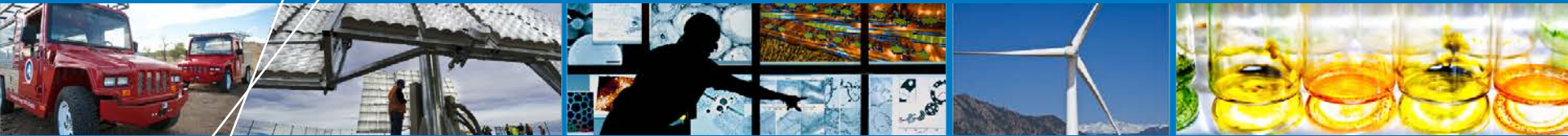


H2@Scale Overview



2020 DOE Hydrogen and Fuel Cells Program Review

Bryan Pivovar

May 29, 2020

H2000

This presentation does not contain any proprietary, confidential, or otherwise restricted information



Overview

- **Focus of this poster (which is not a currently funded project and not being reviewed – although input is always solicited) is an overview, introduction, and update to the continually evolving H2@Scale program and vision. Feedback is welcomed and continually solicited.**
- **H2@Scale detailed projects presented elsewhere**
 - Poster Session
 - Detailed talks
 - Overlap in many other areas

Key Drivers for Evolving Energy System

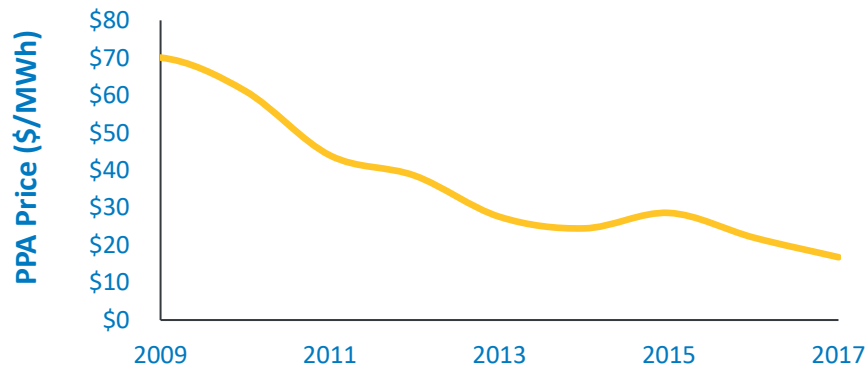
Increasing low-cost, renewable variable electricity

