YOUR SOURCE FOR ALL THINGS HYDROGEN

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# Pacific Northwest NATIONAL LABORATORY

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Date: April 30, 2019

ARPAe: Dual Mode Energy Conversion and Storage Flow Cell

# Project Overview

# Overview

### Timeline

- Project Start: 5 May 2016
- Project End: 4 Nov 2019 Percent complete: 80%

# **Budget**

Total project funding - ARPAe: \$2,500,000 Cost-share: \$277,777

# H: Stack Energy Efficiency Table 3.1.4 Technical Targets: Distributed Forecourt Water Electroly % (LHV) 74 76 77 kWh/kg 45 44 43 Stack Energy Efficiency h

**Barriers** 

Barriers addressed

F: Capital Cost

Pacific Northwest National Labs

**Partners** 

### **Program Overview**

- ARPA-e Contract: DE-AR0000686
- Period of Performance: 5/6/16-5/5/19, 36 months
- Description:
- Development of a hydrogen-iron flow cell in partnership with PNNL, capable of two operating modes:
- As a pseudo-electrolyzer for hydrogen generation
- As a hydrogen-iron redox flow cell, capable of high
- efficiency and low-cost grid scale energy storage
- Partners:
- Wei Wang (PNNL): Catholyte and non/low PGM catalyst development. Proof of concept regeneration cell

Problems Addressed and Targets

### Background: Flow Battery Technology

- Leverage existing PEM cell stack architecture - Iron electrolyte allows for production of hydrogen at lower
- voltage, higher efficiency vs. water electrolysis Enables non/low-PGM catalysts for hydrogen half-cell
- No catalyst for iron half-cell potentially

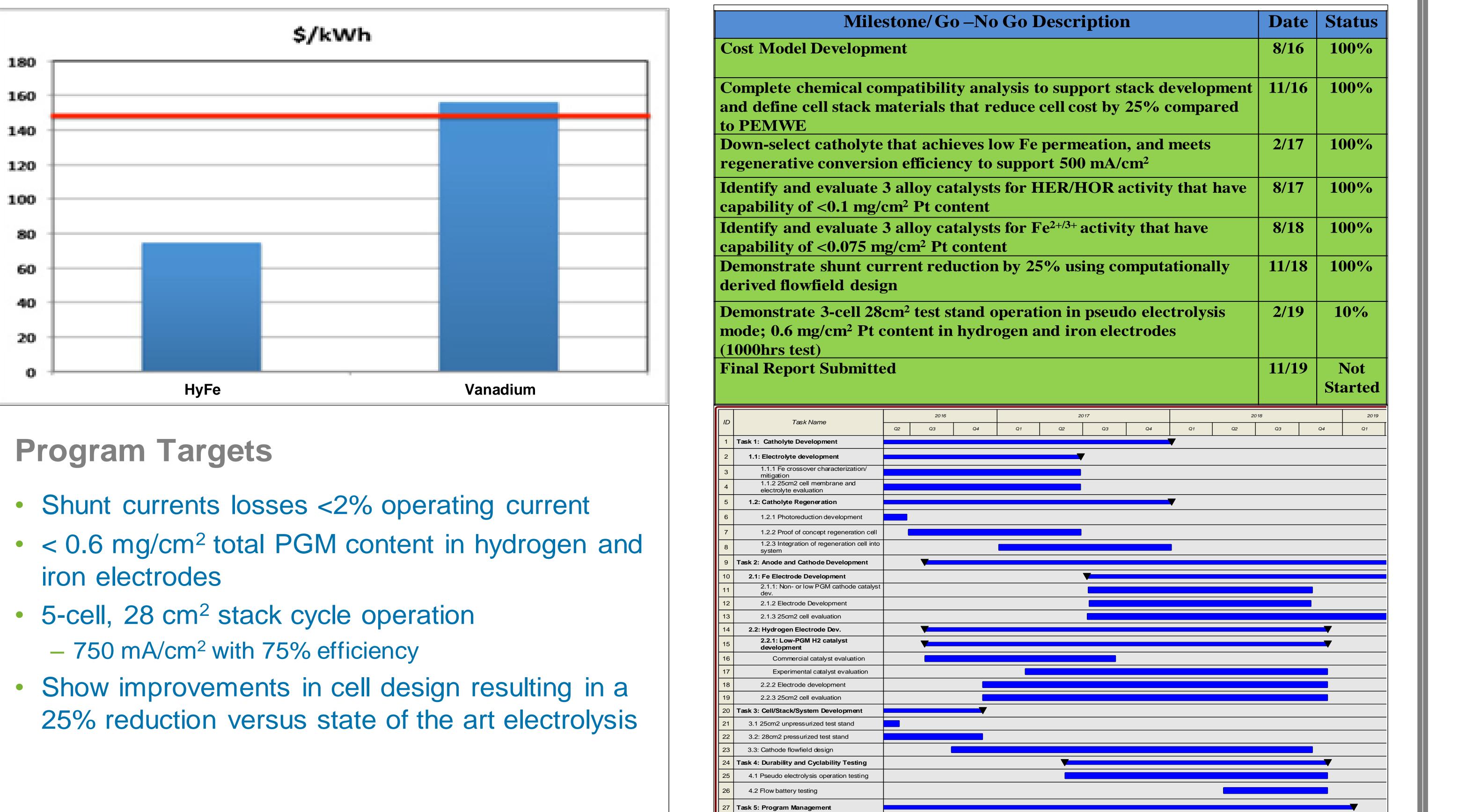
### Enables cheaper materials for cell embodiment Main challenges:

- Electrolyte cross-contamination
- Shunt currents Metal ion impact on membrane
- performance
- Regeneration of iron species when using the hydrogen in pseudo electrolyzer mode

# **Project Objectives**

- Develop electrolyte concentration and composition through structure, property, and performance studies
- Develop mitigation strategies for cross-over (H<sub>2</sub> and Fe) Refine electrode manufacture for loading reductions and scale-
- Develop electrode materials for porosity, conductivity, surface
- area, and redox activities Evaluate Fe<sup>n+</sup> poisoning tolerance
- Conduct CFD modeling to determine optimal flowfield/shunt
- Operate a 28 cm<sup>2</sup> stack in pseudo-electrolysis and flow battery
- Technoeconomic analysis

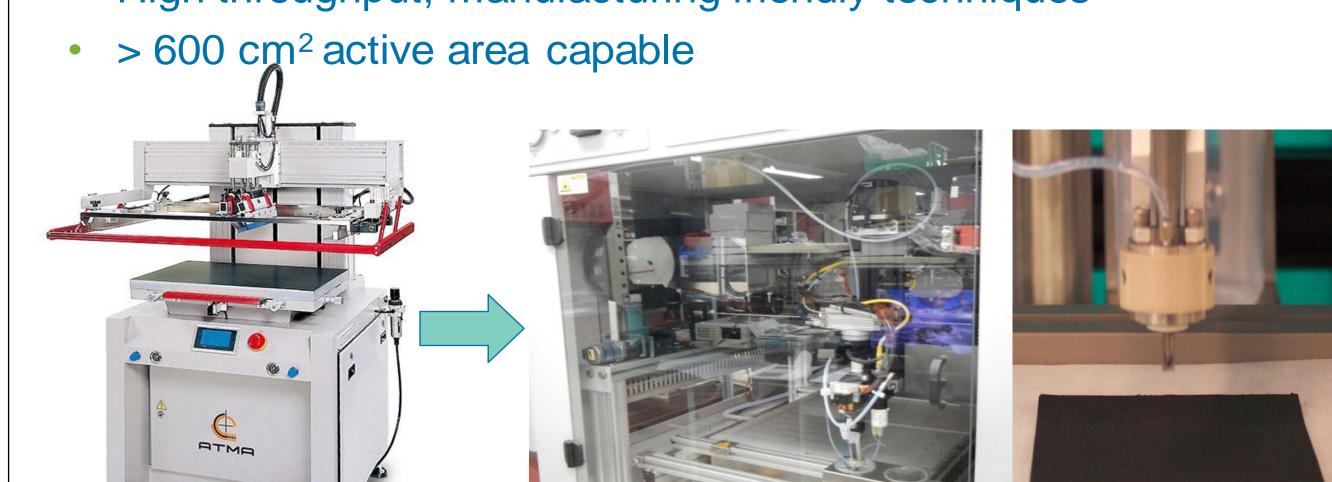
Approach: Overall



# Approach: Low Loaded HER Electrode Development

### Electrode Manufacture: Options

- Ultrasonic spray deposition and screen printing MEA fabrication
- High throughput, manufacturing friendly techniques



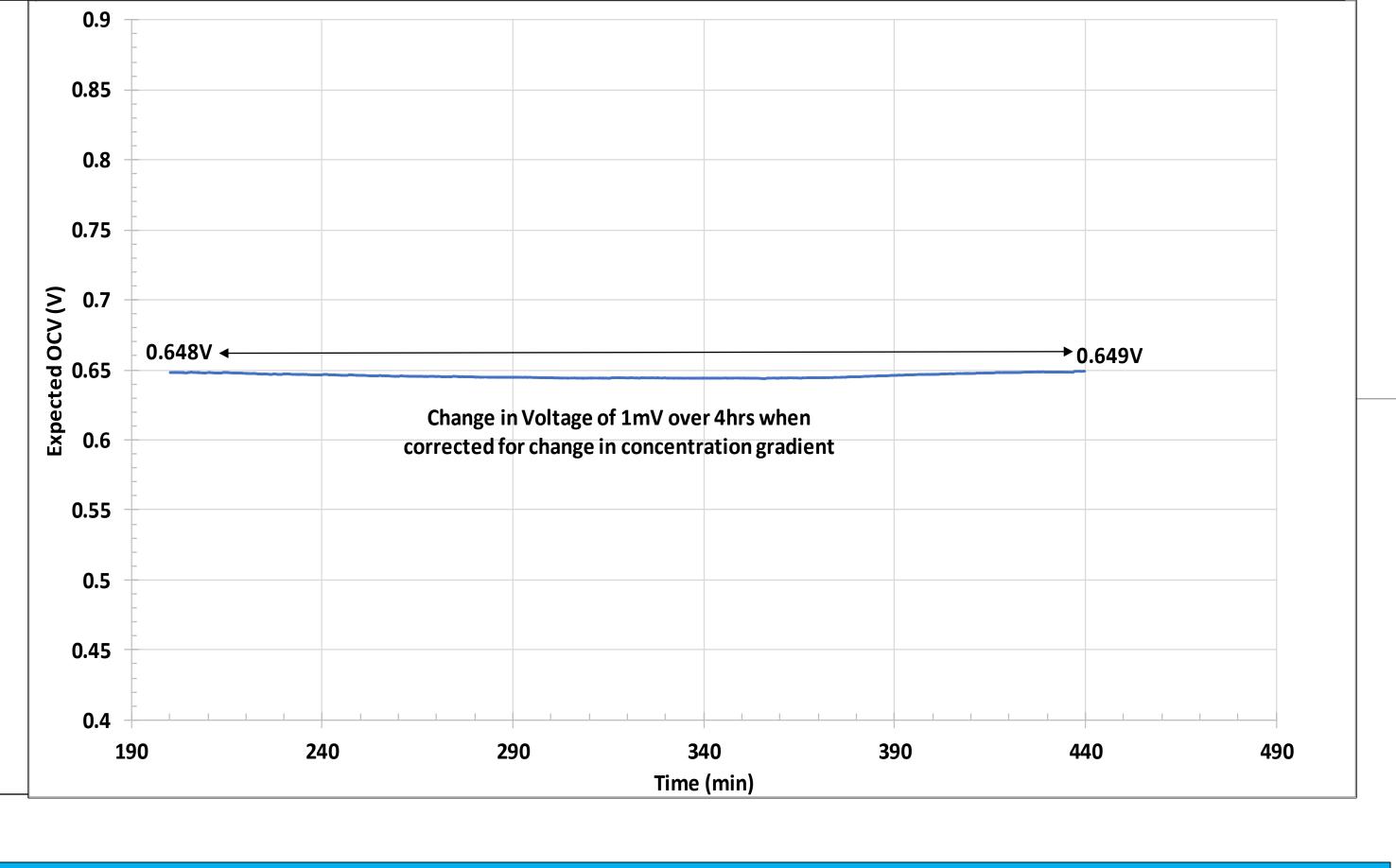
Jitrasonic printer at Proton OnSite (left) and nozzle with GDL material (right).

