

Regenerative Fuel Cell System (SBIR Phase II)

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NREL: Shaun Alia, Andrew Park, and Bryan Pivovar

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Project ID: FC154

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- Founded in 2010, located in Columbus, OH
- Mission: to develop and commercialize material-based products for alternative energy applications
- Primary focus on electrode materials
- Expertise in:
 - Catalyst synthesis, development, and scale-up
 - Fuel cell development
 - Commercialization of catalysts, advanced materials, and electrochemical devices



Project Background

- Fuel cells are of interest for energy storage applications, such as grid load leveling and renewable integration.
- The fuel cells could potentially be operated in a reversible manner, allowing renewable energy to be stored in the form of hydrogen.
- When operating in regeneration mode, degradation is even more pronounced for conventional catalysts because of the high voltages required.
- In existing reversible systems, a separate electrode is typically used for oxygen evolution, adding to the already high system cost.
- If a low-cost reversible fuel cell could be developed, it would be a key breakthrough for energy storage.



Overview

Timeline and Budget

- Phase II SBIR Project
- Project Start Date: 04/11/2016
- Project End Date: 04/10/2018
- FY17 Project Budget: ~\$500,000
- Total Budget: \$1,000,000

Barriers

- Barriers addressed:
 - Develop low-cost catalysts for reversible anion-exchange membrane fuel cells (oxygen and hydrogen electrodes)
 - Increase the durability/stability of catalysts with cycling
 - Integrate catalysts with membranes and GDLs into MEAs and stacks
- Targets:
 - 1,000 cycles above target operating efficiency and current density
 - 42% efficiency; >250 mA/cm² fuel cell; >50 mA/cm² electrolysis

Collaborators

- Giner, Inc.
- NREL





The DOE has a mission to develop lower cost and better performing fuel cell technologies, and develop technologies for energy storage. This project applies to both.

Project Objectives

- Demonstrate a reversible 25-cm² Anion Exchange Membrane Fuel Cell (AEMFC) for 1,000 cycles (42% round-trip efficiency; >250 mA/cm² power generation; >50mA/cm² energy storage).
- Incorporate Membrane Electrode Assemblies (MEAs) into regenerative stack.
- Perform economic analysis on reversible AEMFC system following DOE guidelines (Steward et al. NREL/TP-560-46719) for candidate grid energy storage technologies.

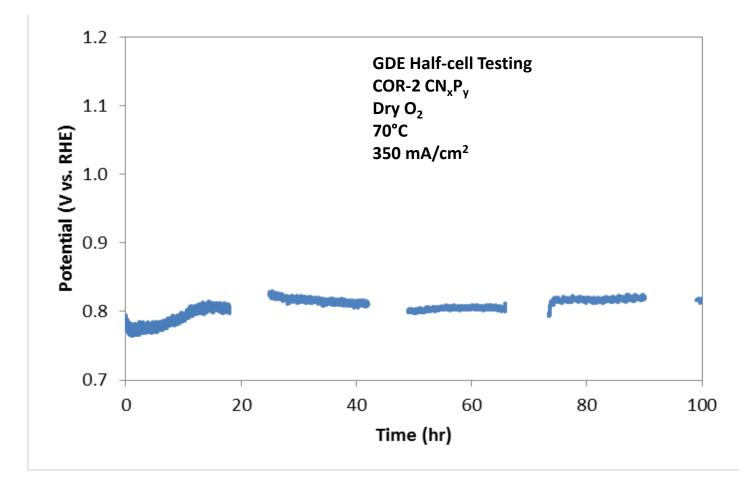


Approach

Tasks / Key Milestone		Quarter							
		2	3	4	5	6	7	8	
Task 1. Hydrogen Electrode Development	••								
Task 2. MEA and O ₂ GDE Development									
Task 2.1 MEA Synthesis	••								
Task 3. Full Cell Testing									
Task 3.1 Performance Testing									
> 250 mA/cm ² , >42% efficiency at 25-cm ²				•					
Task 3.2 Load Cycle Testing						-			
1,000 cycles demonstrated						•			
Task 3.3 Post-test Characterization									
Task 4. Stack Testing (5-cell, 50-cm ²)									
Task 4.1 Fabrication									
Task 4.2 Stack Testing						-			
> 250 mA/cm ² , >42% efficiency, 500 hours								•	
Task 5. Economic Modeling									
Task 5.1 Material Scale-up Projections	-								
Task 5.2 Delivered Electricity Projections									