Rapid growth in energy storage

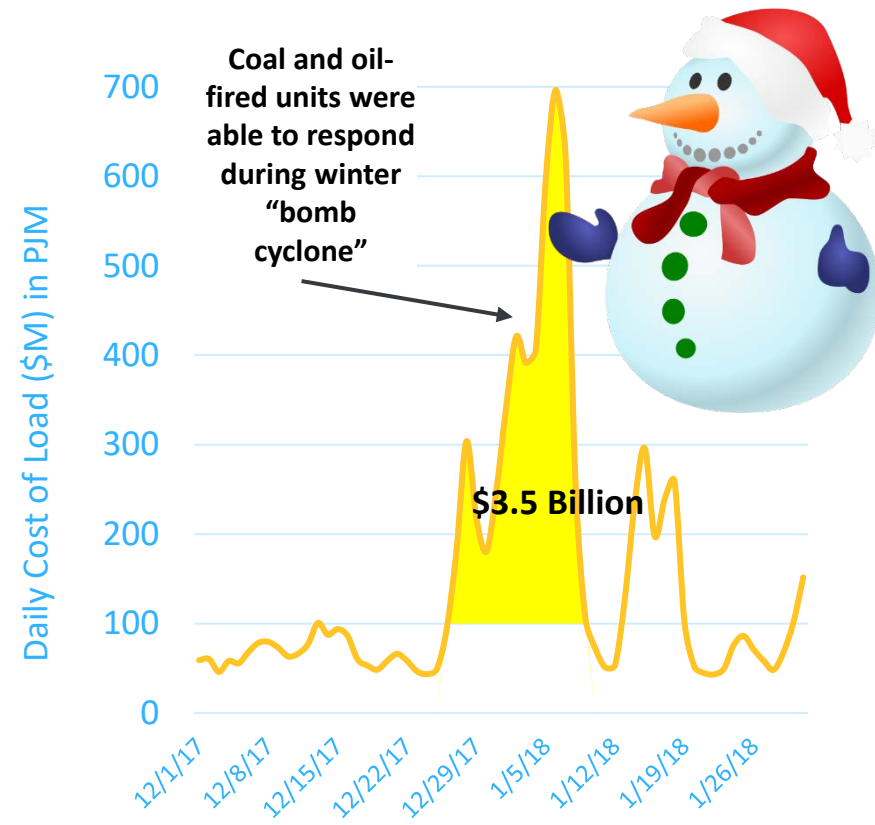
Competitive Manufacturing

Energy System Security/Resilience

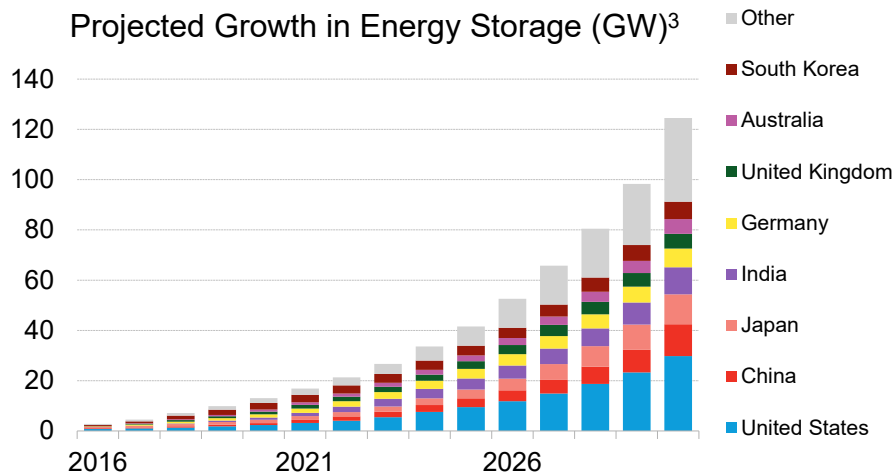
Average U.S. Levelized Wind PPA Prices¹



National Resilience Value²



Projected Growth in Energy Storage (GW)³



1. Lawrence Berkeley National Laboratory, <https://emp.lbl.gov/wind-technologies-market-report>
 2. National Energy Technology Laboratory, https://www.netl.doe.gov/energy-analyses/temp/ReliabilityandtheOncomingWaveofRetiringBaseloadUnitsVolumeITheCriticalRoleofThermalUnits_031318.pdf

3. Source: Sekine, Yayoi. "2017 Global Energy Storage Forecast". Bloomberg New Energy Finance.

Energy System Challenge

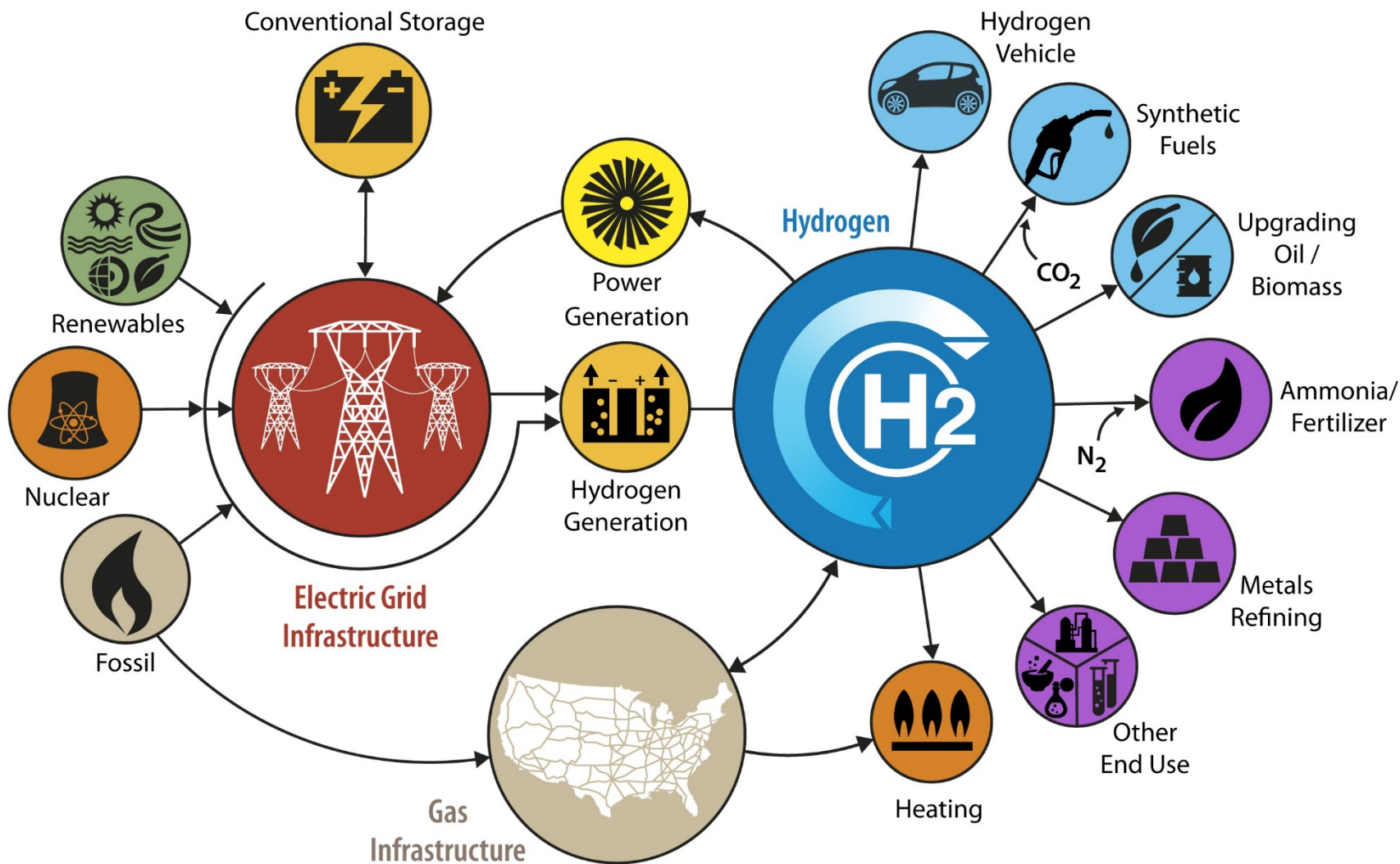
- **Multi-sector requirements**
 - Transportation
 - Industrial
 - Grid