- Degradation of electrochemical surface area (ECSA) after testing in the Fe<sup>2+</sup> electrolyte was observed for all PGM catalysts
- ECSA losses on Pt-based catalysts were 7~25%
- Pd/C catalyst ECSA loss was 93%

Catalyst	ECSA (m <sup>2</sup> g <sup>-1</sup> )		1000 (0/)
	Before Fe <sup>2+</sup> test	After Fe <sup>2+</sup> test	Loss (%)
20% Pt/C	51.9	45.8	12%
50% Pt/C	65.1	60.8	7%
Pt-Black	6.8	5.1	25%
Pd/C	16.1	1.2	93%

# High electrochemical performance carbon electrode: High porosity and tortuosity for mass transfer; High hydrophilic properties for liquid access; High active surface for iron redox reaction (catalytic properties) What is the method which can:

ectrochemical modified CP-ESA carbon electrode (b) and the pristine CP-ESA (c). Results: No morphology change is observed before and after electrochemical

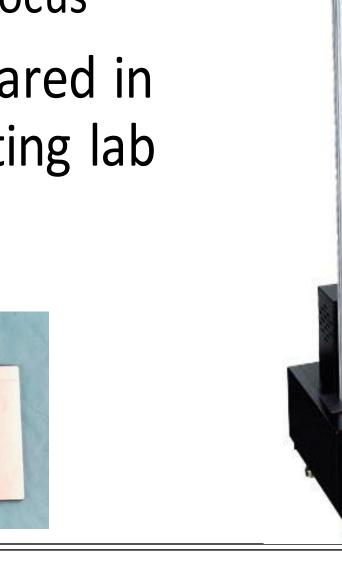


# Approach & Accomplishments: Material Compatibility Membrane & Stack Hardware

 Materials selected for cost-reduction were exposed to the electrolyte solution for compatibility

Wetted components were the focus

 Dog bone samples were prepared in accordance with material testing lab dimensional requirements



0.0 0.2 0.4 0.6 0.8 1.0

Conclusion: Almost no voltage decay for discharge mode, But ~28 mv (~3.7%) decay for

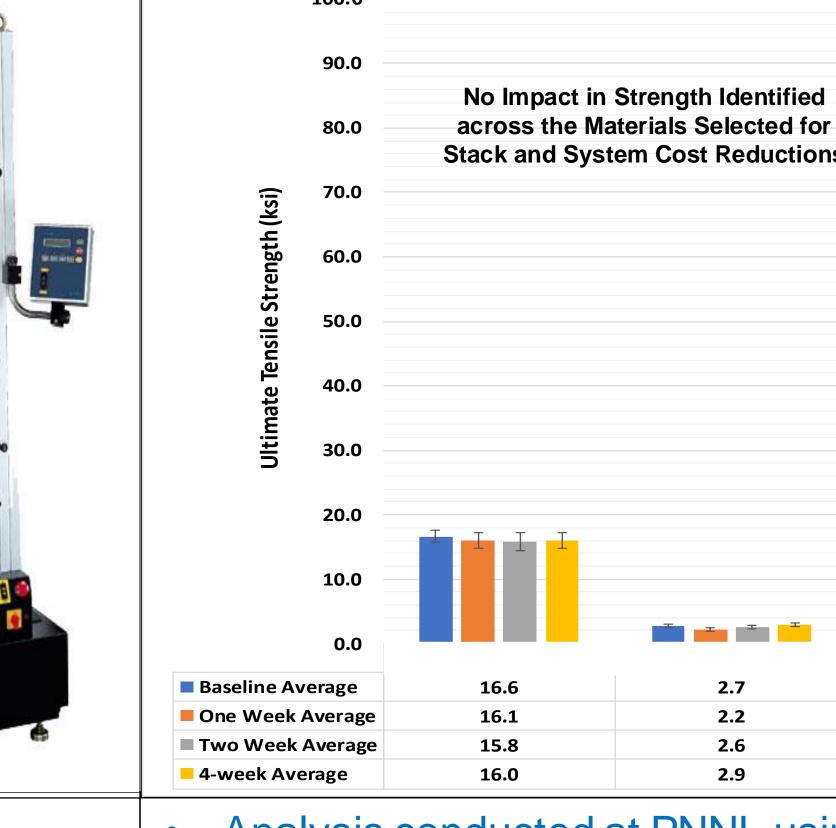
harge mode after 100 cycles.

