



Renewable and Logistics Fuels for Fuel Cells at the Colorado School of Mines

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**Colorado School of Mines
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**Project ID:
FC069**

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Overview: Improve robustness of hydrocarbon-fueled, solid-oxide fuel cells



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■ Timeline

- Project start date: 7/1/2008
- Project end date: 6/30/2010
- Percent complete: 97%

■ Budget

- Total project funding:
 - DOE Share: \$1,476,000
 - CSM Share: \$362,509
- Funding received in FY08:
 - \$1,476,000
- Funding for FY09: \$0



■ Barriers

- Durability: Broaden SOFC operating window under hydrocarbon fuel streams
- Performance: Increase efficiency through system optimization
- Transient operation: Develop model-predictive control algorithms

■ Industrial Partners

- Protonex Technology Corporation
 - Provide technical data on solid-oxide fuel cell (SOFC) auxiliary power unit
- Reactions Systems, LLC
 - Develop hydrocarbon-fuel reforming catalyst and catalyst-support materials
- CoorsTek, Inc.
 - Provide tubular SOFCs for testing
- Project Lead: Colorado School of Mines



Objectives / Relevance: Improve performance, durability, and transient response of SOFC systems



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- **Task 1: SOFC materials for robust operation on bio-fuels**
 - Sulfur- and redox-tolerant anodes broaden SOFC operating windows
 - Nickel-free, perovskite-based anodes using novel cell architectures
 - Proton-conducting ceramic materials
- **Task 2: Liquid-hydrocarbon / bio-fuel reforming strategies**
 - Examine tradeoffs between reforming approach and cell performance
- **Task 3: Create thermally stable fuel-reforming catalysts and supports**
 - Next-generation catalysts stable under harsh reforming conditions
- **Task 4: Employ system modeling to optimize APU configurations**
 - Optimize thermal management through integrative numerical modeling
- **Task 5: Utilize model-predictive control to integrate system hardware**
 - Improve APU dynamic response, reduce supplementary-storage need



Task 1 Approach: Develop materials to improve SOFC durability under hydrocarbon / alcohol fuels



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- **Create advanced SOFC architectures to improve SOFC durability**
 - Anode Barrier and Catalyst Layers improve SOFC robustness under hydrocarbon fuels
 - Milestone: Demonstrate new anode architecture on CH_4 (100%)
 - Milestone: Demonstrate new anode architecture on liquid fuels (90%)
- **Develop nickel-free, perovskite-based, next-generation SOFC anodes**
 - Nickel-free anode more tolerant to sulfur, redox, and heavy hydrocarbons
 - Milestone: Demonstrate next-generation anode operation on CH_4 (70%)
- **Develop proton-conducting SOFC materials**
 - Reduce operating temperature to 400 – 700°C
 - Reduce raw-materials cost through novel ceramic processing
 - Milestone: Fabricate candidate proton-conducting ceramics (100%)
 - Milestone: Evaluate materials stability / durability (85%)



Task 1 Results: Tubular SOFCs with Barrier Layers show expanded operating windows under CH₄ fuel

