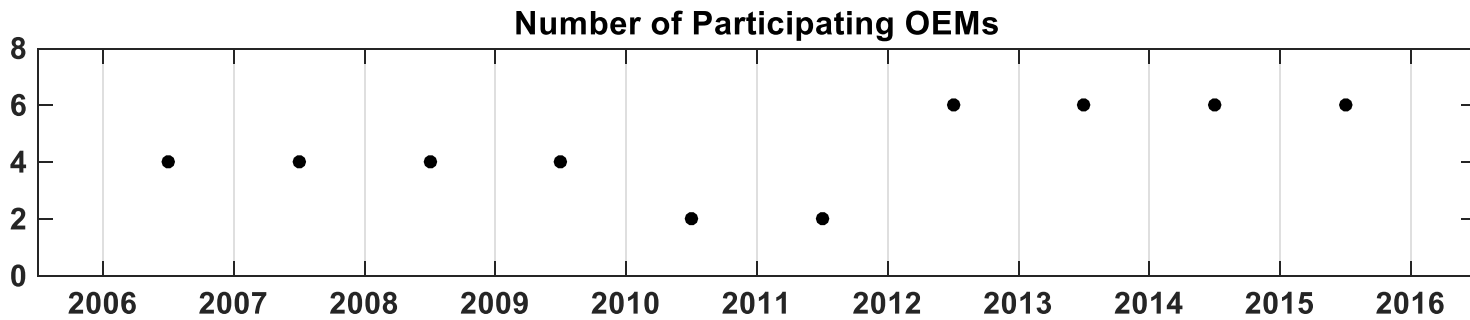
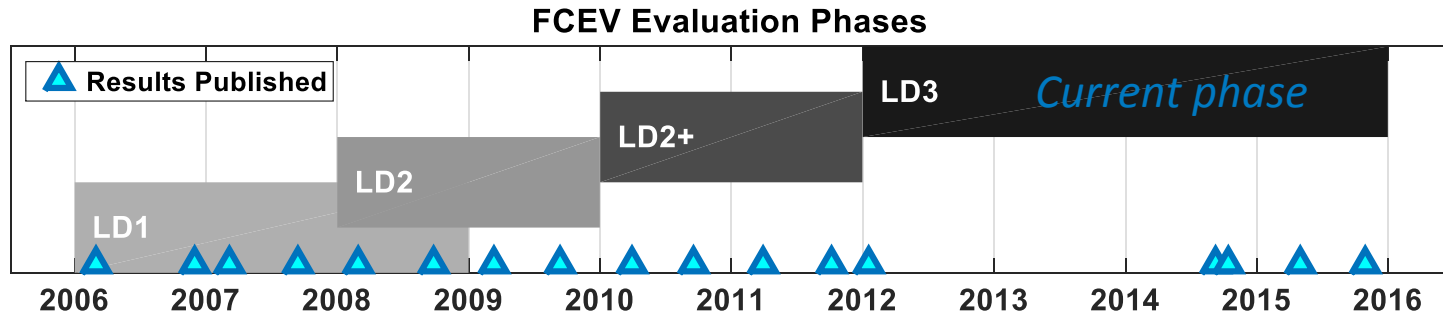
5,600


Max fuel cell
operation hours

Accomplishment: Vehicle Count & Miles Since 2006



Accomplishment: Participants and Trips Since 2006

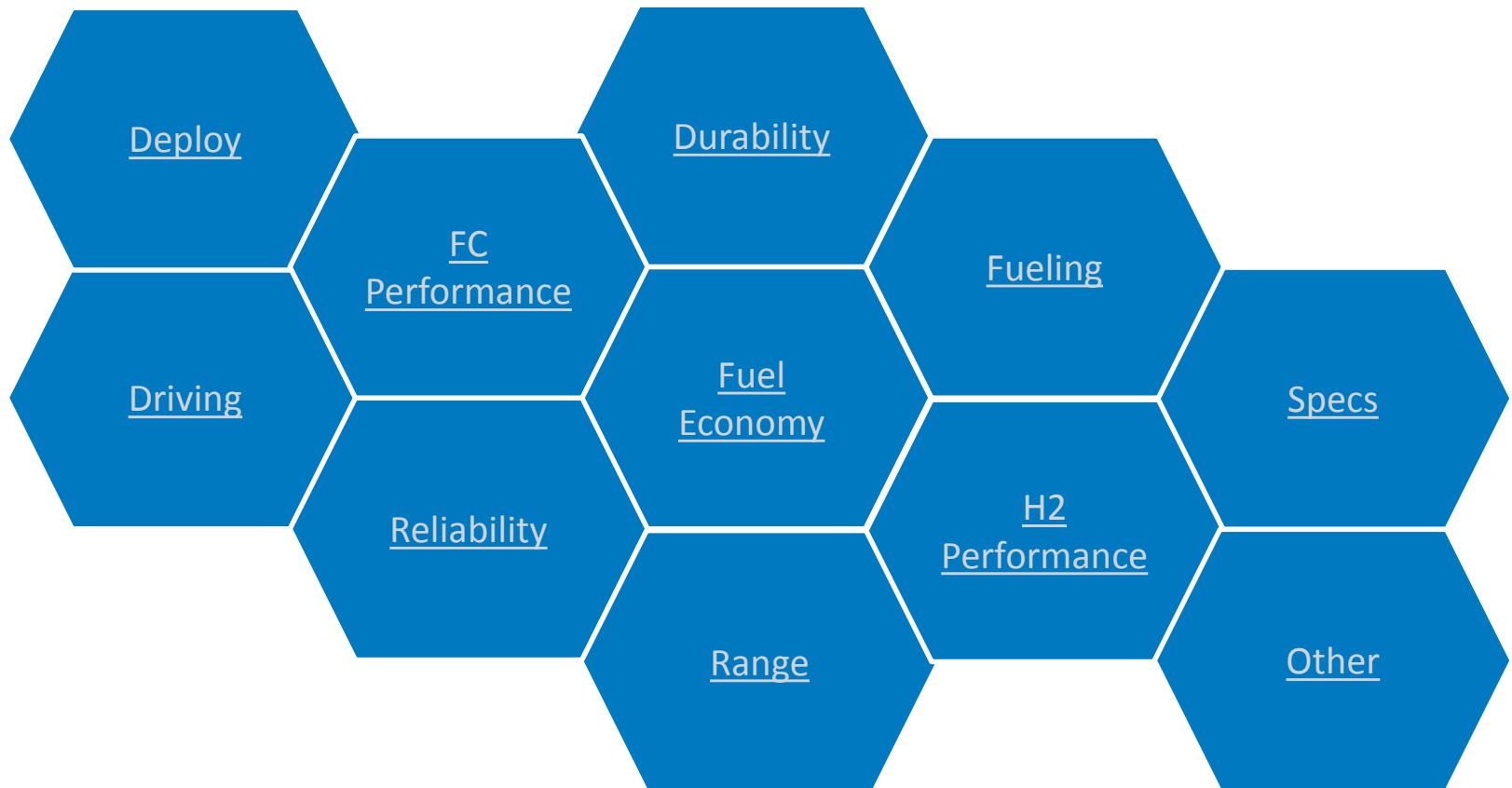


 NREL cdp_fcev_33
 Created: Mar-04-16 1:33 PM | Data Through: 2015Q4
 Included Vehicles: All

1) Not all fleets in operation in 2015; chart includes trips through December 2015.