**How do we supply all
these services in the
best way?**

- **Dwight D. Eisenhower**

**"If you can't solve a
problem, enlarge it"**

Conceptual H2@Scale Energy System*



*Illustrative example, not comprehensive

- **Attributes**

- Cross-sectoral and temporal energy impact
- Clean, efficient end use

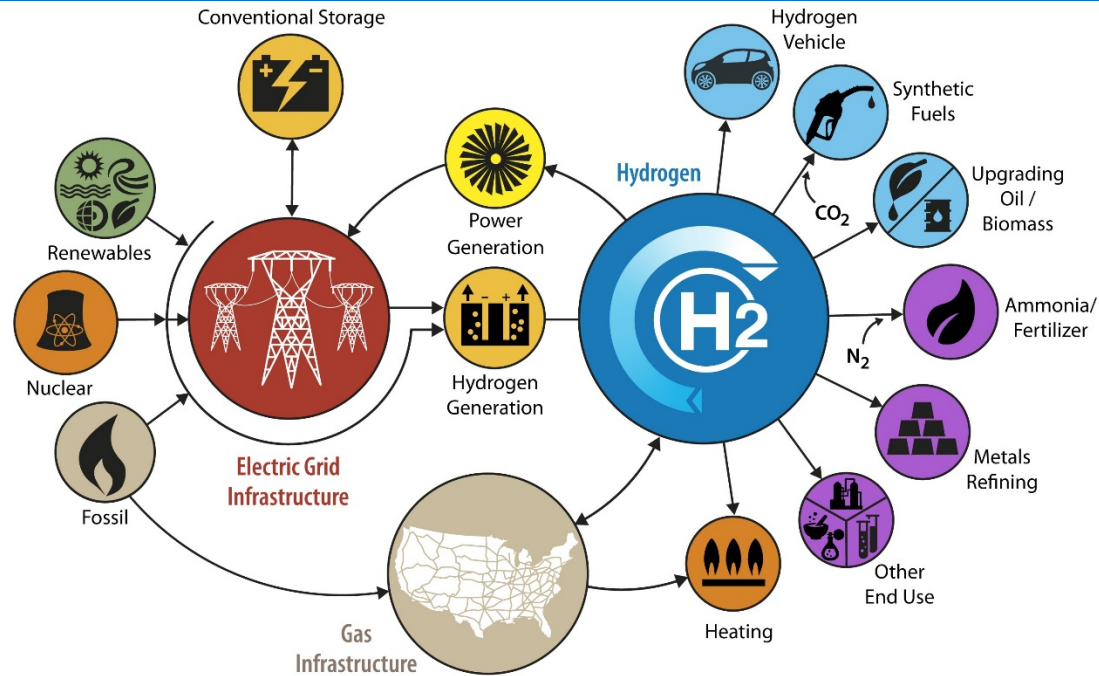
- **Benefits**

- Economic factors (jobs, GDP)
- Enhanced Security (energy, manufacturing)
- Environmental Benefits (air, water)

Getting all these benefits in a single energy system significantly enhances value proposition.

Stakeholder Groups - Engagement

- Nuclear
- Wind
- Solar
- Fossil
- Grid/Utilities
- Regulators
- Electrolysis
- Industrial Gas
- Auto OEMs/supply chain
- Fuels Production (Big Oil)
- Metals/Steel
- Ammonia
- Analysis
- Investors



