

# **Electrochemical Hydrogen Contaminant Detection**

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**June 6, 2017**

**Project ID  
SCS029**

## Timeline

- **Project Start Date: 08/01/16**
- **Project End Date: 07/31/18**

## Budget

- **Total Project Budget: \$999,999**
  - **Total Recipient Share: \$302,766**
  - **Total Federal Share: \$999,999**
  - **Total DOE Funds Spent\*:  
\$350,318**

\* As of 3/31/17

## Barriers

- C. **Safety is Not Always Treated as a Continuous Process**
- G. **Insufficient Technical Data to Revise Standards**

## Partners

- **University of Connecticut – Center for Clean Energy Engineering**
- **Sustainable Innovations, Inc., Project Lead**

**SBIR Phase II Electrochemical Hydrogen Contaminant Detection**

## Relevance

- **Use of H<sub>2</sub> as Feedstock for Fuel Cells in Transportation has Driven Requirements for H<sub>2</sub> Purity From ppm/Low % Level, to ppb/ppm**
- **Purity Requirements - SAE J7219, and ISO 14687-2 Place 3 Orders of Magnitude Increase in Accuracy of Instruments Necessary to Detect Extremely Low Levels of Contaminants**
- **New Standards Have Driven a Need for Cost-Effective/Reliable Instrument That Can Sample H<sub>2</sub> Near the Nozzle of a Delivery Pump, and Either Certify Acceptability or Provide a Signal to Shut off the Fuel Distribution System**
- **Instrument Requirements**
  - **Detect Extremely Low Levels of Contaminants Over a Very Large Range of Temperatures and Pressures**
  - **Be Sufficiently Cost Effective, Reliable and Robust to be Installed at Hydrogen Refueling Pumps**



Intended Location for Hydrogen Contaminant Detector

## Approach

**Main Technical Objective - Define, Design, Fabricate, and Verify Operation of a Hydrogen Contaminant Detector for Use as a “Go – No Go” Sensor at or Near the Nozzle of a High-Pressure Hydrogen Storage/ Dispensing System**

**Phase II Efforts Focus on:**

- **Evaluating Sensors With a Larger List of Contaminants**
- **Identifying/Developing Materials for Improved Selectivity and Response Times**
- **Developing a Field Prototype**