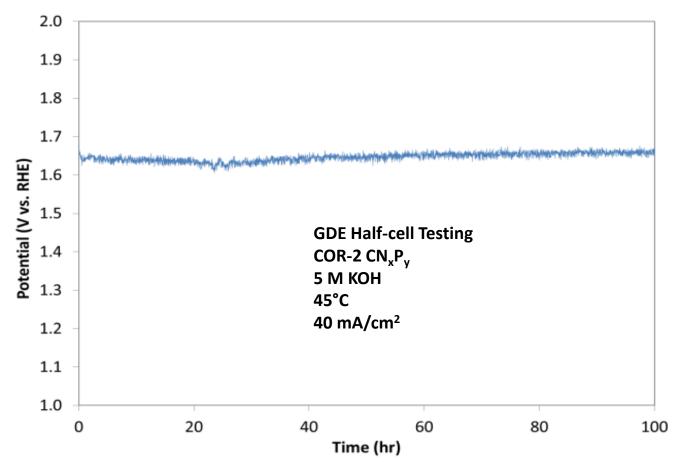


In Phase I SBIR demonstrated stable steady-state ORR performance over 100 hours in half-cell testing using patented PGM-free catalyst:



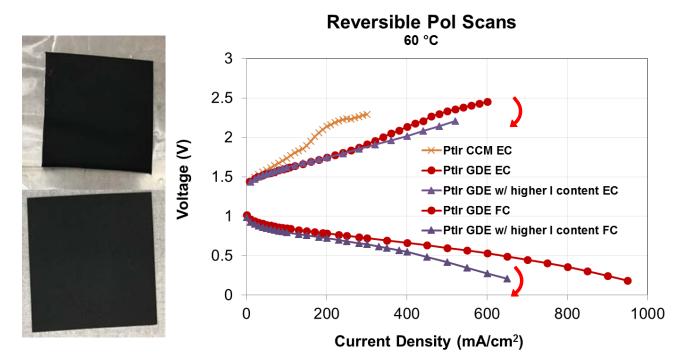


In Phase I SBIR demonstrated stable steady-state OER performance over 100 hours in half-cell testing using patented PGM-free catalyst:





Accomplishments: Baseline Catalyst Performance



Cathode: PtIr (0.75_{Pt}+0.75_{Ir} mg/cm², Ionomer=20%); Anode: PtRu/C (0.7 mg_{PtRu}/cm², I/C=0.8)

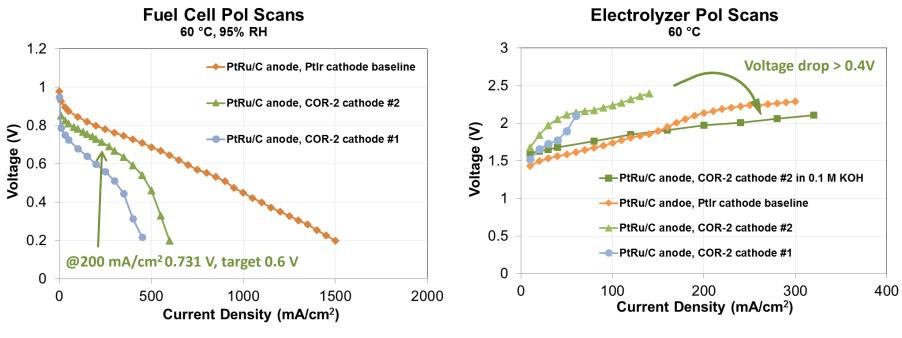
Fuel cell testing conditions: H_2/O_2 flowing at 1000 ccm/min, at the temperature of 60 °C (relative humidity of 95%), and H_2/O_2 backpressure of 30 psia