Technology Development Roles

Early- Stage R&D

- Department of Energy
 - Fuel Cells R&D
 - H₂ Fuel R&D
- Other Federal Agencies

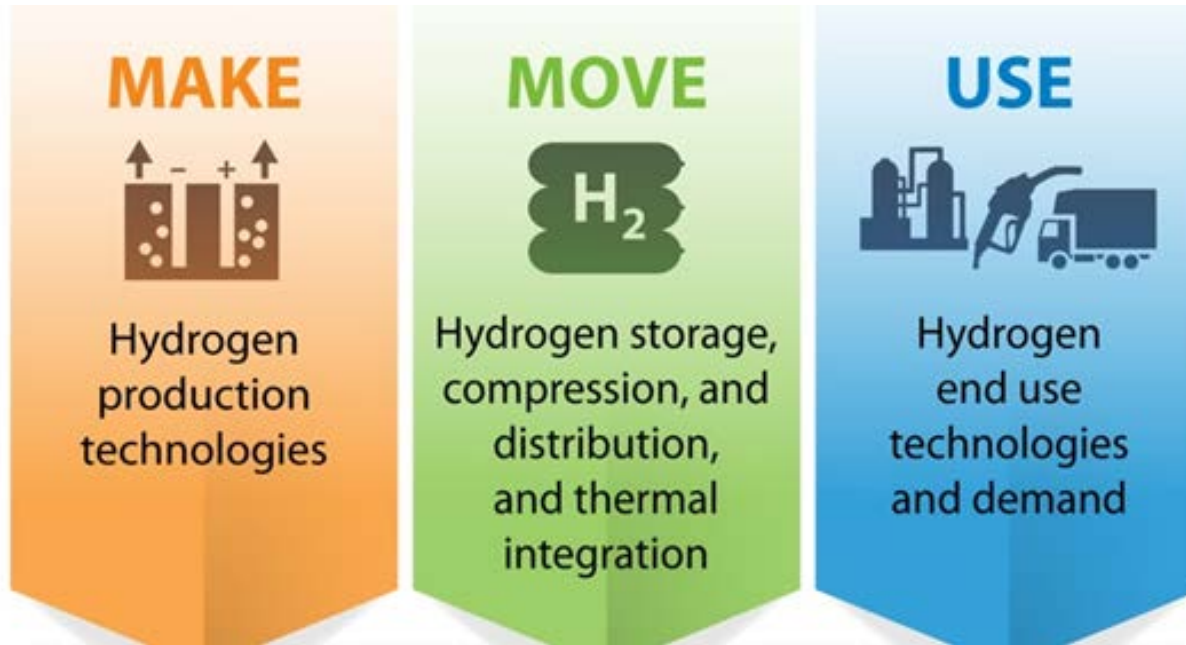
Demonstration, Deployment & Commercialization

- Private Sector
- Partnerships
 - H₂USA
 - CaFCP



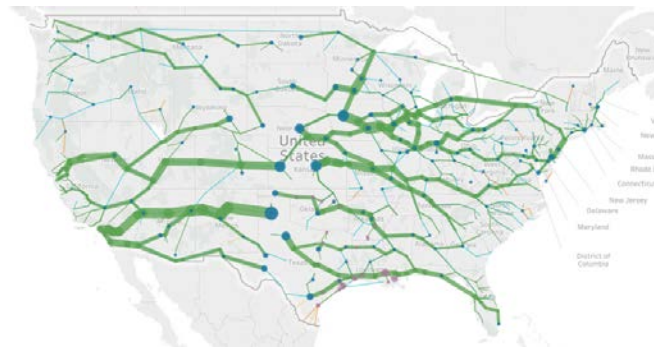
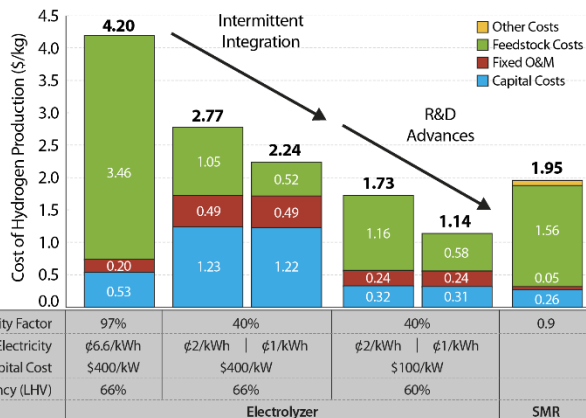
Improving the economics of H2@Scale

Early-stage research is required to evolve and de-risk the technologies



Preliminary

Use	Potential MMT/yr
Refineries & CPI	8
Metals	6
Ammonia	5
Methanol	1
Biofuels	1
Natural Gas	7
Light Duty Vehicles	28
Other Transport	3
Electricity Storage	28
Total	87



Leveraging of national laboratories' early-stage R&D capabilities needed to develop affordable technologies for production, delivery, and end use applications.

Optimizing H₂ storage and distribution

https://www.hydrogen.energy.gov/pdfs/review18/tv045_ruth_2018_o.pdf

Decreasing cost of H₂ production

“Hydrogen – at Scale and Sector Coupling” – A Common Vision Across Multiple Regions in the World

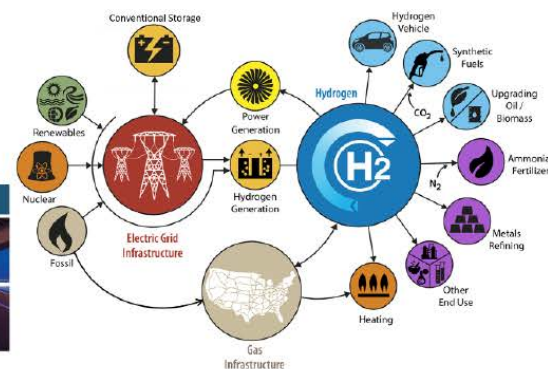
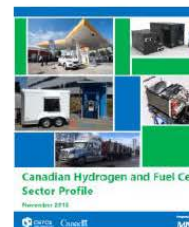


Global Action Agenda released at Hydrogen Energy Ministerial, Tokyo (9/25/2019)
Aspirational Targets:
“10, 10, 10”
10M systems,
10K stations, 10 years



Hydrogen scaling up

A sustainable pathway for the global energy transition



January 17, 2019

Share



High priority areas include: Global harmonization of codes and standards and addressing gaps, safety
 From 10/19 IPHE meeting: Establish common definition of clean hydrogen to facilitate international trade

US Hydrogen Study/Roadmap

Potential benefits of hydrogen in the US in the ambitious scenario – by the numbers

Hydrogen in the US could ...