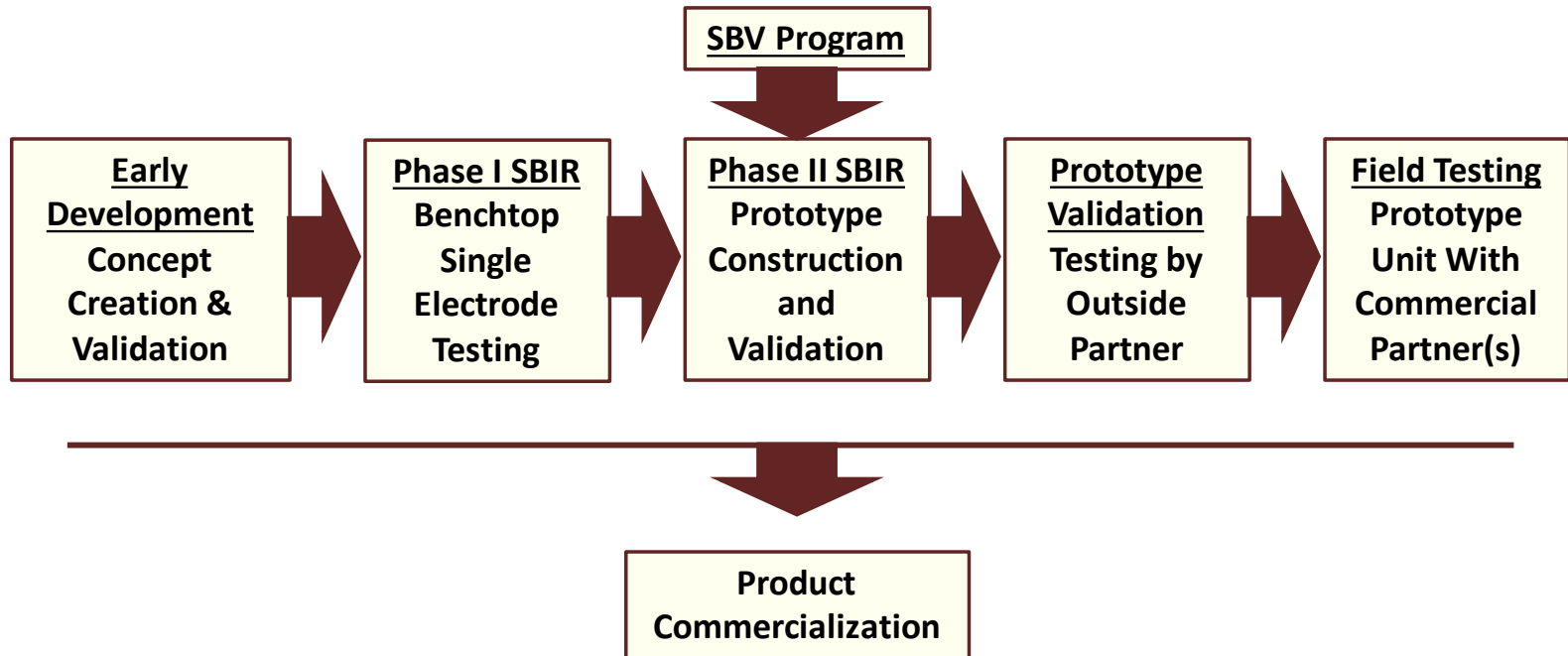
## Collaborations

- **The University of Connecticut**
  - University Sub-Contractor Investigating the Fundamental Electrochemistry of the Sensor, Defining Sensor Requirements, Sensor Functionality, Creation of a Library of Responses for Each Contaminant at Different Concentrations
- **DURO-SENSE Corporation**
  - Industrial Partner/Vendor Aiding in Defining the Commercial Manufacturability of the Hydrogen Contamination Detector
- **Los Alamos National Laboratory**
  - SBV Targeted at Supporting Electrochemical R&D and Materials Development