Electrolyzer performance is much improved with GDEs vs. CCMs

Higher ionomer content can further improve electrolyzer performance, but sacrifice fuel cell performance



Accomplishments: Gas Diffusion Electrode (GDE) Configuration



Test conditions: H_2/O_2 flowing at 1000 ccm/min, at the temperature of 60 °C (relative humidity of 95%), and H_2/O_2 backpressure of 30 psia

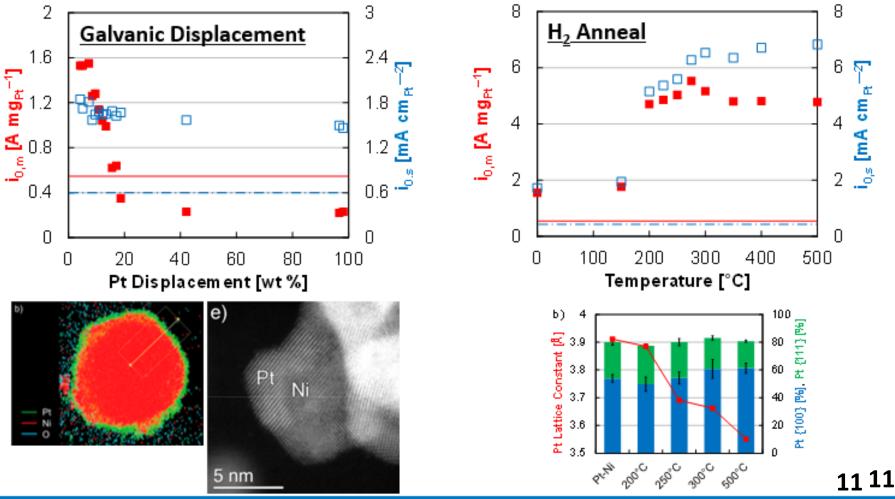
Cathode: COR-2 (2 mg/cm², Ionomer=20%); Anode: PtRu/C (0.7 mg_{PtRu}/cm², I/C=0.8)

COR-2 #1: ionomer, no hot-press; COR-2 #2: ionomer, with hot-press

- > Fuel cell performance using COR-2 (CN_xP_y) has reached the target
- Electrolyzer overpotentional decreased by 0.4 V by feeding 0.1 M KOH solution

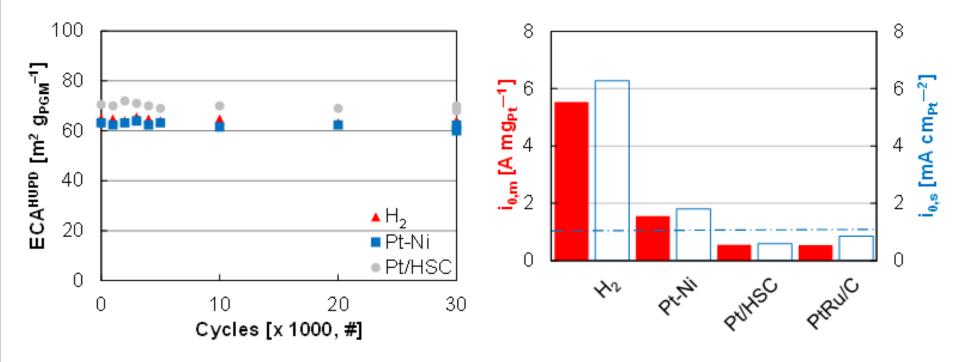
Platinum-Nickel Nanowires – Performance

- As-synthesized higher surface area, activity at low Pt composition
- Hydrogen annealing lattice integration, higher specific activity
- Mass activity 10 times greater than PGM baselines (Pt/HSC, PtRu/C)