Strengthen the US economy, supporting up to:



Create a highly competitive source of domestically produced low-emission energy



Provide significant environmental benefits and improve air quality



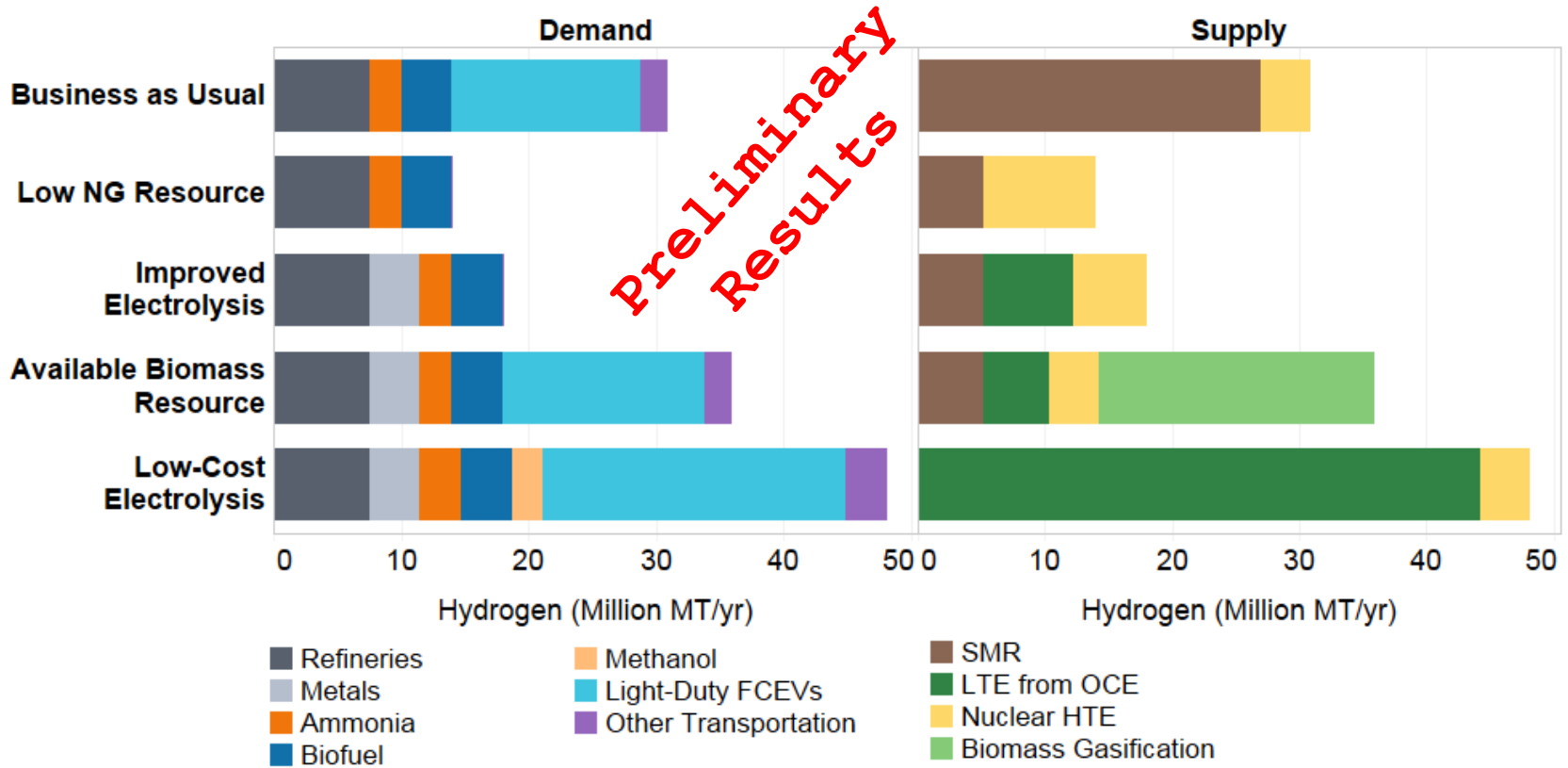
Benefit the US energy system



This report was developed with input from 19 companies and organizations:

- Air Liquide
- American Honda Motor Co., Inc
- Audi
- Chevron
- Cummins Inc.
- Daimler AG: Mercedes-Benz Fuel Cell GmbH/Mercedes-Benz Research & Development North America
- Engie
- Exelon Corporation
- Hyundai Motor Company
- Microsoft
- Nikola Motors
- Nel Hydrogen
- Plug Power
- Power Innovations
- Shell
- Southern California Gas Company
- Southern Company Services, Inc.
- Toyota
- Xcel Energy