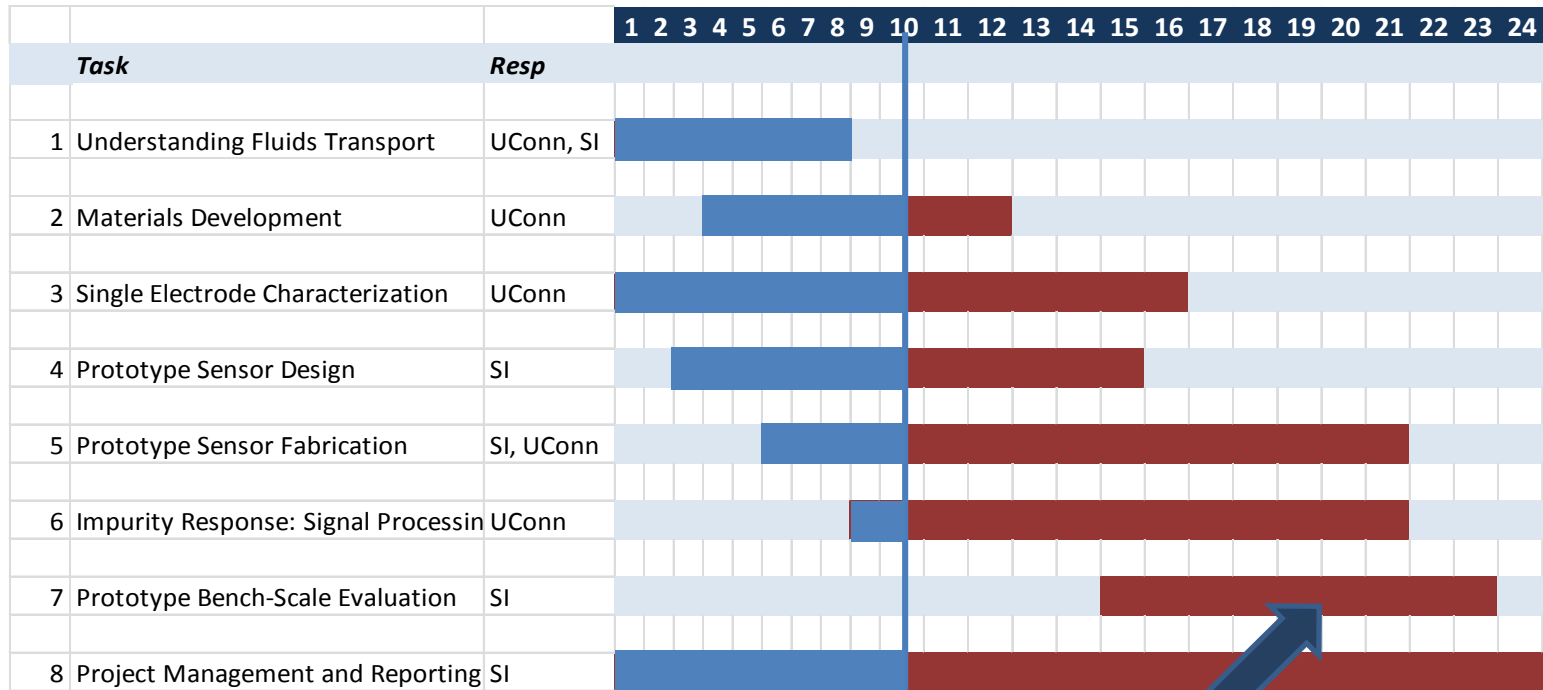
# UConn



## Electrochemical Hydrogen Detector Development Pathway



## Current Phase II Schedule



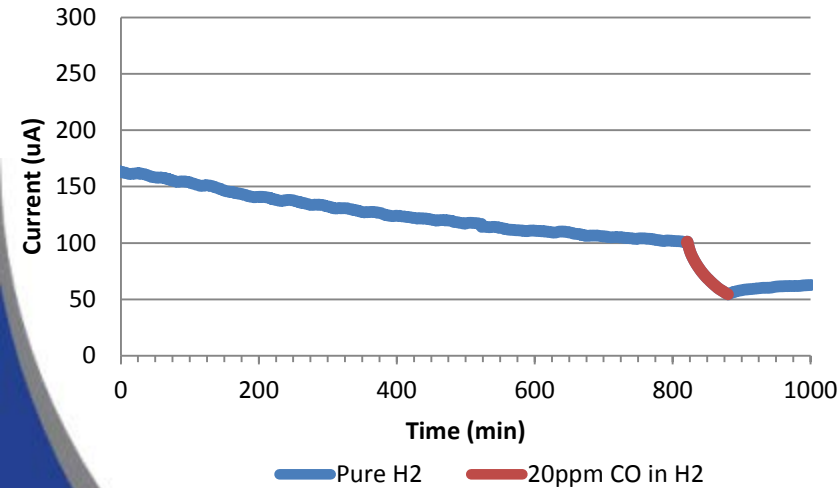
Sensor Available  
for Outside Lab  
Testing