Platinum-Nickel Durability and Comparisons

- Half-cell durability (30,000 cycles, -0.2 0.2 V versus RHE)
- No appreciable loss in activity
- Mass activity 10 times greater than PGM baselines (Pt/HSC, PtRu/C)

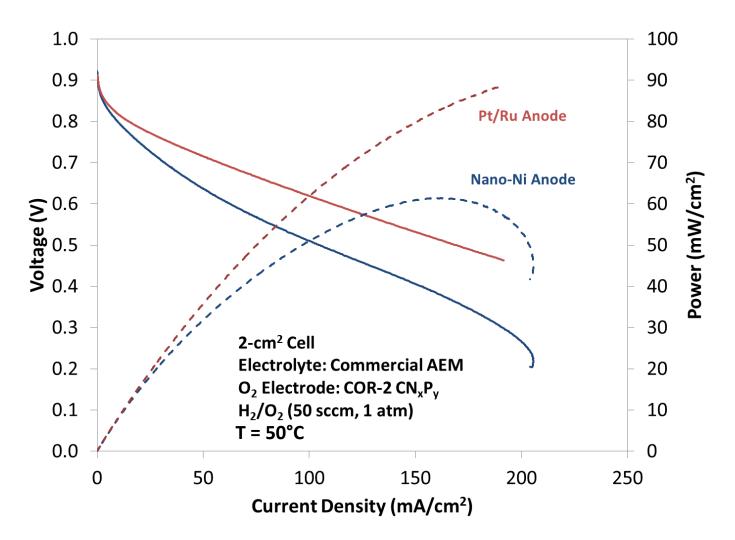


HER-HOR performance comparisons

- Mass exchange current densities (red) normalized to catalyst mass
- Specific exchange current densities (blue) normalized to surface area
- Dashed line polycrystalline platinum

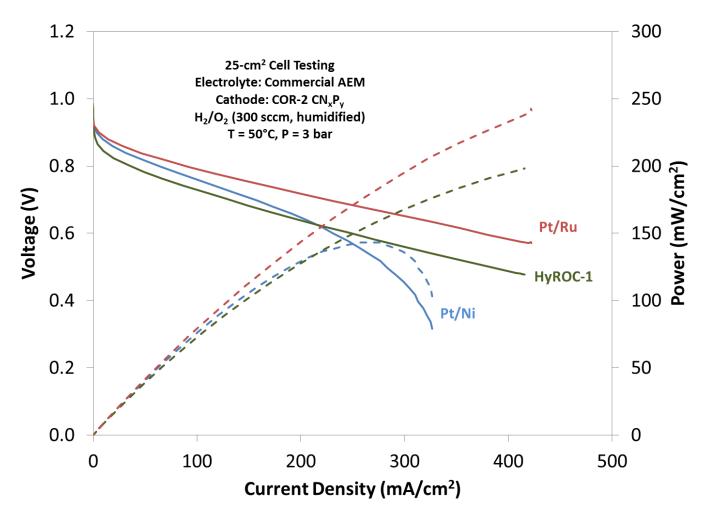


Screened catalysts for the hydrogen electrode:



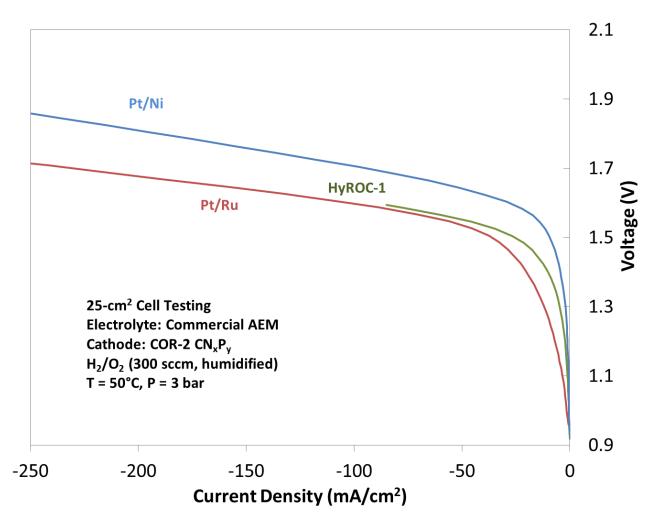


 Identified low Pt and Pt-free compositions with excellent performance; tested fuel cell mode at 25-cm²:





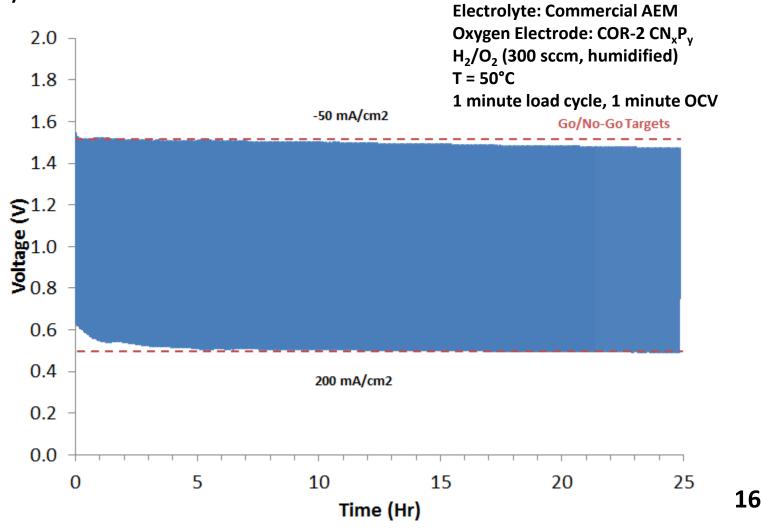
 Identified low Pt and Pt-free compositions with excellent performance; tested electrolysis at 25-cm²:



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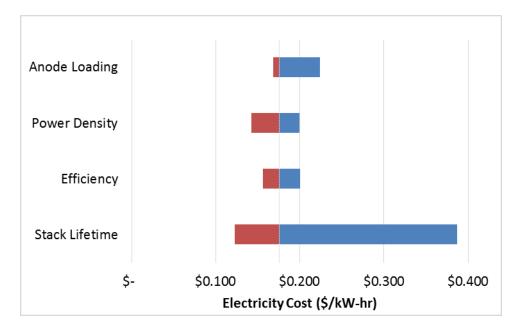


 Developed Pt-free electrode with excellent durability for over 360 cycles: Hydrogen Electrode: HyROC-1





 Performed economic sensitivity analysis for grid storage applications; stack lifetime is the key unknown variable:



Variable	Low Value	Baseline	High Value
Lifetime	1 year	4 years	16 years
Efficiency	32%	42%	54%
Power Density	150 mW/cm ²	200 mW/cm ²	350 mW/cm ²
Anode Loading	3.0 mg/cm ²	4.9 mg/cm ²	16 mg/cm ²



Collaborations

- Giner (sub-award):
 - Electrode processing optimization
 - Reversible stack design
 - Water management
- NREL (sub-award):
 - Patented Pt/Ni alloy catalyst
 - Advanced characterization techniques



- Further improve economics with higher power, lower over-potential, and less ionomer
- Increase cell durability to over 1,000 cycles
- Demonstrate long-term operation over 1,000 hours
- Incorporate cells into regenerative stack with humidity control
- Reliability



- Characterize the electrodes before and after cycling to better understand degradation mechanisms
- Demonstrate durability over 1,000 cycles
- Demonstrate regenerative stack (5 cells, 500 hours, 250 mA/cm², 42% efficiency)
- Refine economic analysis for micro-grid applications