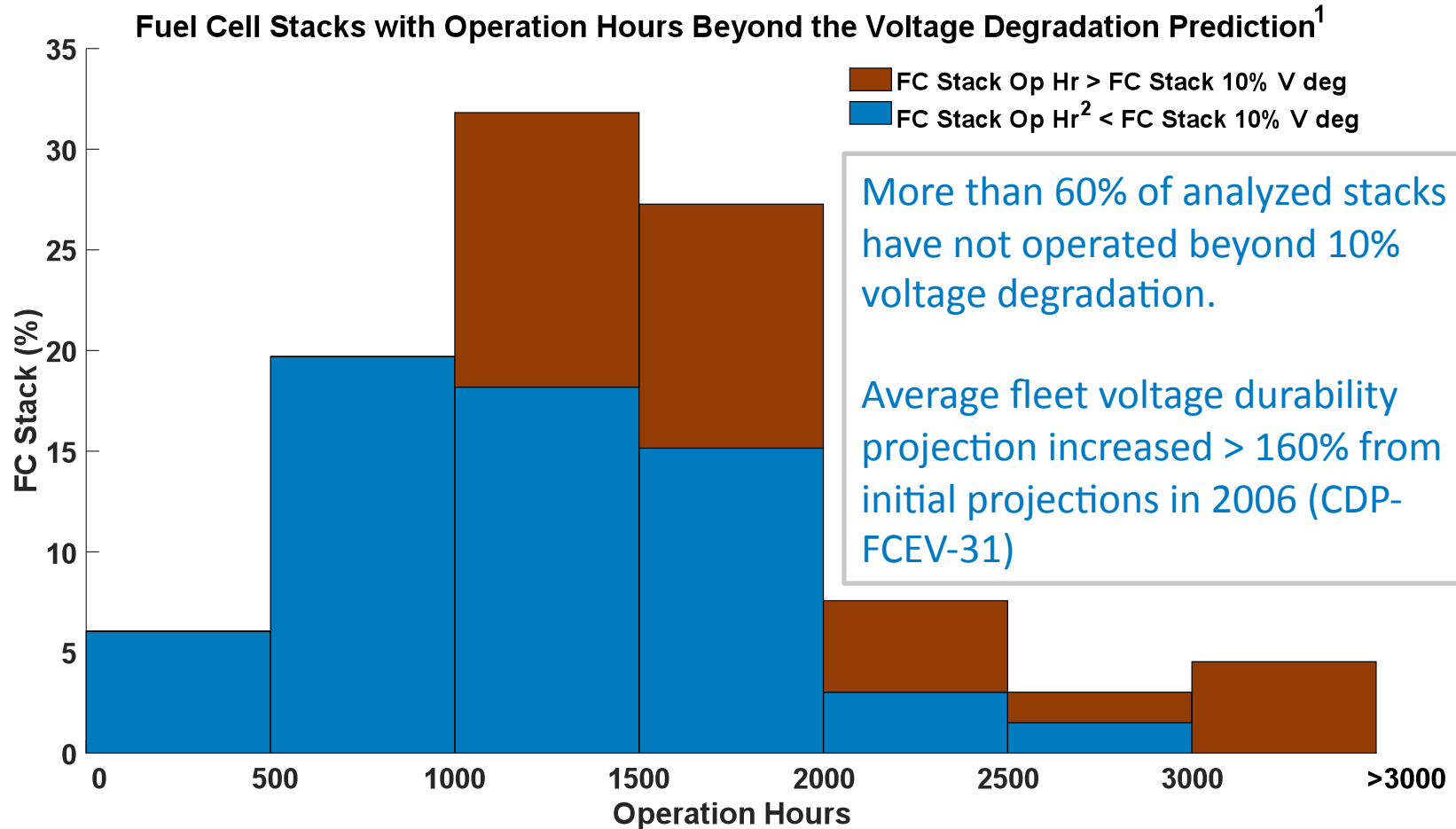
NREL analyzed trips decreasing due to planned vehicle decommissioning of older generation vehicles.

Accomplishment: Analysis Categories



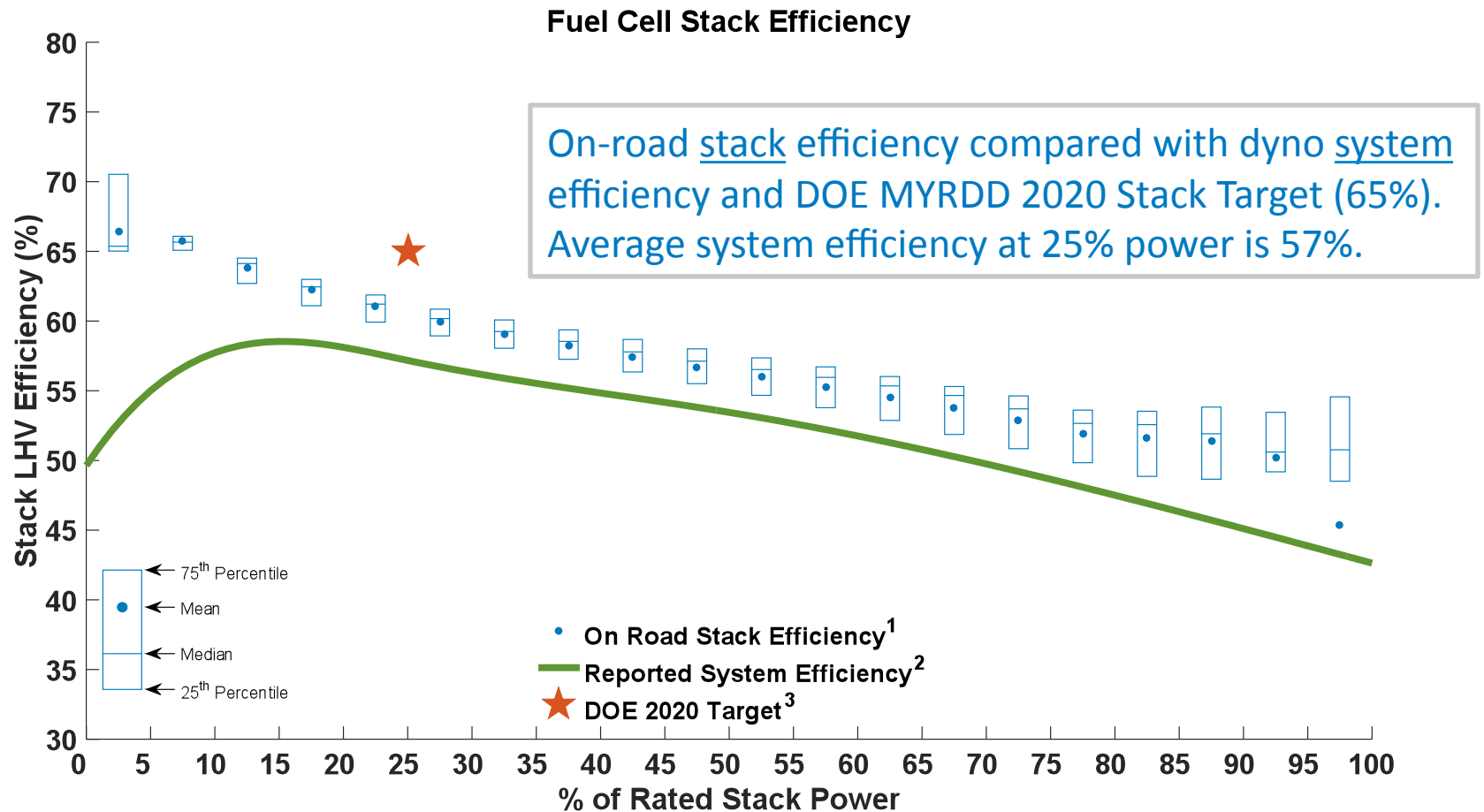
Analyzed data through 12/2015
Reliability is a new category since 6/2015
All results not included here. All results available online at
www.nrel.gov/hydrogen/proj_tech_validation.html

Accomplishment: Comparison of FC Stacks Operated Beyond 10% Voltage Degradation



- The DOE 10% voltage degradation metric is used for assessing voltage degradation; it may not be the same as end-of-life criteria and does not address catastrophic failure modes. Some data sets have operated beyond 10% voltage degradation because they are able to satisfy the operating requirements at a higher percentage of voltage degradation.
- Fuel cell stacks in this group (63.6% of all stacks) have not operated passed 10% voltage degradation.