## Accomplishments and Progress

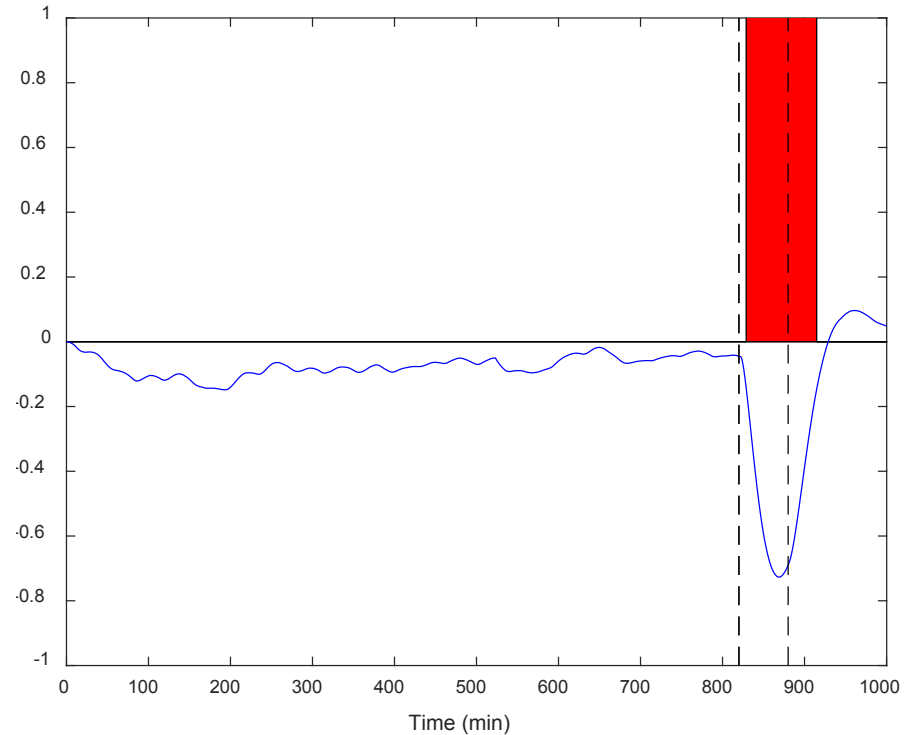
### Rapid CO Response

- When Subjected to 20ppm CO in the H<sub>2</sub> Gas Stream, the Sensor Responds Clearly to Presence of CO

Sensor Response to 20ppm CO in H<sub>2</sub>



CO Sensing Algorithm: 20ppm CO in H



**Signal Processing Algorithm (Developed in Phase I) Enables Rapid Detection of CO in H<sub>2</sub> Fuel**

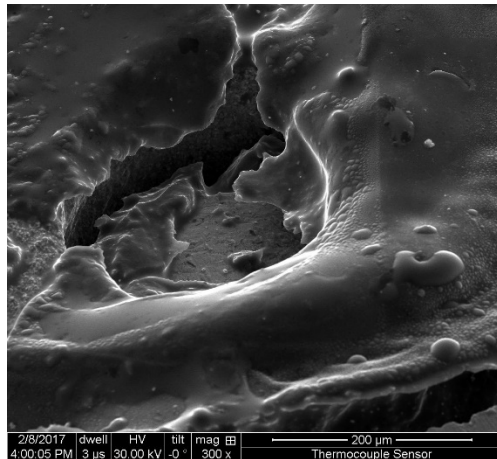
**CO Applied to Sensor Yields Clear and Immediate Response**



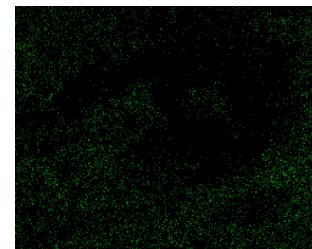
## Accomplishments and Progress

### Electrolyte Degradation Controls The Sensor Performance

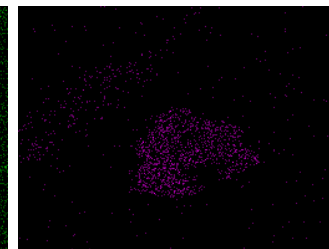
- **Electrolyte Delaminates From the Electrode Surface**
  - Edges of the Pt Electrodes Remain in Contact with the Electrolyte
- **Improving Electrolyte Stability is Key For Sustained Sensor Response**



Fluorine



Platinum



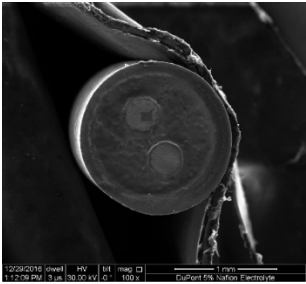
Lab Testing Identified an Important Problem Relating to Sensor Durability