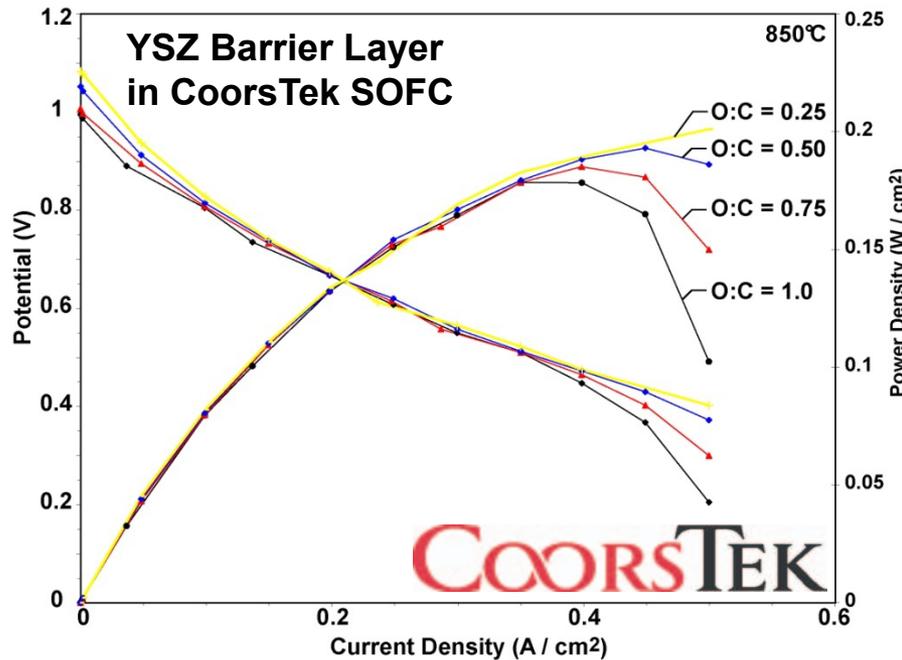


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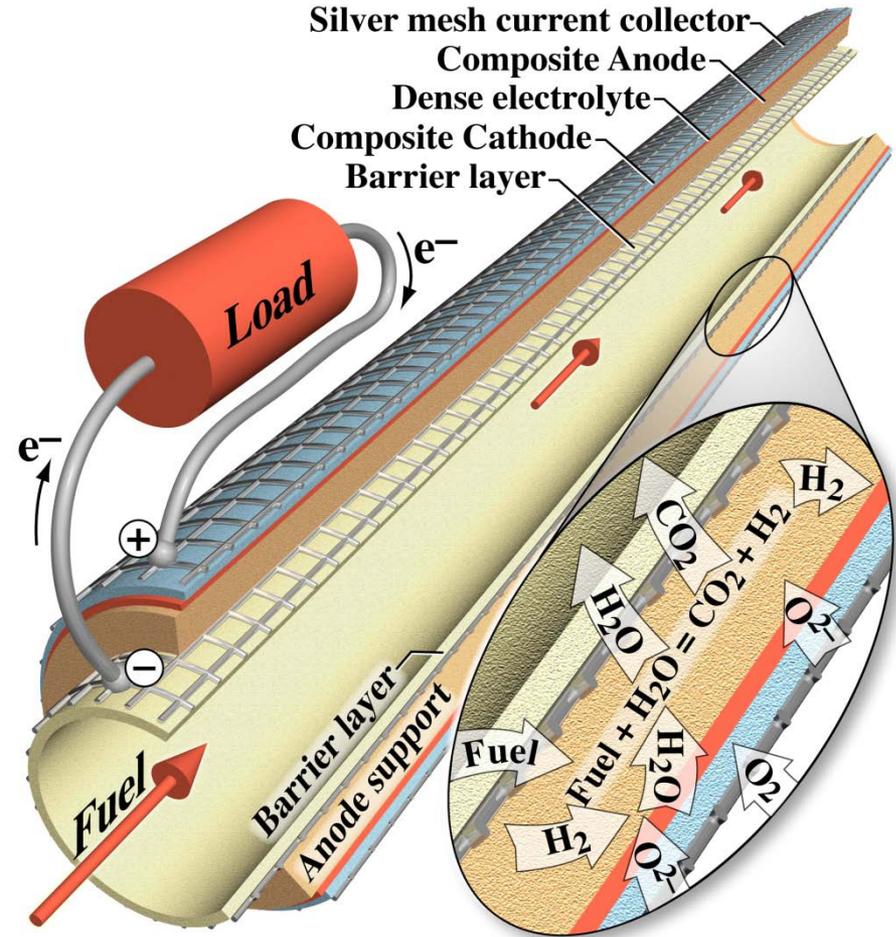
■ Inert Barrier Layer within SOFC

- Increases H₂O content in anode
- Promotes internal reforming
- Enable deposit-free operation

Tubular cell performance under CH₄ / air fuel feed



Tubular SOFC equipped with Barrier Layer



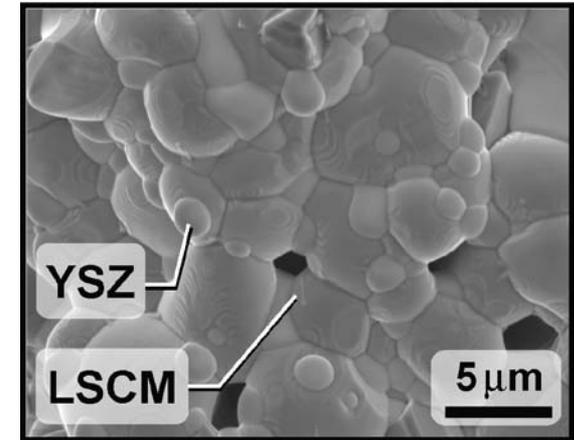
Task 1 Results: Demonstrated materials stability of next-generation SOFC anodes