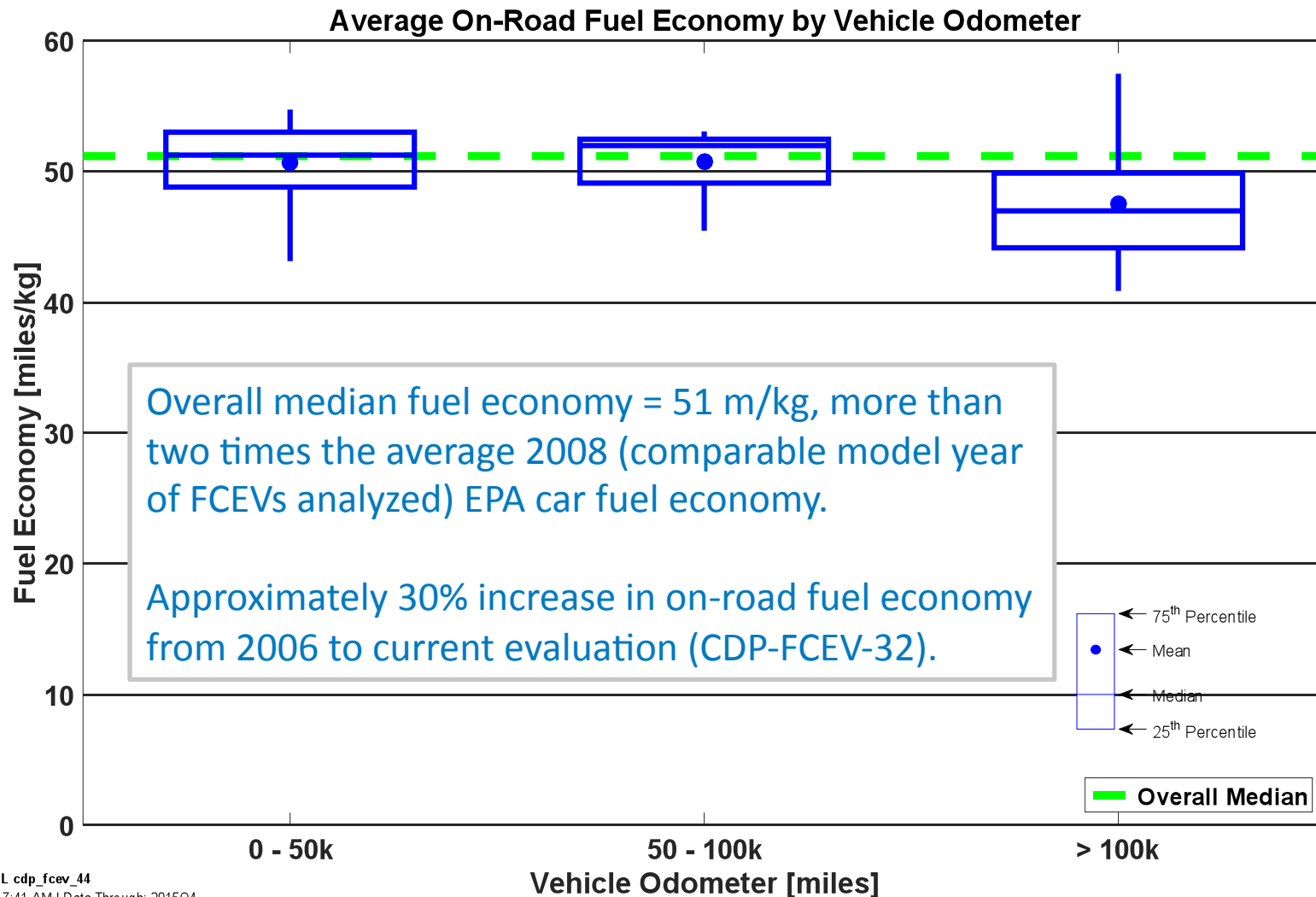
Accomplishment: On-Road Fuel Cell Stack Efficiency



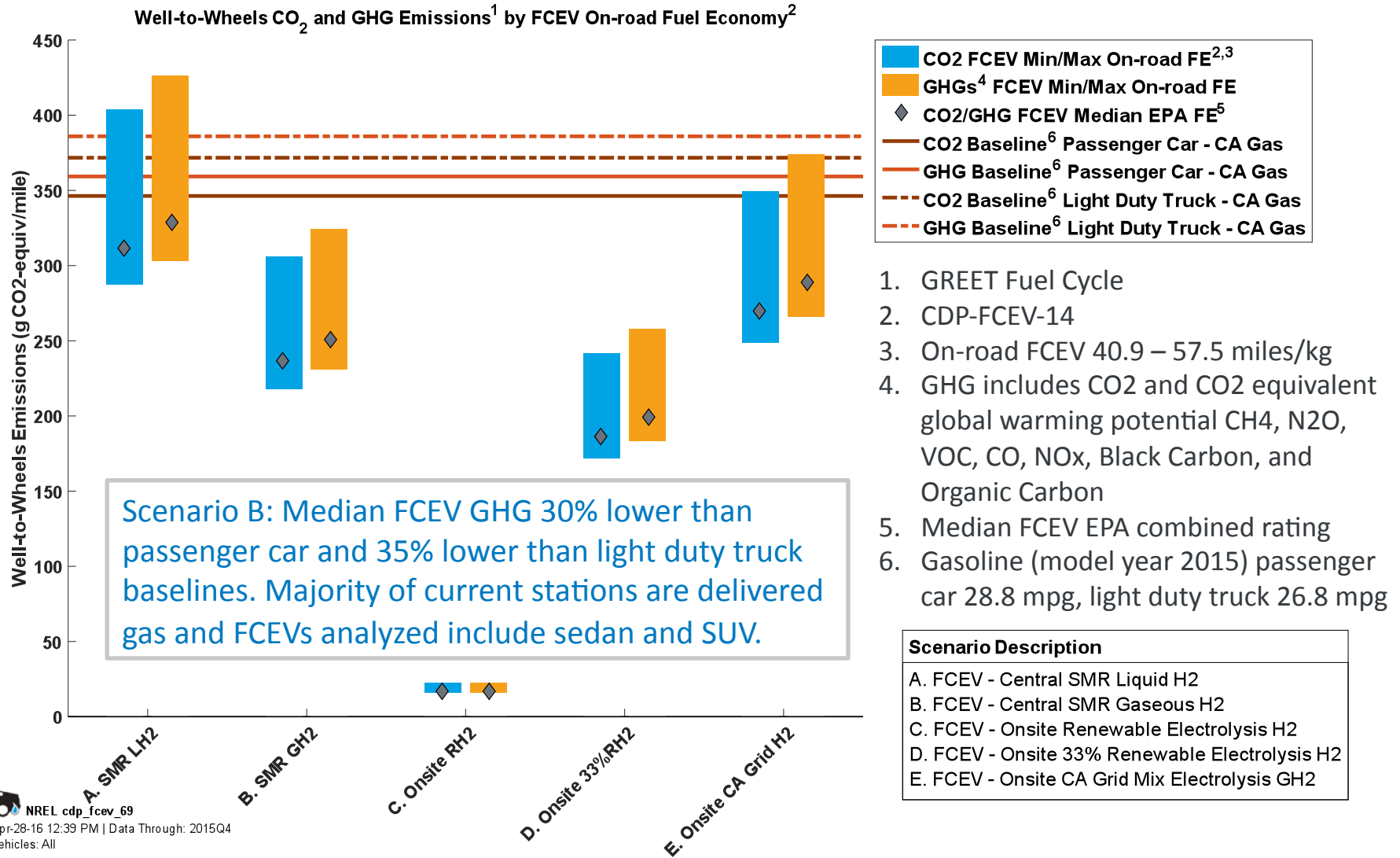
- Stack efficiency is calculated as the product of voltage and current divided by the fuel consumed. Fuel consumed is a calculation based on the number of cells, the current and the Faraday constant. Because this is gross stack power, no allowance is made for anode purge losses. The lower heating value (LHV) of hydrogen is taken as 120 MJ/kg.
- Efficiency reported by OEMs from dynamometer testing, includes balance of plant losses.
- DOE 2020 target is 65% efficiency at 25% of rated power