## Accomplishments and Progress

### Alternative Electrolyte Application: Dense Ionomer Sol.

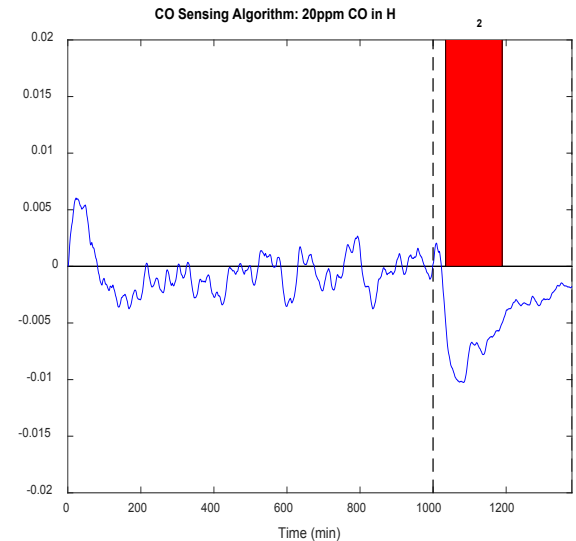
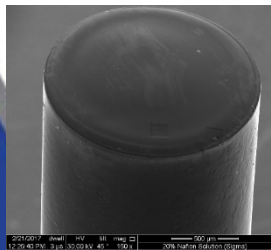
- Low Concentration Electrolyte Solution (5% Nafion®)
  - Poor Electrolyte Coverage on the Sensor Tip Causes Degradation
- Higher Concentration Electrolyte Solution (20% Nafion) to Promote Better Electrolyte Coverage
  - Fully Coated the Sensing Tip With a Much Thicker Electrolyte Layer
    - **0.6mil Thick Electrolyte With 20% Solution Vs. 0.1mil Thick Electrolyte With 5% Solution**

Electrolyte from 5% Solution



- Lower Current Compared to Previous Sensors
  - Increased Gas Transport Resistance
- Response to CO is Significantly Delayed
  - ~35 Minutes Compared to <1 Minute

Electrolyte from 20% Solution



Working to Achieve Improved Sensor Durability and Lifespan Through Electrolyte Modification

