

HyBlend: Hydrogen blending into natural gas pipelines

Quantify value proposition of blending hydrogen into natural gas infrastructure

Planned work (anticipated start date July 2021)

- Structural integrity of existing piping and pipeline infrastructure with hydrogen
 - *Transmission pipelines and associated equipment* - establish baseline performance of materials as function of system variables (such as pressure) and develop probabilistic tool to assess performance
 - *Distribution piping and soft materials* - assess hydrogen-induced degradation of polymer piping materials and provide guidance on soft materials (such as, seals)
- Life cycle analysis
 - Analyze the life cycle emissions of hydrogen and natural gas blends as well as alternative pathways (e.g., synthetic natural gas)
- Technoeconomic analysis
 - Quantify the costs and opportunities for hydrogen blending in the natural gas network based on pipeline components and design. Benchmark against alternative pathways (e.g., synthetic natural gas)

Why hydrogen in pipelines?

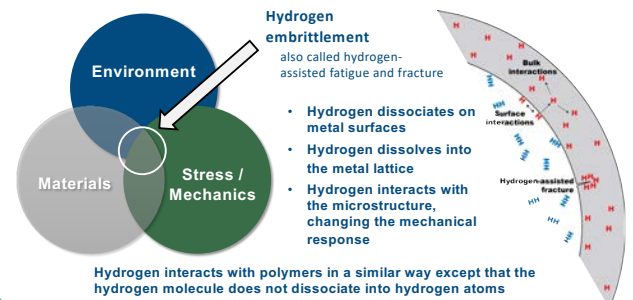
Hydrogen is a carbon-free energy carrier and key enabler of large-scale storage of renewable energy

Hydrogen has potential to enable decarbonization across a diverse range of sectors and technologies; however, hydrogen must be delivered to end-use locations, ideally with existing infrastructure, such as pipelines

- Blending hydrogen is a necessary step to establish hydrogen demand markets to enable transition to decarbonized gas networks
- High concentrations of hydrogen in natural gas are needed for significant reduction of carbon emissions
- Hydrogen pipelines could be an economic way to leverage existing infrastructure and decarbonize multiple sectors across the U.S

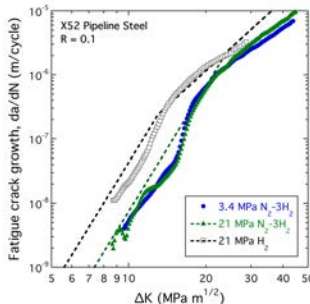
What is hydrogen embrittlement and when is it important?

Hydrogen degrades mechanical properties of most materials



Is there a threshold below which hydrogen effects on materials properties can be ignored?

Even small amounts of hydrogen have large effects on materials properties, whereas effects on structures depend on the operating conditions



Low partial pressure of hydrogen can have as significant an effect as high pressure hydrogen

- Fatigue crack growth data (left) is used in design assessment
- Fatigue response is sensitive to hydrogen partial pressure
- However, for high 'stress' (large ΔK) fatigue effects are significant and nominally independent of pressure

Plot shows fatigue crack growth for:

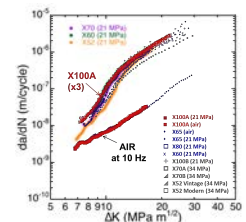
- 100% H₂ at pressure of 21 MPa
- 3% H₂ at total pressure of 21 MPa
- 3% H₂ at total pressure of 3.4 MPa

How does gaseous H₂ affect fatigue & fracture of materials?

Fatigue is accelerated by up to 10x, fracture resistance is reduced by >50%

Extensive hydrogen-assisted fatigue and fracture of pipeline steels show similar behavior to other construction steels used for hydrogen service

- Hydrogen-assisted fatigue crack growth is similar for typical API grades of transmission pipeline steel (right)
- In contrast, hydrogen-assisted fracture is sensitive to the strength of steel
- Long-term effects on polymer pipe have not been studied, but initial evaluation suggest there are no concerns for distribution piping



These effects are managed in existing H₂ pipelines for safe, reliable operation

HyBlend will develop industry-focused tools to assess the role of hydrogen on structural integrity, emissions and economies at scale

Mike Peters michael.peters@nrel.gov
 Amgad Elgowainy aelgowainy@anl.gov
 Chad Hunter chad.hunter@nrel.gov
 Yanli Wang wangy3@ornl.gov
 Kevin Simmons kl.simmons@pnnl.gov
 Chris San Marchi cwsanma@sandia.gov



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