H2@Scale Analysis Overview



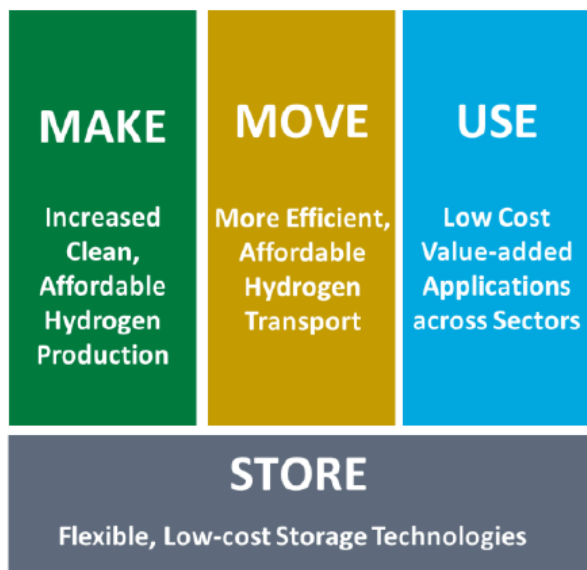
Preliminary Results

Accomplishment: Developed and Reviewed Economic Potential
Results: *14 - 48 MMT H₂/ yr*

https://www.hydrogen.energy.gov/pdfs/review19/sa171_ruth_2019_o.pdf

H2@Scale Targets Focus R&D (DOE FCTO)

FCTO Focus: Developing application specific targets: Make, Move, Use, Store



Application	Power (kW)	Cost (\$/kW)	Durability (h)	Performance
Light-duty vehicles	80	30	8,000	70% efficiency,
		75*	5,000	≤0.125 mg _{PGM} /cm ²
		120*	4,100	~0.35 mg _{PGM} /cm ²
Medium and Heavy-duty vehicles	160 to >360	60	30,000	72% efficiency
		92*	--	≤0.2 mg _{PGM} /cm ² 0.4 mg _{PGM} /cm ²
Stationary	1 to 1,000	1,000	80,000-130,000 40,000-80,000	>50% electrical efficiency

Green: target; black: lab-demonstrated tech; blue: on-road/installed tech

*Projected system cost for 100,000 units/year

**Technical targets under development

Targets are Application Specific- Examples

- H₂: \$4/gge (including production, delivery, bulk storage and dispensing; untaxed)
- Fuel Cell System for FCEVs: \$30/kW; 8,000 hrs
- H₂ Onboard Storage for FCEVs \$8/kWh, 2.2 kWh/kg, 1.7 kWh/L.

By 2025:

- \$7/gge
- \$40/kW, 5,000 hrs
- \$10/kWh (FCEV storage), 1.8 kWh/kg, 1.3 kWh/L

FY19 FOA Selections: DOE FCTO 29 Projects \$40M & Joint DOE EERE 8 H2-based projects ~\$15M

store
move
make
make
use
make/use
all

Topic Area	Awardee	DOE Share
Topic 1A: Novel Hydrogen Carrier Development	Colorado School of Mines	\$0.4M
	University of Hawaii	\$0.9M
	University of Southern California	\$1M
	Washington State University	\$1M
Topic 1B: H-Mat Materials Compatibility Consortium R&D: Hydrogen Effects in Materials for Fueling Infrastructure	Clemson University	\$1M
	Colorado School of Mines	\$1.4M
	Hy-Performance Materials Testing, LLC	\$0.6M
	Massachusetts Institute of Technology	\$1M
	The University of Alabama	\$1M
Topic 2A: Advanced Water Splitting Materials Research (integrated with HydroGEN Consortium)	University of Illinois at Urbana-Champaign	\$2M
	Georgia Institute of Technology	\$1M
	Nexceris, LLC	\$1M
	Redox Power Systems, LLC	\$1M
	The Chemours Company FC, LLC	\$1M
	The University of Toledo	\$0.7M
	University of California: Irvine	\$1M
	University of California: San Diego	\$1M
	University of Florida	\$1M
	University of Oregon	\$0.5M
University of South Carolina	\$1M	
William Marsh Rice University	\$0.8M	
Topic 2B: Affordable Biological Hydrogen Production from Biomass Resources	Oregon State University	\$1M
Topic 2C: Co-production of H2 and Value-add Byproducts	C-Zero, LLC	\$1M
	University of Colorado, Boulder	\$1M
Topic 2D: Reversible Fuel Cell Development and Validation	FuelCell Energy, Inc	\$2M
	Proton Energy Systems, Inc	\$2M
Topic 3: H2@Scale Pilot - Integrated Production, Storage, and Fueling System	Exelon Corporation	\$3.6M
	Frontier Energy, Inc.	\$5.4M
	Giner ELX, Inc.	\$4M