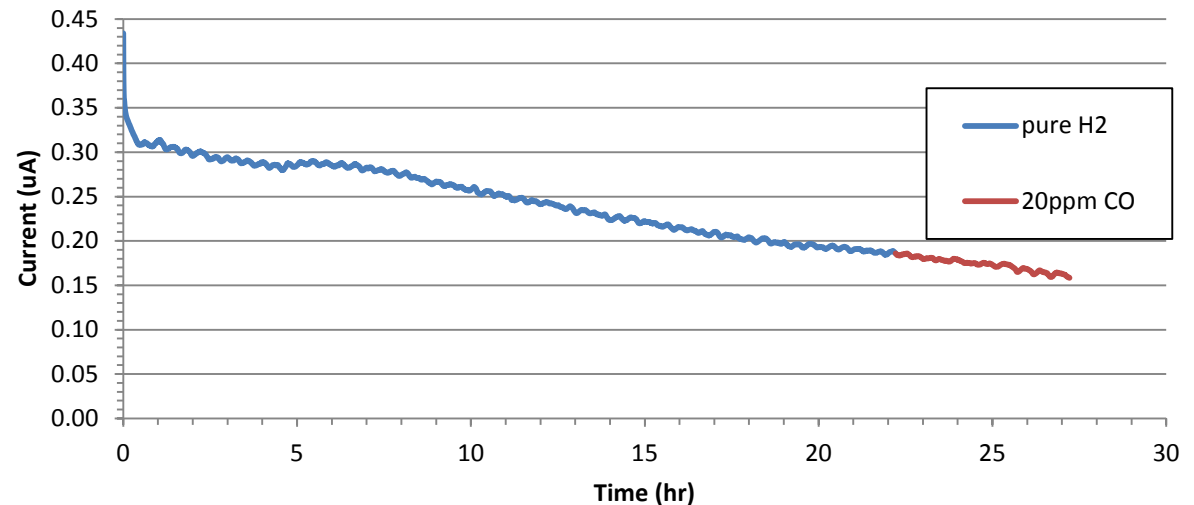
## Accomplishments and Progress

### Alternative Electrolyte Application: Nafion® Film

- **Thin Nafion Film Wrapped Around the Sensor Tip**
  - Immersed in 5% Nafion Solution for Improved Contact
- **Low Performance (0.33  $\mu\text{A}$  vs  $>100 \mu\text{A}$ )**
  - 2 mil Nafion has a Very Large Gas Transport Resistance
    - Measured Limiting Current is Similar to Measured Cross-Over Current in PEFCs With Nafion 112
- **Very Slow CO Response (Limited CO Diffusivity)**



Nafion Membrane Electrolyte - Response to 20ppm CO

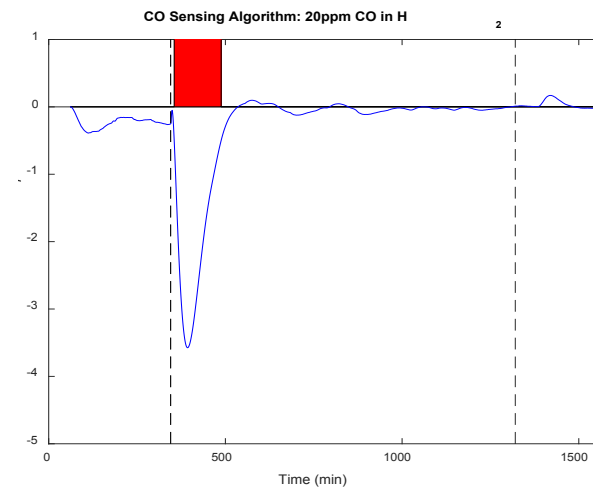
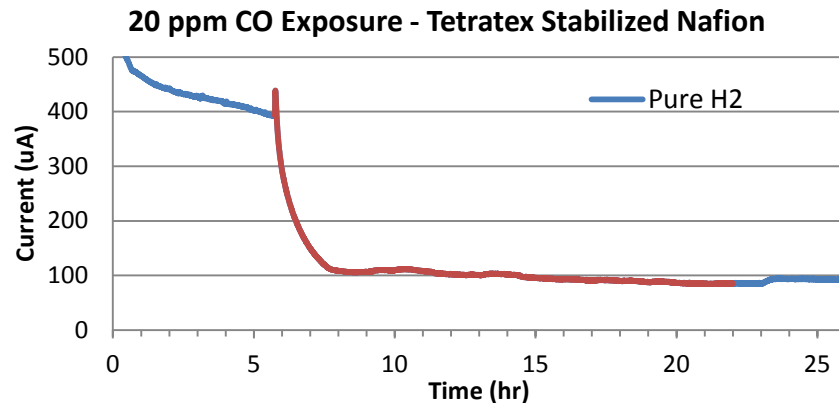


Exploring Alternative Designs to Improve Electrolyte Contact W/O Impacting CO Response

## Accomplishments and Progress

### Alternative Electrolyte Application: ePTFE Support

- Sensor Tip is Covered With a Thin (0.5mil) Porous, Hydrophobic PTFE Matrix and Saturated With Low Concentration Electrolyte solution
- Rapid CO Response: ePTFE has a Minimal Effect on Gas Transport



#### Future Alternatives:

- **Mixed Wettability Porous Support**
  - Electrolyte in the Hydrophilic Pores, Hydrophobic Pores Available for Gas Transport
- **A catalyst Layer Like Electrolyte Ink (with Insulating Support)**
  - A Porous Ionic Conducting Layer
- **Holes in Thicker Electrolyte Layers**
  - Optimized Hole Patterns for Gas Transport and Ionic Conductivity