25th 50th 51th 80th 100th

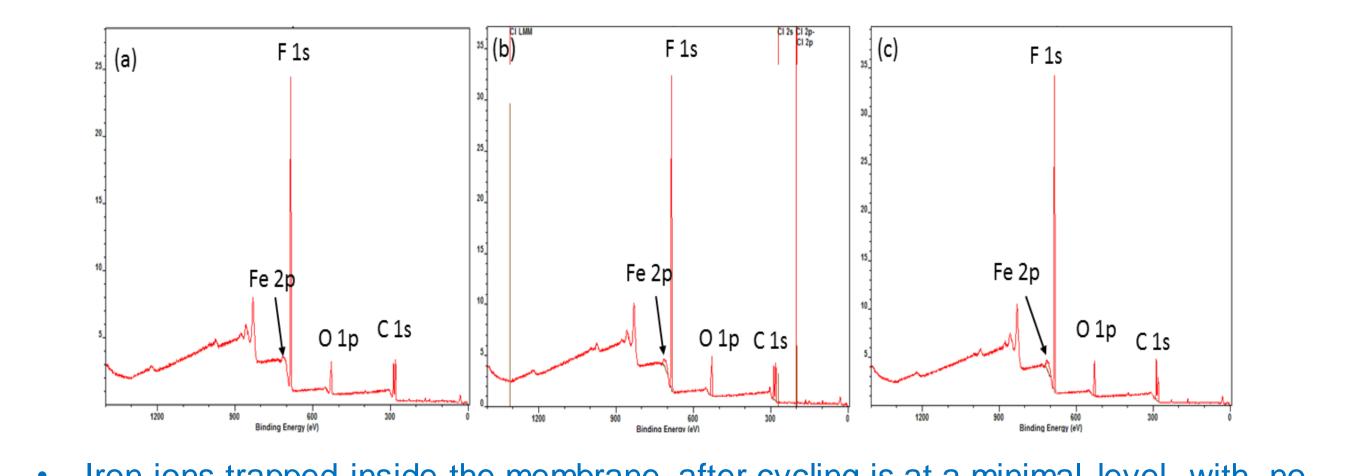
March 26, 2019

0.757 0.764 0.781 0.769 0.779 0.785

0.567 0.570 0.565 0.572 0.571 0.569



- Analysis conducted at PNNL using XPS to measure iron content in cycles membrane samples Intended to look for differences in uptake of iron for materials with
- different equivalent weights Attempt to correlate to performance stability or loss