CDP-FCEV-44

Average On-Road Fuel Economy by Vehicle Odometer

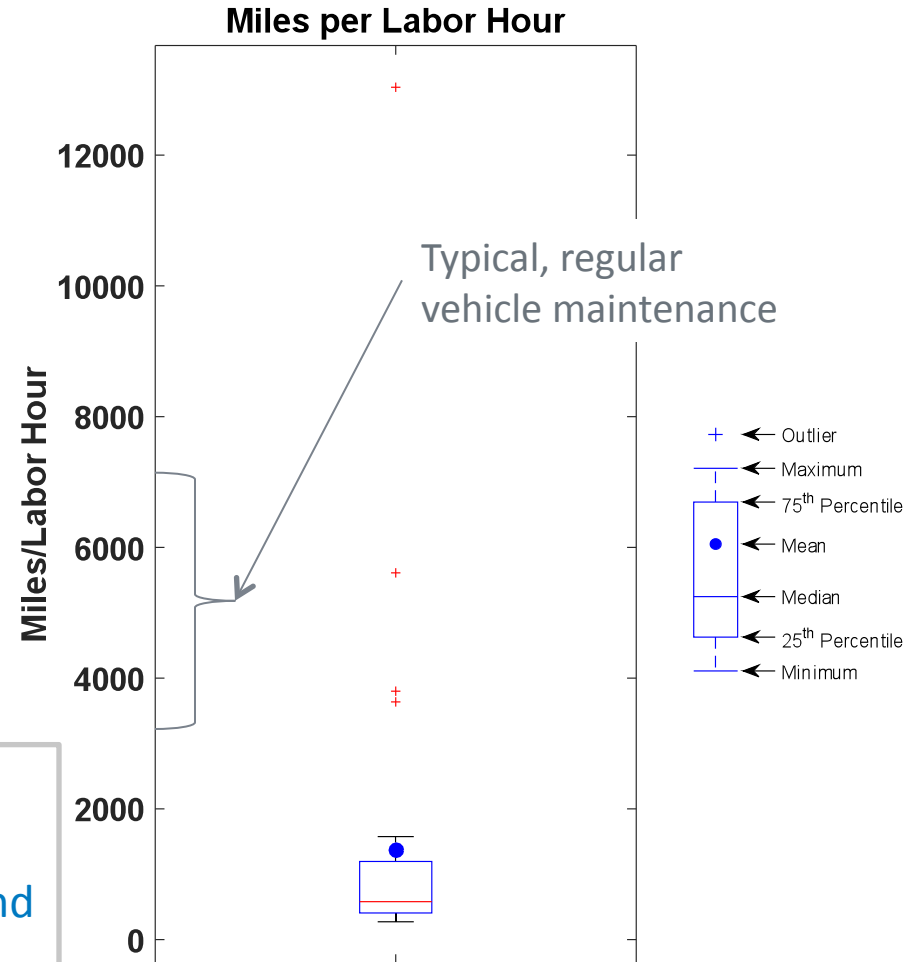
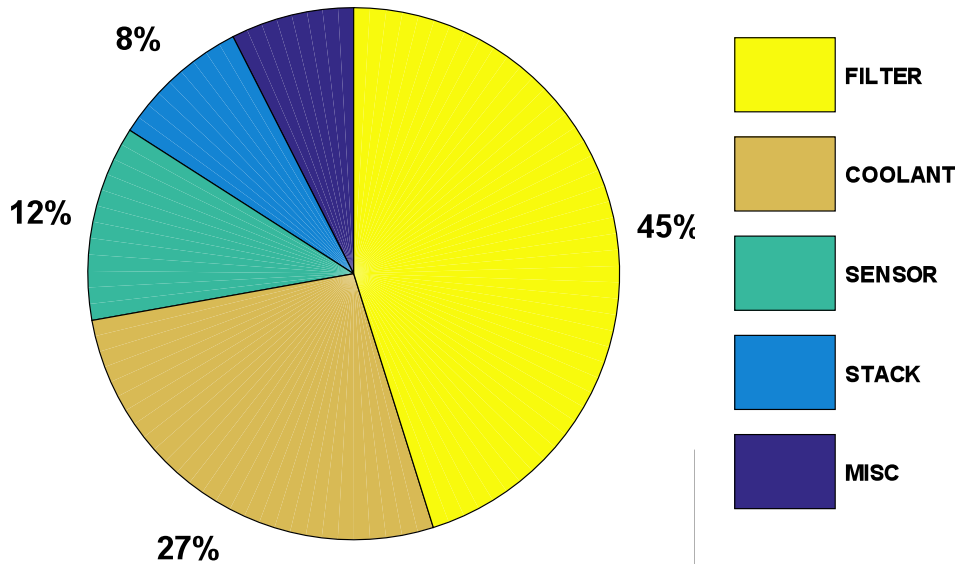


Accomplishment: GHG Emissions Comparisons



Accomplishment: FCEV Maintenance and Reliability

Number of Events
26% were unscheduled



Majority of FCEVs are older generation without commercial grade maintenance expectations. Simple unscheduled maintenance (72%) filters and coolant fills. Only 3.5% of failures occurred on-road (CDP-FCEV-73). Average maintenance per vehicle decreasing since 2012 (CDP-FCEV-68).