FCTO

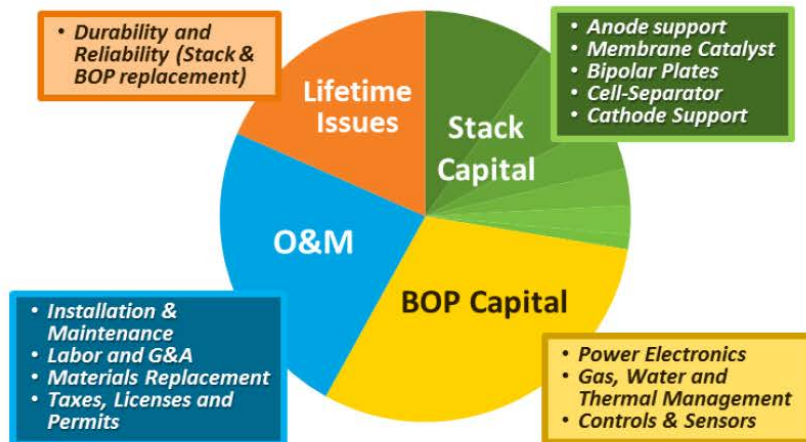
store
move
use

Topic Area	Awardee	DOE Share
1a – Advanced Storage for Gaseous Fuels	Northwestern University	\$1M
	University of South Florida	\$0.8M
3 - High Throughput Hydrogen Fueling Technologies for Medium- and Heavy-duty Transportation	Air Products and Chemicals, Inc.	\$1.7M
	NEL Hydrogen Inc.	\$2M
	Electricore, Inc.	\$3M
4 – High-durability, Low Platinum Group Metal Membrane Electrode Assemblies (Meas) For Medium- And Heavy-duty Truck Applications	General Motors LLC	\$2M
	Nikola Motor Company	\$1.7M
	Carnegie Mellon University	\$2M

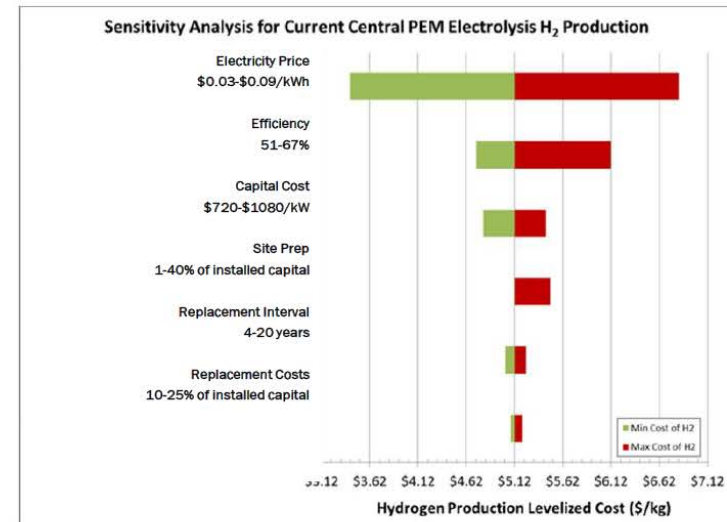
Joint EERE

https://www.hydrogen.energy.gov/pdfs/htac_nov19_01_satyapal.pdf

Cases	Low Range (\$/kg H ₂)	Baseline Cost (\$/kg H ₂)	High Range (\$/kg H ₂)
Forecourt Current	\$4.79	\$5.14	\$5.49
Forecourt Future	\$4.08	\$4.23	\$4.37
Central Current	\$4.80	\$5.12	\$5.45
Central Future	\$4.07	\$4.20	\$4.33



Excludes electricity cost



H₂ is different and changing fast

- **H₂ Council***

- Launched in January 2017 its members include leading companies with over \$10 billion in investments along the hydrogen value chain, including transportation, industry, and energy exploration, production, and distribution.



Potential Impacts from Hydrogen Council Roadmap Study. By 2050:

- \$2.5 trillion in global revenues
- 30 million jobs
- 400 million cars, 15-20 million trucks
- 18% of total global energy demand



13 members (Jan 2017).



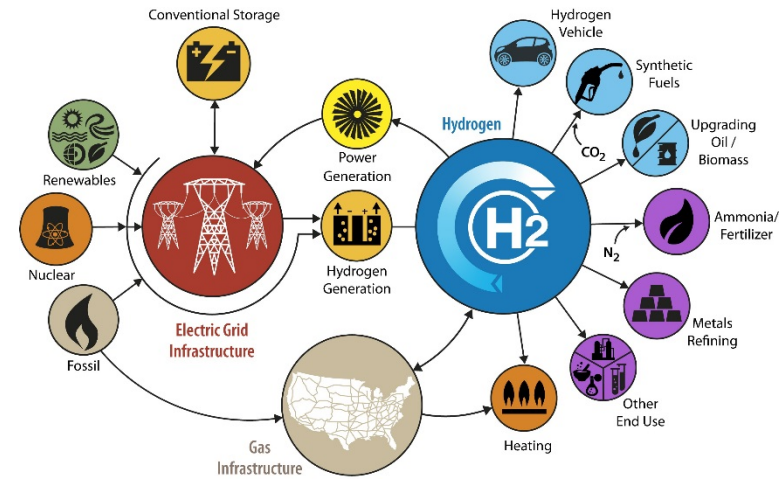
32 steering members and 20 supporting members (Nov 2018).