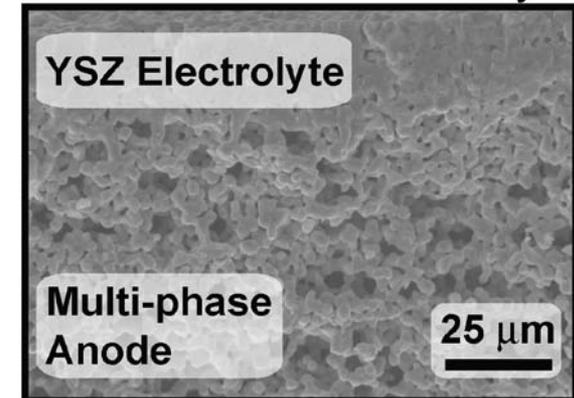
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- **Nickel-free perovskite anode development**
 - Multi-phase ceramic anode
 - $\text{Sr}_{0.8}\text{La}_{0.2}\text{TiO}_3$ (SLT)
 - High electronic conductivity
 - $(\text{La}_{0.75}\text{Sr}_{0.25})_{0.95}\text{Mn}_{0.5}\text{Cr}_{0.5}\text{O}_3$ (LSCM)
 - Internal reforming
 - Yttria-stabilized zirconia (YSZ)
 - Thermal-expansion matching w/ electrolyte
- **Multi-phase stability established**
 - No Lanthanum-Zirconate phases formed
- **Open pore structure established**
 - Optimal morphology for gas transport

Micrograph of multi-phase perovskite morphology



Micrograph of tubular perovskite based anode w/ YSZ electrolyte



Task 1 Results: Proton-conducting ceramics show near-record conductivities at 1/10th fabrication cost

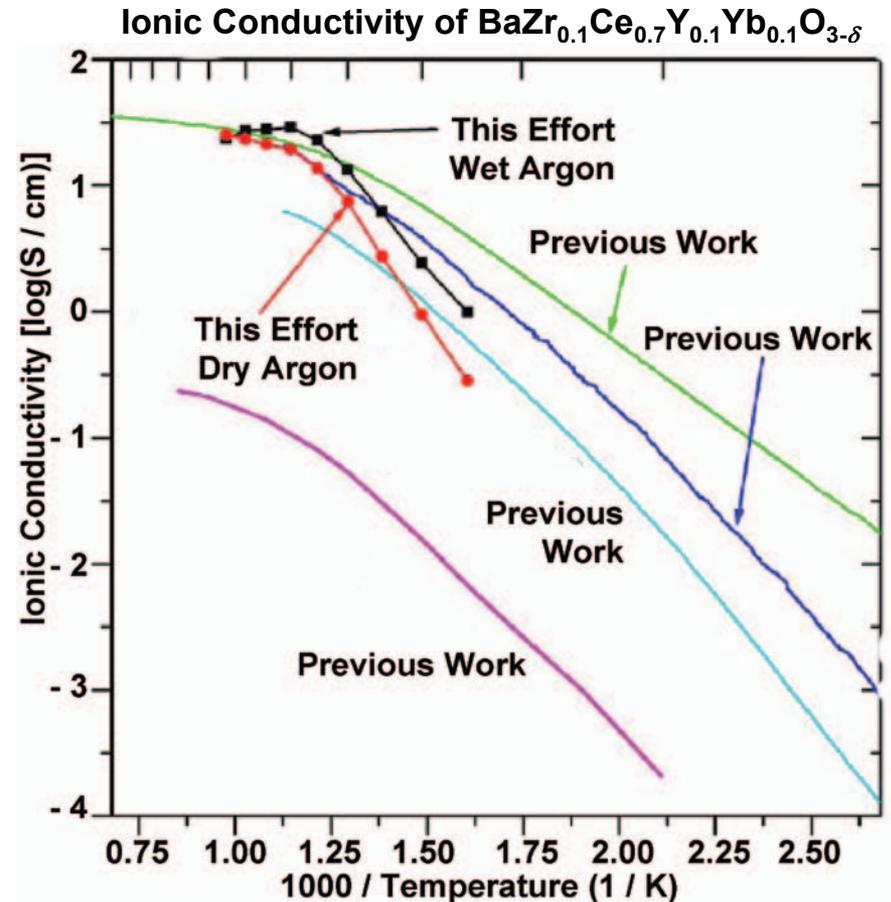
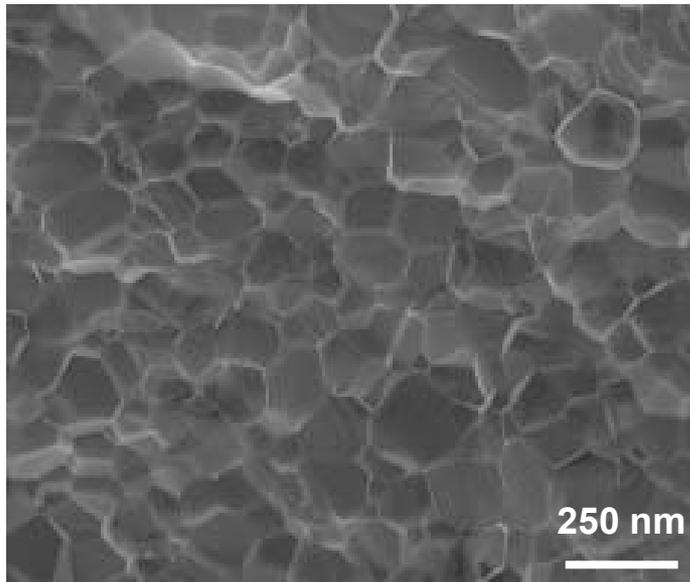