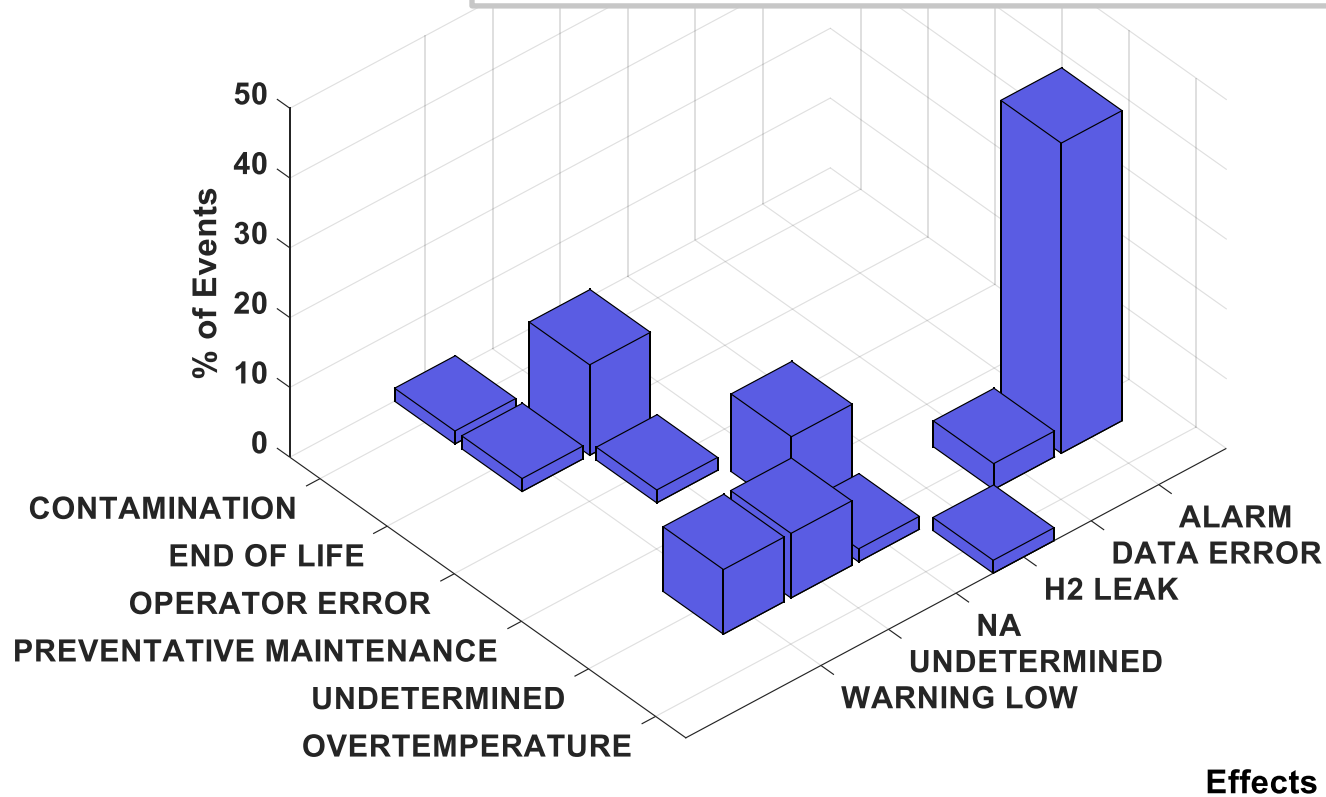
Accomplishment: Stack Maintenance Causes and Effects

Maintenance Causes and Effects

Subsystem: STACK

Component: STACK

FC stack maintenance is lower frequency than filters. Contamination as cause for stack maintenance is low yet results in significant (cost and time) maintenance.

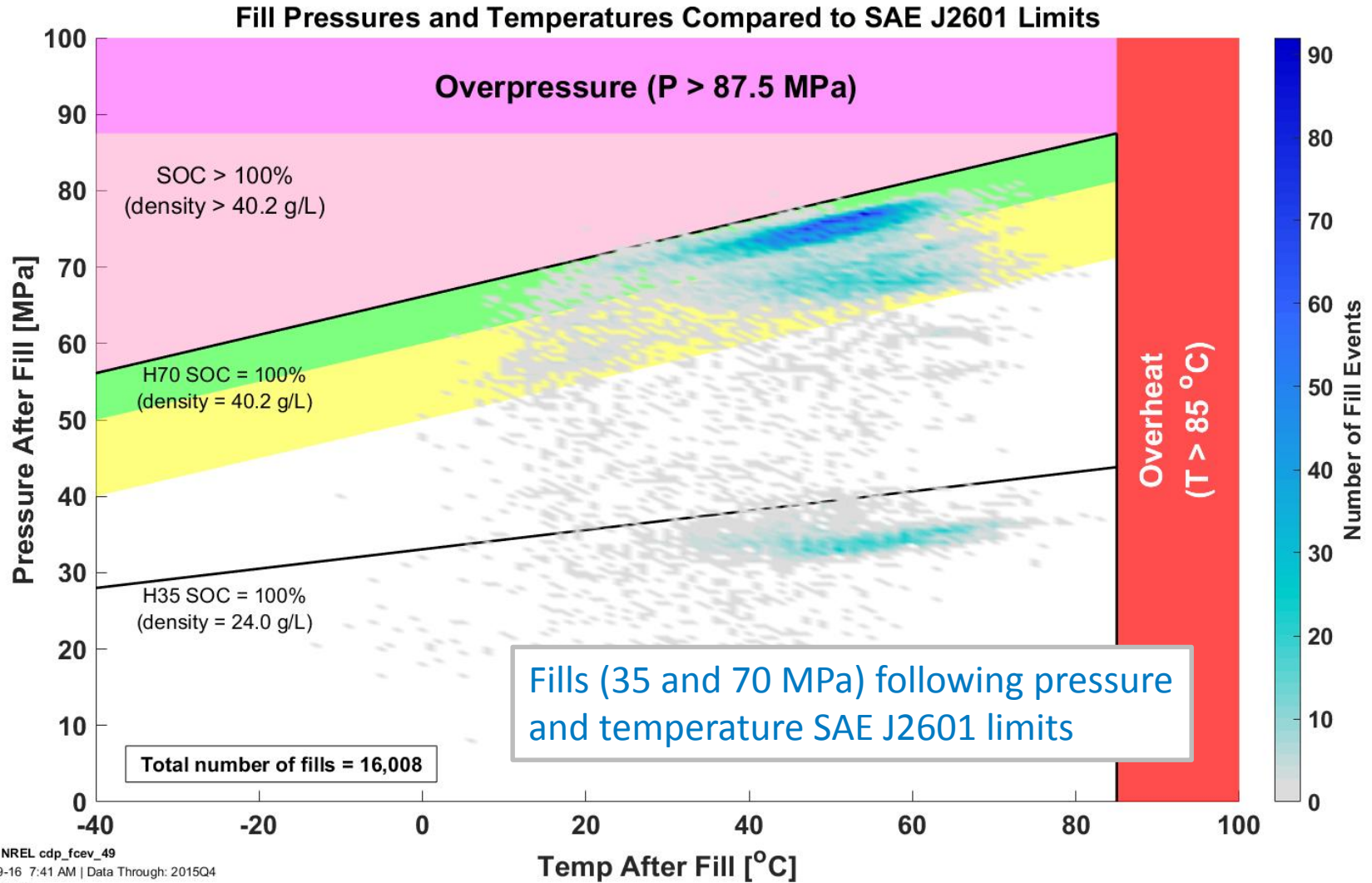


Causes

Effects

The subsystem STACK is ranked number 1 in terms of maintenance event count. The component STACK is a field replaceable unit ranked number 3 in terms of maintenance event count within the STACK subsystem.