**Employing Thin Porous Substrates to Maintain Electrolyte Integrity**

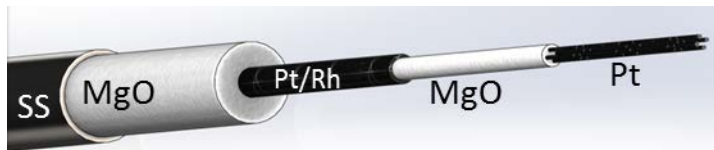
## Accomplishments and Progress Sensor Design

### A Thermocouple Embodiment was Selected as a Cost Effective Contamination Detector Platform

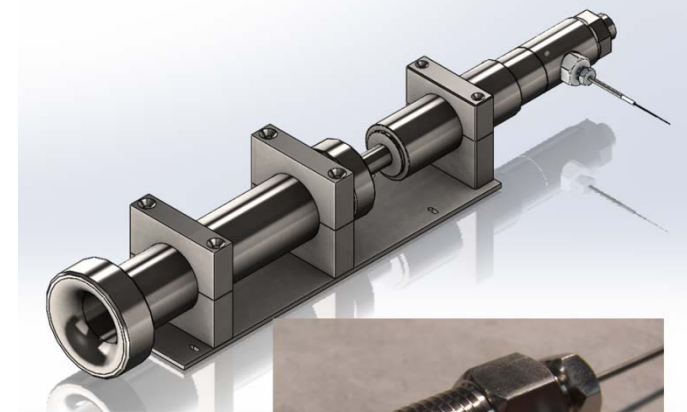
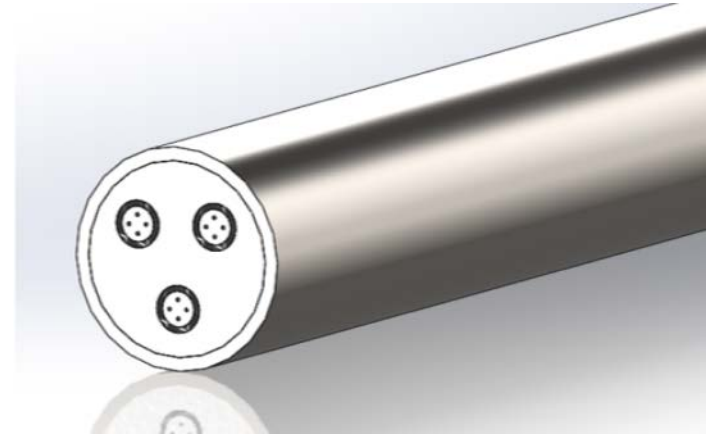
- **Benefits Include**
  - Direct Commercial Availability
  - Proven History of Reliability and Robustness
  - Adaptability of Conductor Materials for Most Appropriate Catalyst for Each Contaminant
  - Ability to Incorporate up to 12 Conductors a Single Thermocouple, Reducing Fluid Stream Penetrations

### A High Pressure Pass-Through was Identified to Integrate Sensor into Fluid Stream

- Pressure Rating of 30,000 psi, Using a Cone and Thread Style Fluid Connection
- **Detector Location is Anticipated to be in or Near Fueling Breakaway – Ready Access Close to the Nozzle**

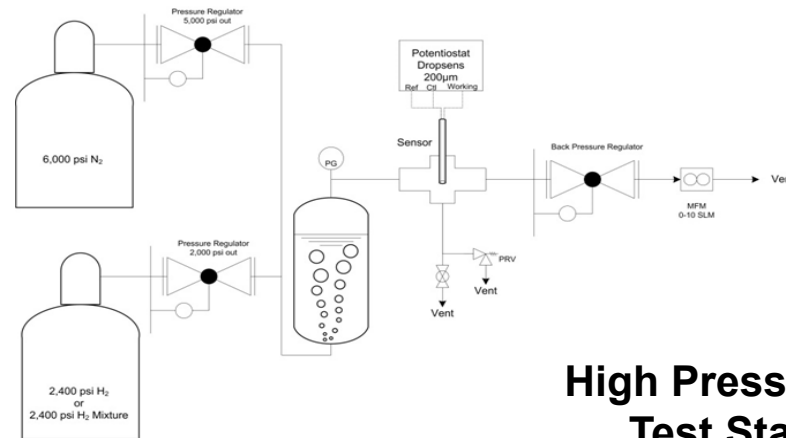


Preliminary Design Complete, Commercially Available Components, Up to 12 Sensors in Single Housing