81 members (Jan 2020).

*Steering members shown, additional supporting members
www.hydrogencouncil.com

Summary/Key Points

- H2@Scale has become firmly established as an R&D priority for DOE and various stakeholders.
- The view of H₂ amongst different stakeholder groups is changing rapidly, with unprecedented efforts around H₂.
- The rate of changes and projects investigated our accelerating.



Technical Backup Slides

Role of H₂ in storing chemical energy

Table I. The Gibbs free energy change (ΔG), cell voltage (V cell), and number of electrons generated for select chemical bond energy storing gas-phase reactions.

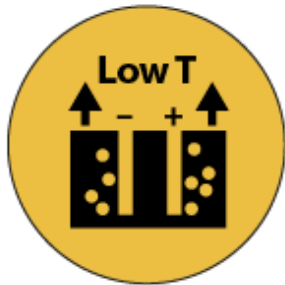
Rxn	ΔG (kJ/mol)	V cell (V)	# e ⁻
$H_2 + 1/2O_2 \rightarrow H_2O$	-228.6	1.19	2
$CH_4 + 2O_2 \rightarrow 2H_2O + CO_2$	-800.8	1.04	8
$C + O_2 \rightarrow CO_2$	-394.4	1.02	4
$NH_3 + 3/2O_2 \rightarrow 1/2N_2 + 3/2H_2O$	-326.5	1.13	3
$CO_2 + 4H_2 \rightarrow CH_4 + 2H_2O$	-113.6	0.15	8
$N_2 + 3H_2 \rightarrow 2NH_3$	-16.4	0.06	3

Representing the reactions this way, allows for the comparison of bond energy on a per electron basis (V cell). Notably, HH bonds have the most energy per electron (1.19 V), followed by NH bonds (1.13 V), CH bonds (1.04 V), and CC bonds (1.02 V). It is slightly exothermic (downhill) going from H₂ plus CO₂ to hydrocarbons (including the Sabatier process, fifth reaction, for methane generation or Fischer-Tropsch chemistry for liquid fuels or other multiple carbon, hydrocarbon products) or going from H₂ plus N₂ to ammonia (Haber-Bosch process, sixth reaction). Through these established, large-scale industrial processes (Sabatier, Fischer-Tropsch and Haber-Bosch), H₂ can serve as the energy-containing intermediate leading to fuels or products, with enough energy to drive processes, but not so much excess energy that product formation “wastes” an excessive amount of the input energy.

Hydrogen at Scale (H₂@Scale): Key to a Clean, Economic, and Sustainable Energy System, Bryan Pivovar, Neha Rustagi, Sunita Satyapal, *Electrochem. Soc. Interface* Spring 2018 27(1): 47-52; doi:10.1149/2.F04181if

What is needed to achieve H₂@Scale?

Low and High Temperature H₂ Generation



R&D for **low cost, durable, and intermittent H₂** generation.



R&D for **thermally integrated, low cost, durable, and variable H₂** generation.

H₂ Storage and Distribution



R&D for **safe, reliable, and economic storage and distribution** systems.

H₂ Utilization



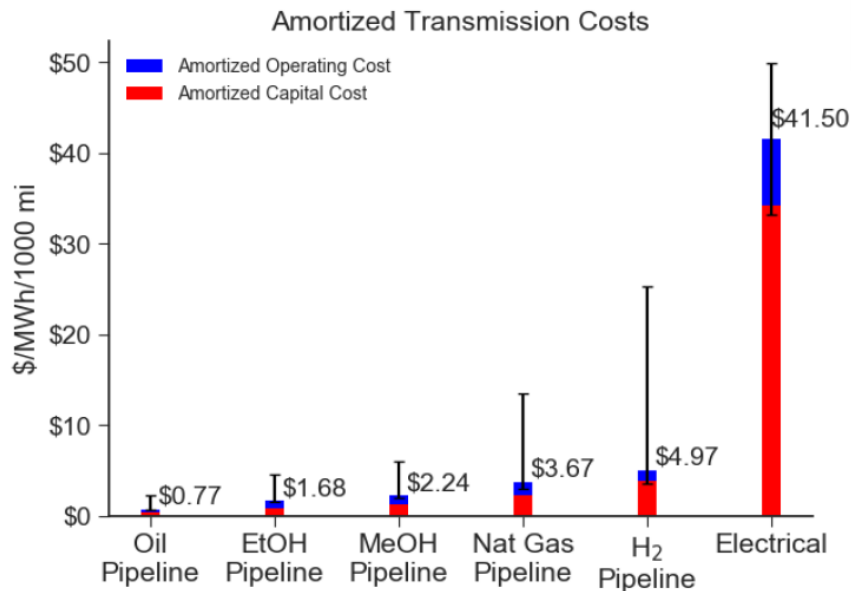
H₂ as game-changing energy carrier, revolutionizing energy sectors.

Analysis

Foundational Science

Future Electrical Grid

Energy Vectoring Costs



The costs of energy transmission are also being investigated.