Accomplishment: Comparison of Fills to SAE J2601 Temperature and Pressure Limits



Accomplishments and Progress:

Responses to Previous Year Reviewers' Comments

- **There is a need to aggregate data, given confidentiality issues, but it would be very useful if the aggregated data could be provided in an Excel spreadsheet and if the results were categorized by vehicle class. It would be much more useful to get the actual numbers instead of trying to guess.**
 - Aggregated data not yet presented in tabular form. Depending on the specifics, additional details could be possible to publish without a confidentiality issue. The vehicle class and model year is difficult to separate because identification by model year and vehicle class could identify an individual OEM.
- **If the number of vehicles gets to a certain minimum, then the usefulness of the data collection effort should be reconsidered.**
 - Agreed and this is a major activity for the remainder of FY16
- **New analyses: As stack production improves, consideration should be given to how to capture that repeatable process to evaluate life changes. As more cars deploy, a note on the ambient environment will become appropriate—cold-weather climate versus warm-weather climate, southern California versus the Northeast. Another metric to consider will be the impact the mechanic will have on the vehicle: his training, his tools, etc.—i.e., considering who is taking care of the car and whether the mechanic is at a factory location or a dealer. It would also be good to include collection of data for fuel efficiency at one-quarter and full power for newer-model vehicles.**
 - New analyses added for fuel cell stack and system efficiency, reliability, and GHG emissions.
- **It is not clear whether the data is being fed back to U.S. DRIVE Partnership Technical Teams to adjust model assumptions.**
 - Data was not presented specifically to U.S. DRIVE last year. A presentation is scheduled for May 2016.
- **It would be nice to substantially increase the number of vehicles in the study by establishing contracts with the automotive OEMs and the state of California for data collection and analysis services for the rollout of the commercial vehicles, especially those that will be purchased as part of the state fleet.**
 - Communicating with FCEV OEMs to identify new data sources and coordinating with CEC and CARB for data analyses and sources.
- **Some key caveats, assumptions, or key points, if any, may need to be included with composite data products (CDPs).**
 - Added analysis capability to capture key caveats, assumptions, and key points for each aggregated result, as well as avenues to record that information via reports and metadata with the online data

Collaborations

- **Six participating OEMs – Daimler, GM, Honda, Hyundai, Nissan, Toyota. These OEMs:**
 - Supply data
 - Review detailed data analysis and approve published results
 - Review current and future analysis topics.



Detailed view of a typical data cycle with OEMs

- **Industry working groups (CaFCP, H2USA, and FCHEA)**
 - Participation and briefings

Remaining Challenges and Barriers

- **Relationship between vehicle, station, and driver**
 - Interface between vehicle and station a key issue for successful market adoption, especially from the perspective of the consumer.
 - Information from customer perspective essential for complete understanding of technology gaps.
 - Station performance challenges based on increased FCEV demand.
 - Opportunities for optimization and improvement based on vehicle connectivity and adaptive learning.
- **Availability of on-road vehicle data – more significant issue than FY15 as vehicles have retired and newest FCEV not currently part of this project**
- **FCEV model year variation**
 - We are not able to publish all of the trend data if only one OEM has supplied data during a time period or if separation by model year identifies an OEM.

Proposed Future Work

- **Identification of top priority objectives and analysis topics based on stakeholder feedback (with FCEVs no longer in the development stage)**
- **Identification of commercially available FCEV data to add**
- **Interface analysis between FCEVs and hydrogen stations**
- **Estimation of FCEV demand for improved hydrogen station operation and controls to decrease operation and maintenance costs**
- **Fall 2016**
 - Complete quarterly analysis of CY16 Q1 and Q2 data
 - Publish analysis results dependent on number of on-road vehicles (10/2016)
- **Spring 2017**
 - Complete quarterly analysis of CY16 Q3 and Q4 data
 - Publish analysis results dependent on number of on-road vehicles (4/2016)

Summary of Key Metrics

Vehicle Performance Metrics		DOE Target (Year 2020) ^a	LD3 ^b	LD2+ ^c	LD2 ^c	LD1 ^c
Durability	Max Fuel Cell Durability Projection (hours)	5,000	4,130	--	2,521	1,807
	Average Fuel Cell Durability Projection (hours)		2,149	1,748	1,062	821
	Max Fuel Cell Operation (hours)		5,605	1,582	1,261	2,375
Efficiency	Adjusted Dyno (Window Sticker) Range		200 - 320 miles	--	196-254 miles	103-190 miles
	Median On-Road Distance Between Fuelings		123	98 miles	81 miles	56 miles
	Fuel Economy (Window Sticker)		51 mi/kg (median)	--	43 – 58 mi/kg	42 – 57 mi/kg
	Fuel Cell Efficiency at ¼ Power	60%	57% (average)	--	53% – 59%	51% – 58%
	Fuel Cell Efficiency at Full Power		43% (average)	--	42% – 53%	30% – 54%
Specs	Specific Power (W/kg)	650	240 - 563		306-406	183-323
	Power Density (W/L)	850	278 - 619		300-400	300-400
Storage	System Gravimetric Capacity (kg H2/kg system)	5.5%	2.5% - 3.7%			
	System Volumetric Capacity (kg H2/L system)	0.04	0.018 - 0.054			

a) Fuel Cell Technologies Office Multi-Year Research, Development, and Demonstration Plan (<http://energy.gov/eere/fuelcells/downloads/fuel-cell-technologies-office-multi-year-research-development-and-22>)

b) Current results are available at http://www.nrel.gov/hydrogen/proj_fc_vehicle_evaluation.html (Updated 11/2015)

c) National Fuel Cell Vehicle Learning Demonstration Final Report (<http://www.nrel.gov/hydrogen/pdfs/54860.pdf>)

Updated values since 6/2015 report and continued progress demonstrated over the four evaluation periods with FCEV technology improvements especially in key technical areas like fuel cell durability, range, and fuel economy.

Summary

- **Relevance**

- Independent validation of FCEV on-road performance against DOE and industry targets

- **Approach**

- Collaborate with industry partners
- Continue to develop core NFCTEC and analysis capability and tools
- Leverage 7+ years of analysis and experience from the Learning Demonstration

- **Technical Accomplishments and Progress**

- Analyzed data from six OEMs
- Performed detailed reviews of individual OEM data results
- Published results via 73 CDPs that cover topics such as deployment, fuel cell performance, durability, fuel economy, range, driving, fueling, specifications, and reliability.