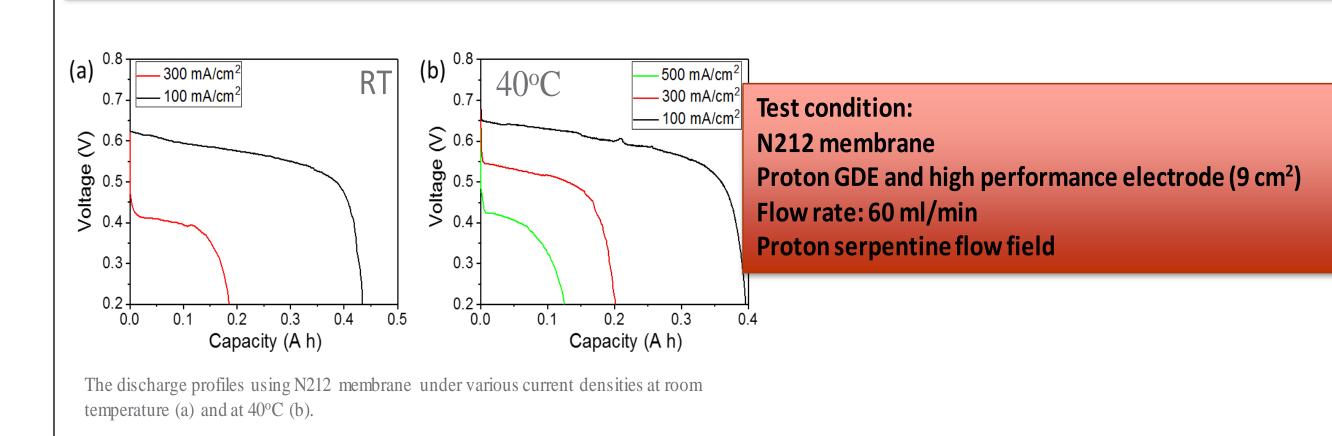
Iron ions trapped inside the membrane after cycling is at a minimal level, with no significant difference between membranes used in the test

# Accomplishments: Acid Electrode and Catholyte Development

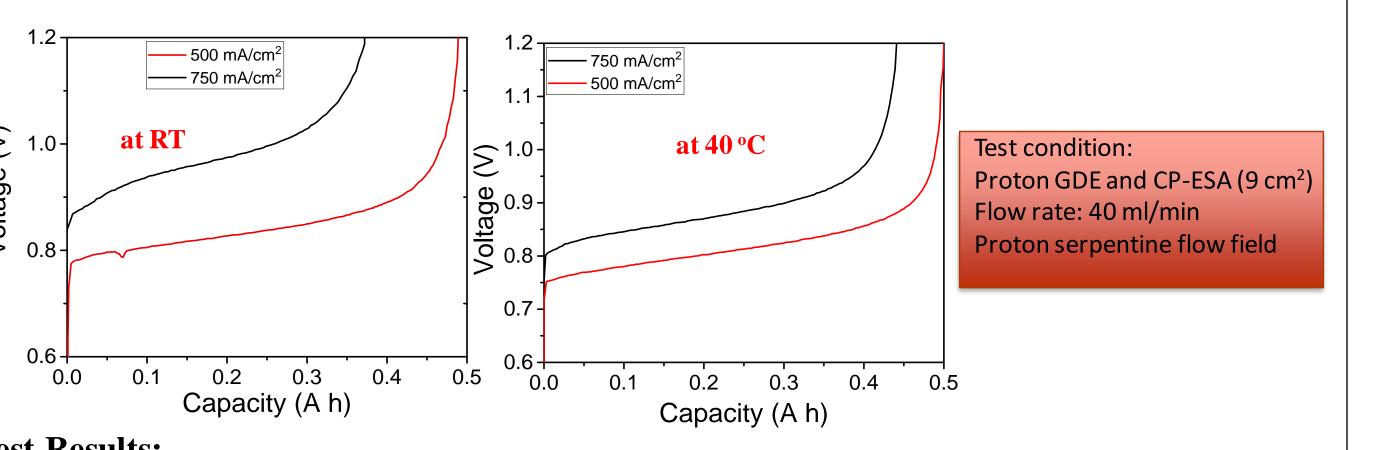
- Development focused on electrolyte composition
- Targets of >150 mS/cm
- >1M active material concentration
- Stability up to 60C
- 750 mA/cm<sup>2</sup> electrolyzer operation
- Catholyte composition evaluation assessed acid concentration/type on conductivity
- Evaluate carbon electrode and activity improvements through electrochemical post-processing