Any proposed future work is subject to change based on funding levels



Technology Transfer

- IP being used:
 - Licensed catalyst composition from Ohio State University
 - pH Matter's oxygen electrode and hydrogen electrode compositions
 - NREL's Pt/Ni electrode materials
 - Giner's reversible stack design
- Planning partnerships with strategic investors and system integrators for demonstration of 10-kW storage system



- S.M. Alia, C. Ngo, S. Shulda, S. Pylypenko, B.S. Pivovar, *Platinum-Nickel Nanowires as Electrocatalysts in Alkaline Hydrogen Oxidation and Evolution*, 230th ECS Meeting 2016 (Honolulu, HI) 2787.
- S.M. Alia, C. Ngo, S. Shulda, S. Pylypenko, B.S. Pivovar, *Platinum-Nickel Nanowires as Electrocatalysts in Alkaline Hydrogen Oxidation and Evolution*, AIChE Annual Meeting 2016 (San Francisco, CA) 474452.



- Reversible fuel cells are a potentially economical energy storage technology for a number of applications, including grid load-leveling and renewables storage.
- pH Matter, Giner, and NREL are developing a reversible AEMFC; the technology could be a breakthrough for energy storage applications.
- Stable 25-cm² cells have been demonstrated for over 300 cycles at target operating conditions.
- Future work aims to achieve performance and durability targets at the stack level.





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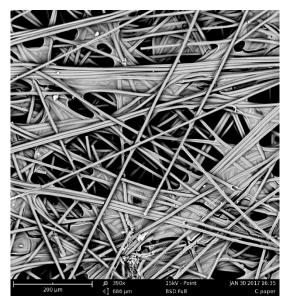


Supporting Info

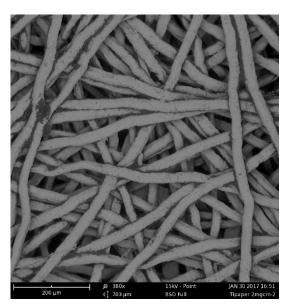


GDE Optimization: Transfer from C Paper to Ti Sinters

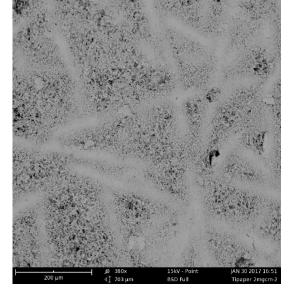
SEM images of gas diffusion layers:



C paper



Ti paper

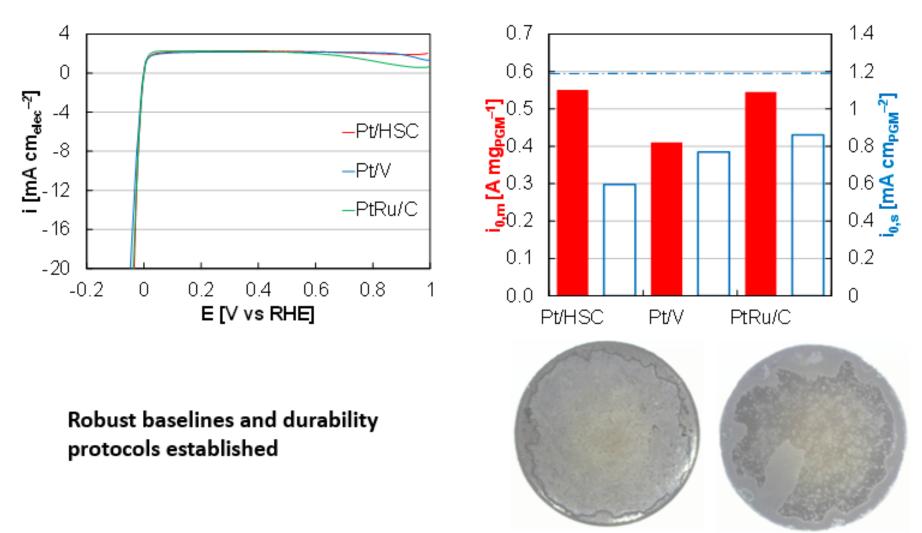


Mesoporous layer introduced onto Ti paper

- Ti paper will be used as the gas diffusion layer for durability test in electrolyzer mode
- > The porous layer of Ti paper needs to be optimized for fewer porous layers than C paper
- Mesoporous layers is introduced onto Ti paper