- **Collaborations**

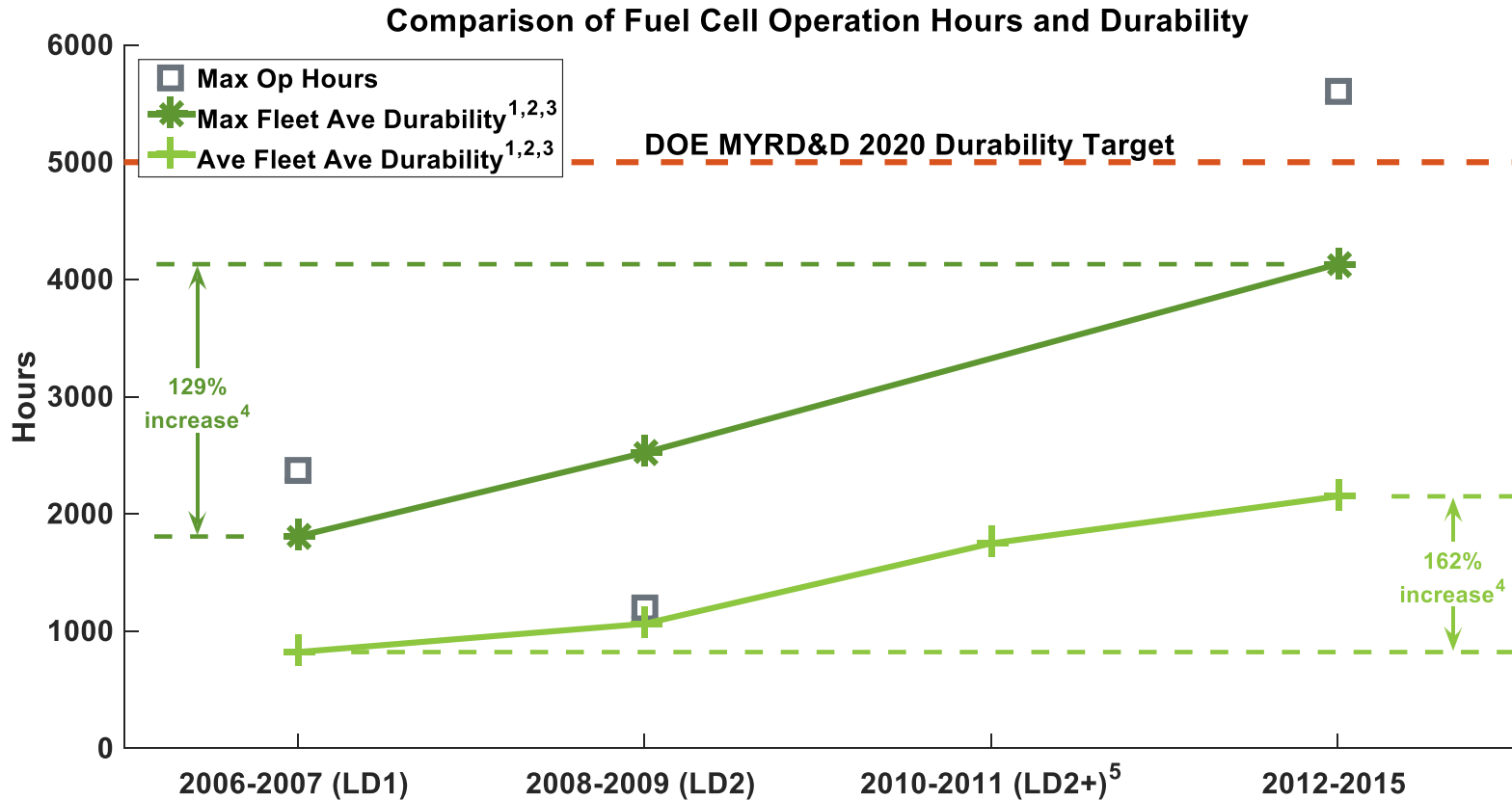
- Working closely with industry partners to validate methodology and with other key stakeholders to ensure relevance and accuracy of results

- **Future Work**

- New objectives and priorities with commercial FCEVs instead of development FCEVs
- New data from commercially available FCEVs
- Analyze on-road FCEVs and publish updated results in Fall 2016

Technical Back-Up Slides

Accomplishment: Comparison of voltage degradation



1. Durability based on voltage degradation to 10% lower than beginning of life voltage. 10% voltage drop level is a DOE metric for assessing fuel cell durability.
2. Projections using on-road data are calculated at approximately 55%-65% rated stack current.
3. 10% voltage drop is NOT an indication of an OEM's end-of-life criteria and projections do not address catastrophic stack failure.
4. Percent increases are calculated relative to Learning Demonstration 1 (LD1) (2006-2007).
5. Maximum operational hours not reported in Learning Demonstration 2 continuation (LD2+) (2010-2011).

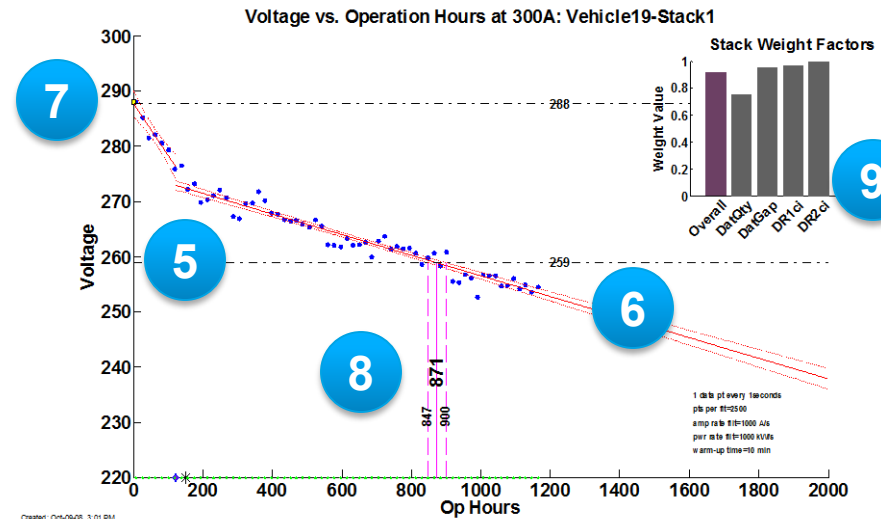
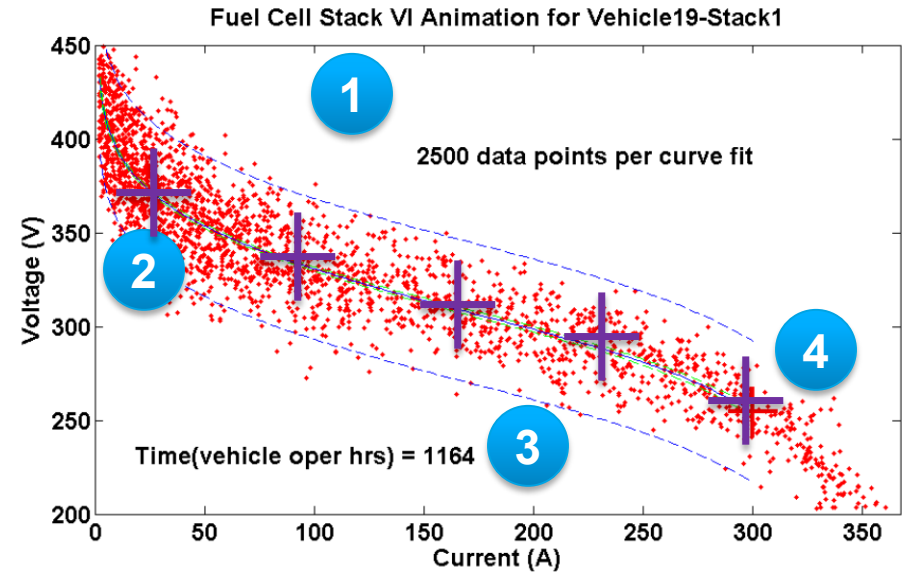


NREL cdp_fcev_31
 Created: May-03-16 12:38 PM | Data Range: 2009Q1-2015Q4
 Included Vehicles: Partial