High conductivity of iron solution (Operated at elevated temperature)



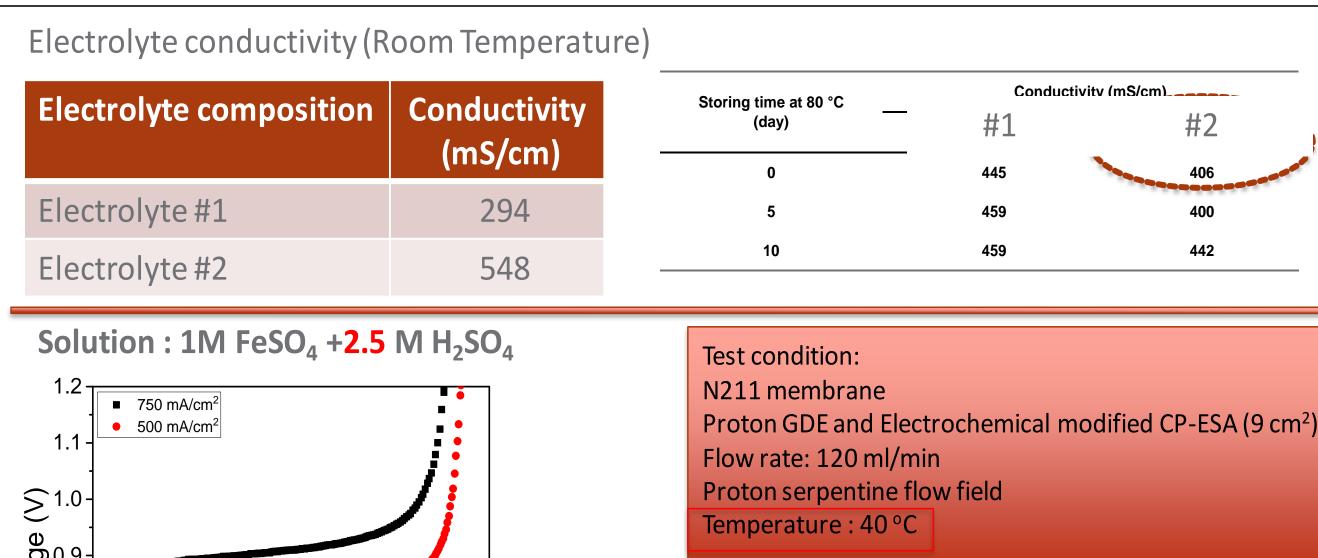
Conclusion: At Room temperature, most of the capacity can be delivered at voltage ~0.60V at a current density of 100mA/cm<sup>2</sup>. At 40°C, significant improvement of the performance was observed with discharge current density of 500 mA/cm<sup>2</sup> achieved.



**At RT:** The voltage plateau of the boiled membrane at a charge current density of 500 mA/cm<sup>2</sup> was demonstrated at 0.8 V, with stable operation of <1.0V observed for the 750 mA/cm<sup>2</sup> tests.

At 40°C: The voltage of plateau for the charge current density of 500 and 750 mA/cm<sup>2</sup> decreased to 0.75 and 0.85 V, respectively

Conclusion: At elevated temperature, the cell voltage is well below 1.0V at 750mA/cm<sup>2</sup>, mainly due to the reduced ohmic resistance of the N212 membrane.