## Accomplishments and Progress Testing And Evaluation

- **Low Pressure Testing**
  - To Date all Sensor Testing to Date Has Been Near Ambient Pressures
- **High Pressure Non-Functional Evaluation**
  - Hydrostatically Evaluated a Sealed Thermocouple Sensor to 9,000 psi
  - Hydrostatic Pressure Testing Capacity of 18,000 psi
- **High Pressure Functional Testing**
  - A High Pressure Test Stand has Been Designed and Components Have Been Ordered
  - System Rated for Evaluating Pressures Above 10,000 psi



**High Pressure Sensor  
Test Stand P&ID**

**Test Stand Designed and Fabricated to Evaluate  
Sensors at Fueling Pressures for Real-Time Analysis**

## Accomplishments and Progress High Pressure Testing Strategy

**Technical Challenge: Gas Blending/Mixing to Evaluate Sensors at Pressures Greater than 320 psi was Cost Prohibitive and Technically Challenging**

**Solution: Employing Precision Blended Gas Cylinders and Operate Directly from Cylinder Pressure**

- **Initial High Pressure Sensor Functional Evaluation Will be up to 2,000 psi with Standard Cylinders**
- **Follow on Testing Will be up to 5,000 psi Using Ultra High Pressure Compressed Gas Cylinders**

**Working To Overcome Challenges With Respect to  
Extreme Pressure Testing**

## Responses to Previous Year Reviewers' Comments

- **This Project Was Not Reviewed Last Year**



## Remaining Challenges and Barriers

- **Selection of the Proper Electrolyte Material and Application Procedure**
- **Full Hydrogen Refueling Pressure Functional Testing, Currently Limited to 5,000 psi**
- **Development of Integrated Fast-Acting Control Algorithm Capable of Recognizing a Contamination, Shutting Down Refueling, and Indicating Level of Contamination**

## Proposed Future Work

- **Continue to Optimize Sensor on CO**
- **Continue Developing Electrochemical Framework on Additional Contaminants Besides Carbon Monoxide**
- **Evaluate Prototype Hydrogen Contamination Sensor at Typical Fueling Pressures of 70 MPa**

## Technology Transfer Activities

- **Applied for Provisional Patents on Sensor Concept and Improvements**
- **Sustainable Innovations Initiating a Series A Equity Round – Sensor Represents a Commercialization Opportunity**

## Project Summary

- **Relevance**
  - New Standards Have Driven a Need for Cost-Effective/Reliable Instrument That Can Sample H<sub>2</sub> Near the Nozzle of a Delivery Pump, and Certify Acceptability or Provide a Signal to Shut off the Fuel Distribution System
- **Approach**
  - Define, Design, Fabricate, and Verify Operation of a Hydrogen Contaminant Detector for Use as a “Go – No Go” Sensor at or Near the Nozzle of a High-Pressure Hydrogen Storage/ Dispensing System
- **Technical Accomplishments:**
  - Developed an Electrochemical Sensor Capable of Detecting CO Down to a Concentration of 20 PPM
  - Designed and Fabricated a Test Stand to Evaluate the Hydrogen Contamination Detector Pressures up to 10,200 psi
- **Collaborations:**
  - University of Connecticut – Electrochemistry
  - LANL – Materials and Testing SBV
  - Duro-Sense – Electrode Materials
- **Proposed Future Work:**
  - Continue to Optimize Sensor Performance, Evaluate Other Contaminants and Pressure

# Acknowledgement

- **DOE – Will James and Laura Hill**
- **LANL – Rangachary Mukundan**
- **NREL – William Buttner**
- **WPCSOL, LLC - William Collins**