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■ Barium-cerate / zirconate (BCZY) materials

- $\text{BaZr}_{0.1}\text{Ce}_{0.7}\text{Y}_{0.1}\text{Yb}_{0.1}\text{O}_{3-\delta}$
- Solid-state reaction sintering
- Lower processing temperature
- Lower materials cost

$\text{BaZr}_{0.1}\text{Ce}_{0.7}\text{Y}_{0.1}\text{Yb}_{0.1}\text{O}_{3-\delta}$ morphology after sintering at 1450°C

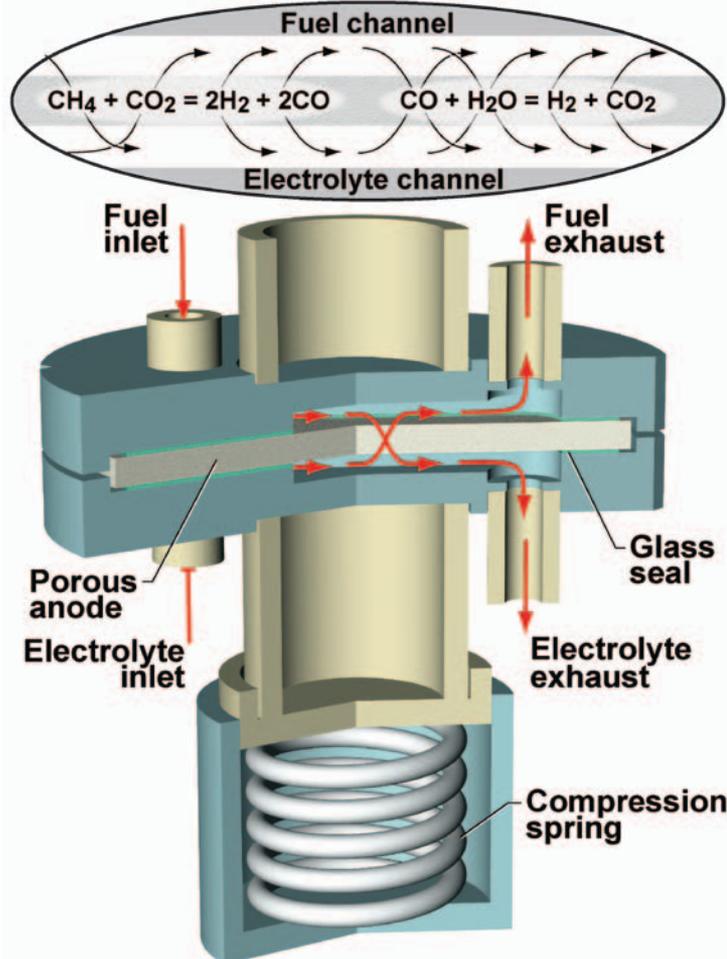


Task 1 Results: Characterized gas transport and internal-reforming chemistry of anode structures