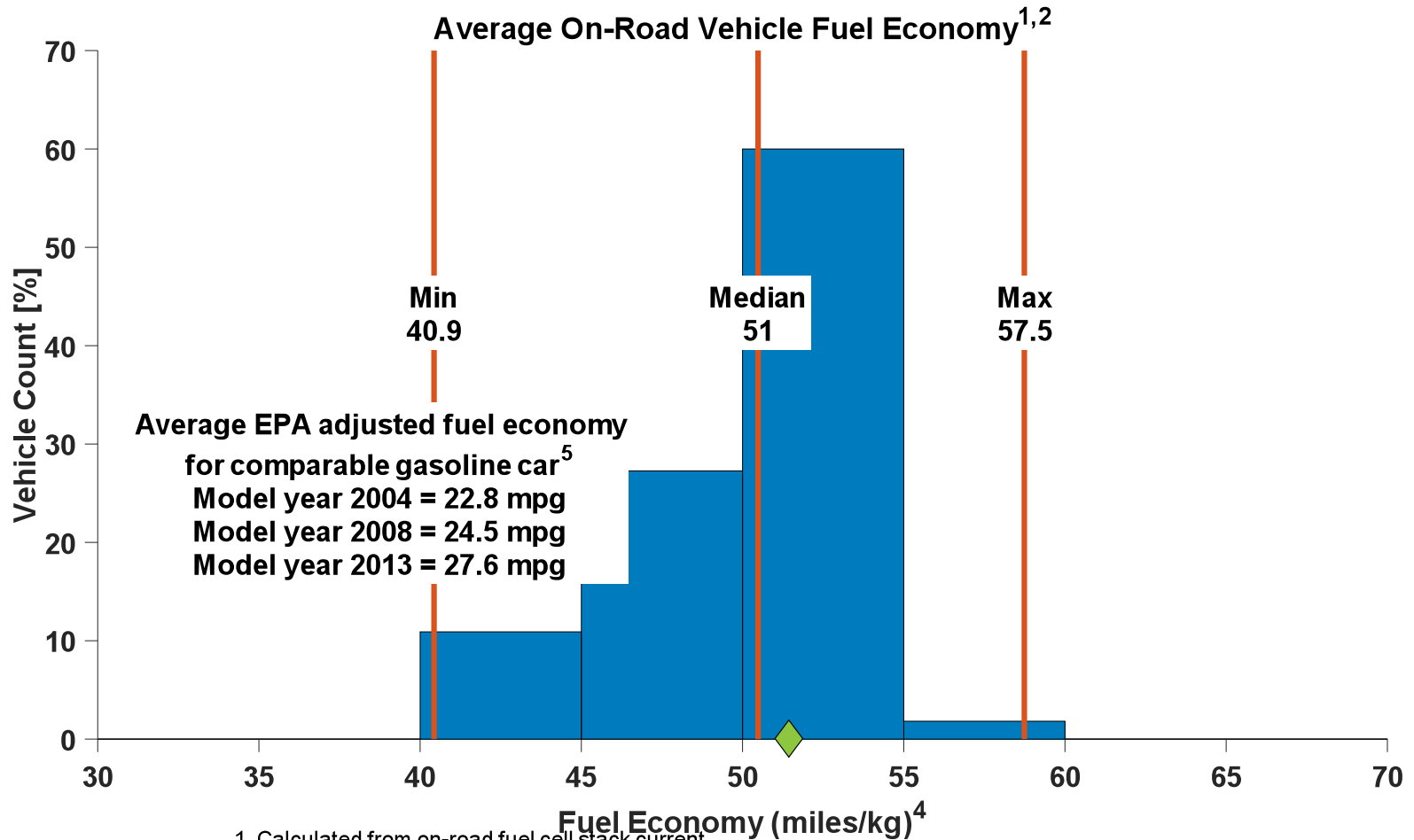
Approach – Voltage Degradation Analysis

Analysis – EXAMPLE DATA

- 1 Voltage and current data
- 2 Apply polarization fit
- 3 Corresponding operation hour
- 4 Voltages from polarization fit at set currents
- 5 Fit voltage and operation data
- 6 Degradation linear fit
- 7 Y-intercept beginning of life voltage
- 8 Record operation hour when fit crosses 10% nominal voltage drop
- 9 Investigate fit quality

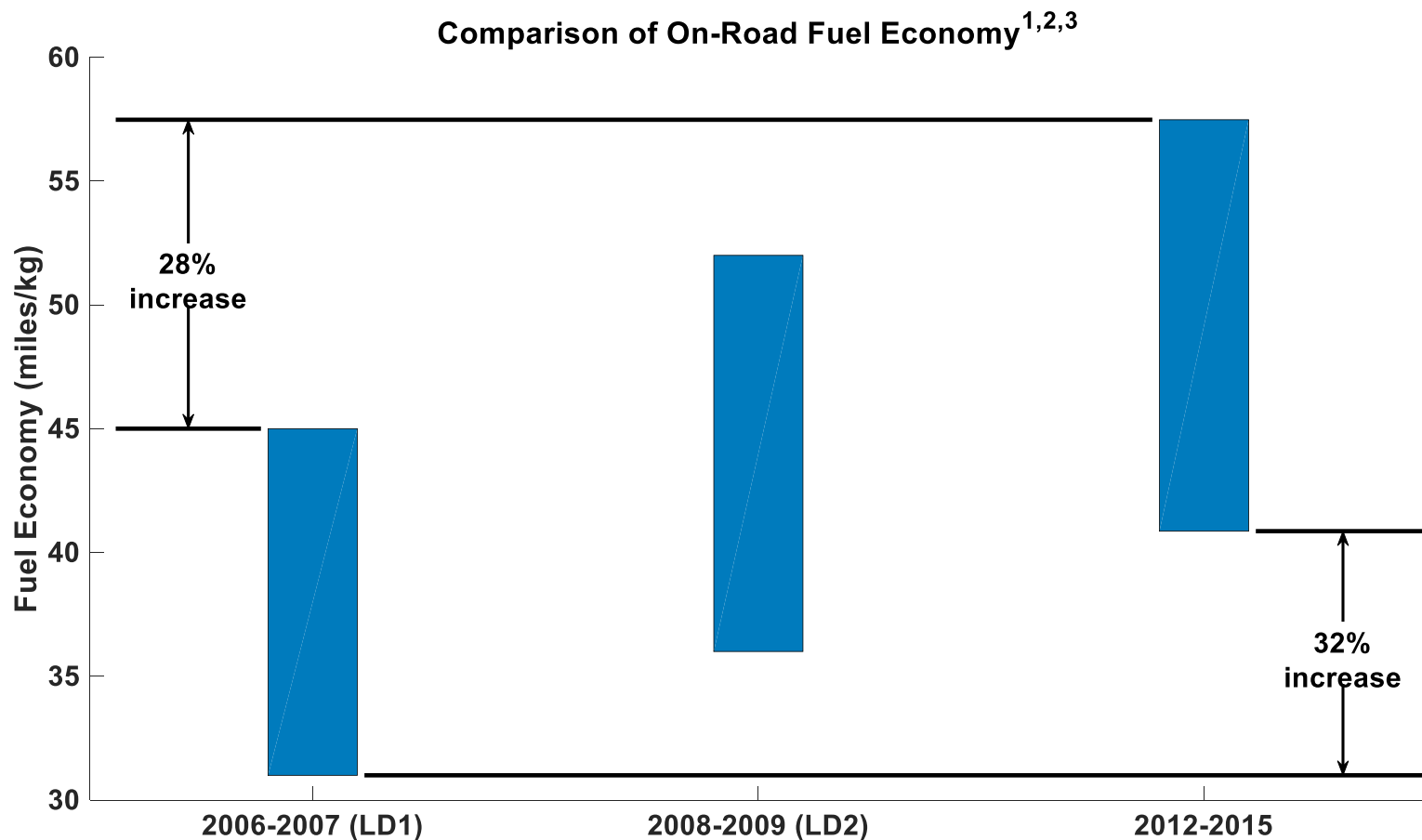


Accomplishment: On-Road Fuel Economy



1. Calculated from on-road fuel cell stack current.
2. Excludes trips < 1 mile.
3. EPA Combined Rating.
4. 1 kg of hydrogen has the same energy content as 1 gallon (3.2 kg) of gasoline.
5. Source: EPA Light-Duty Automotive Technology, Carbon Dioxide Emissions, and Fuel Economy Trends: 1975 - 2014.

Accomplishment: Comparison of On-Road Fuel Economy



1. Range bars in the learning demo (LD) represented one data point for OEM's fleet mean. 2012-2015 analysis represents the spread of all vehicles.
2. Percent increases are calculated relative to LD1 (2006-2007).
3. Refer to NREL cdp_fcev_14 for more detailed information on current analysis.



NREL cdp_fcev_32

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Included Vehicles: All