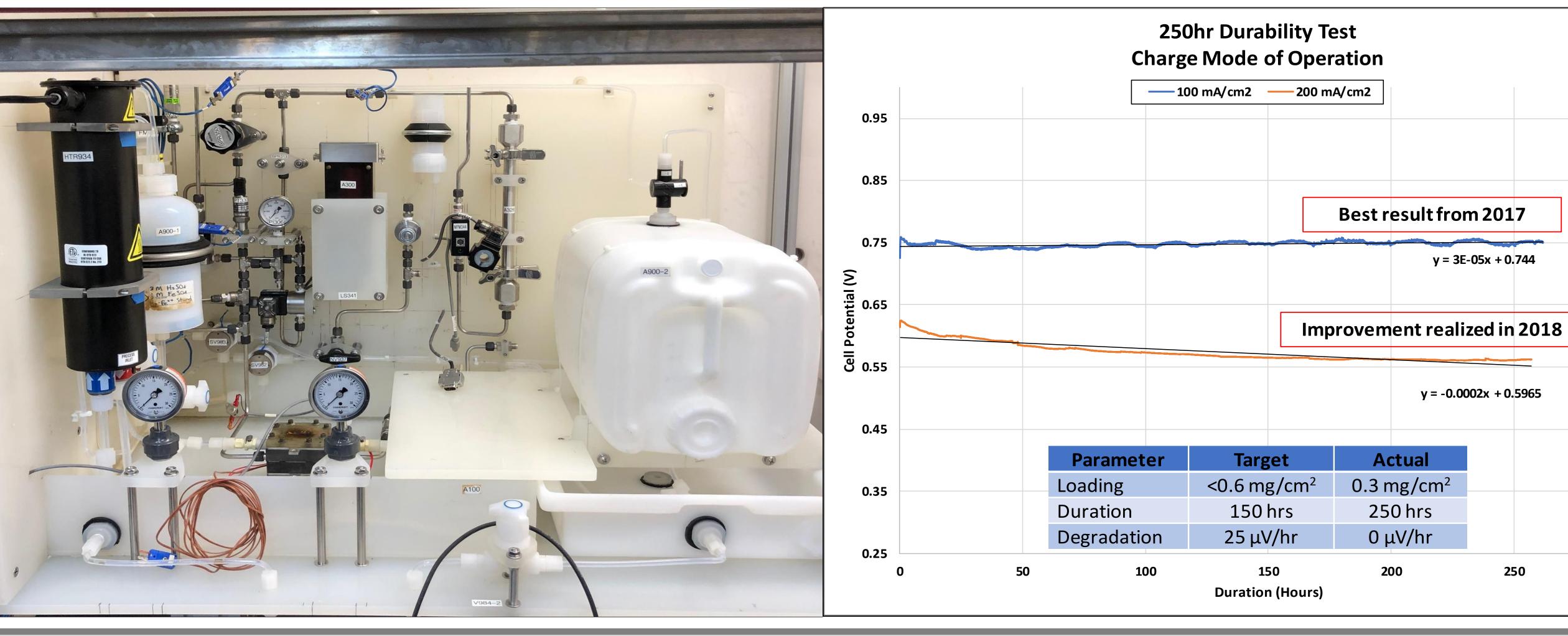


Capacity (A h)

Conclusion: The voltage plateau at current density of 750 mA/cm<sup>2</sup> with 9 cm<sup>2</sup> serpentine flow field is around 0.9 V, is an important factor to benefit the charge process.

Best result from 2017

# Accomplishments: Full System/Stack Testing



## **Project Summary**

- Full-system developed with automated cycling capability 30 bar hydrogen generation pressure
- Configured for multi-cell support

for 11 days of continuous operation

- Up to 80°C operation for improved efficiency Testing has shown stability in charge mode of operation
- Testing at PNNL has developed an acid electrode and electrolyte solution capable of 750 mA/cm<sup>2</sup>
- Cycling 100 times between charge and discharge mode have only shown an ~28 mV decay

- Principal Investigator (PI): Kathy Ayers, customer interface, high level - Program Manager: Chris Capuano, subcontract management of PNNL,
- program technical oversight, government reporting, budget tracking, and resource planning
- Chemical Engineer: Luke Wiles, characterize catalyst formulation and deposition techniques. Perform materials operational characterization
- Systems Engineer: Andrew LaMarche, system development - Engineering Technician: Ed Demarest, system fabrication
- Mechanical Engineer: Eric Scheuing, support cell design
- Principal Engineer: Andy Roemer, cell architecture and system component
- PNNL Principal Investigator: Wei Wang