Half-Cell Testing Established Performance Baselines

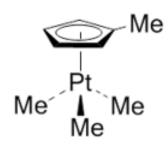
- Ink composition loading, ionomer.
- Half-cell experiments glass, electrolyte purity, counter electrode



Nanowire Synthesis

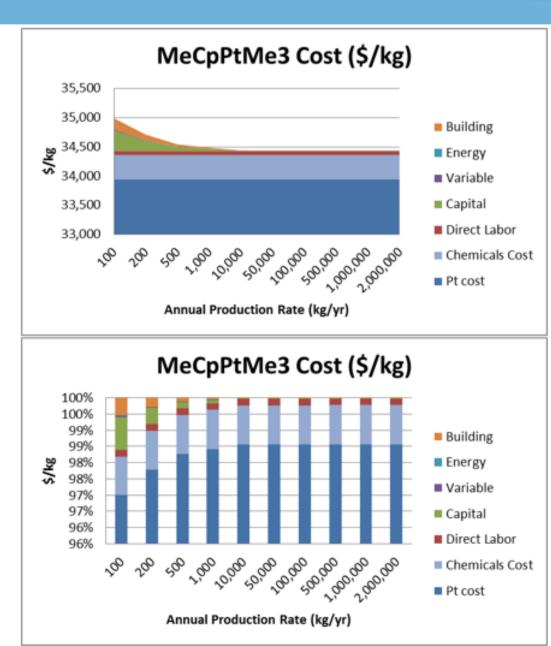
Cost Analysis

- Nickel nanowires cost approaches Ni cost at high volume
- SGD
 - Displacement by K₂PtCl₄ in water
 - Greater than 95% yield with small batches
- ALD MeCpPtMe₃ deposition



ALD Cost Analysis, courtesy of ETFECS DOE/EERE, Contract No. DE-AC02-76SF00515

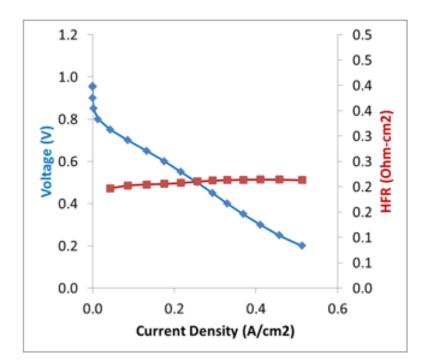
NATIONAL RENEWABLE ENERGY LABORATORY



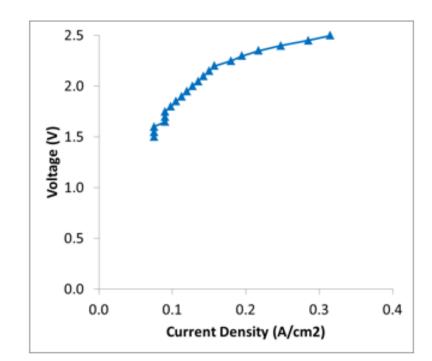
Membrane Electrode Assembly Testing

COR-2 Performance

- HFR consistent with PGM AEM Fuel Cells
- Performance within half of PGM O₂ electrodes



Achieved high MEA performance with COR/HCOR catalyst



MEA Details

- Membrane, Ionomer: Gen 2 PFAEM
- Cell: 5 cm², 60°C
- H₂ Electrode: 1 mg/cm² PtRu/Vu
- O₂ Electrode: 4 mg/cm² COR2/HCOR3