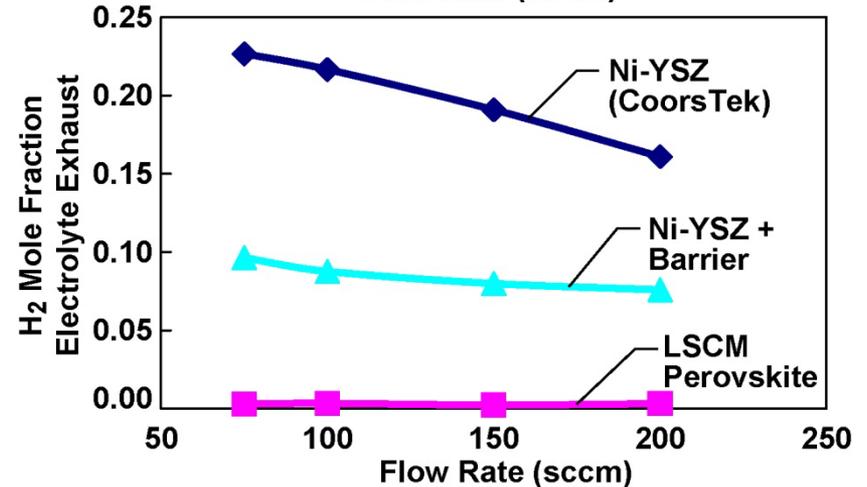
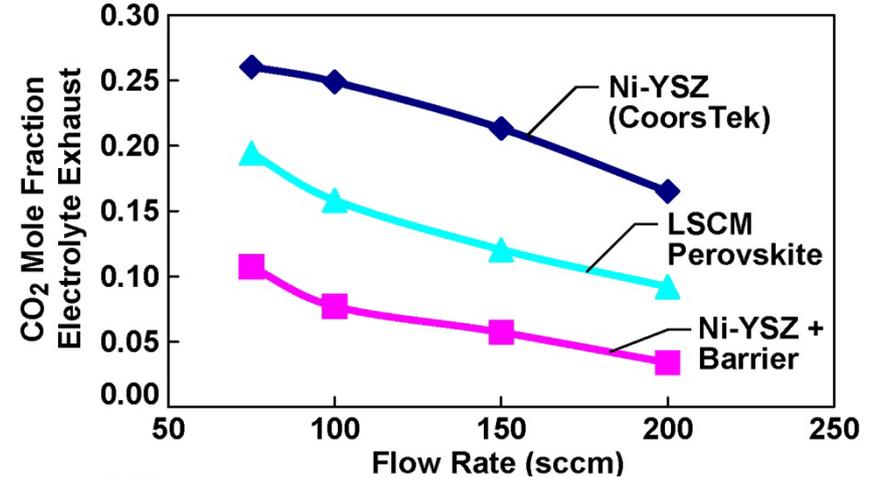


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Separated Anode Experiment



Gas transport (top) and reforming chemistry (bottom)

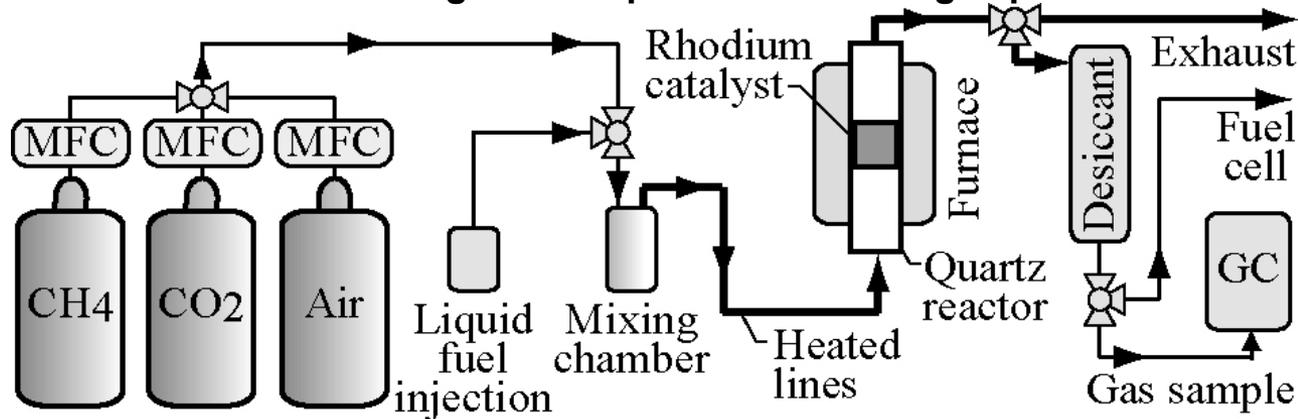


Task 2 Approach: Develop liquid-fuel processing strategies for optimal compatibility with SOFC



- Biomass-derived liquid fuels: ethanol (C_2H_6O) and butanol (C_4H_9OH)
 - Butanol energy density 75% of diesel
- High-pressure spray vaporizes liquid fuels
- Co-flow air stream mixes fuel vapors with oxidizer
- Catalytic partial oxidation fuel reforming converts fuels to syngas
 - Milestone: Syngas production from biomass-derived liquid-fuel (100%)
 - Milestone: Demonstrate steady operation with liquid-fuel reformat (80%)

Process flow diagram of liquid-fuel reforming experiment



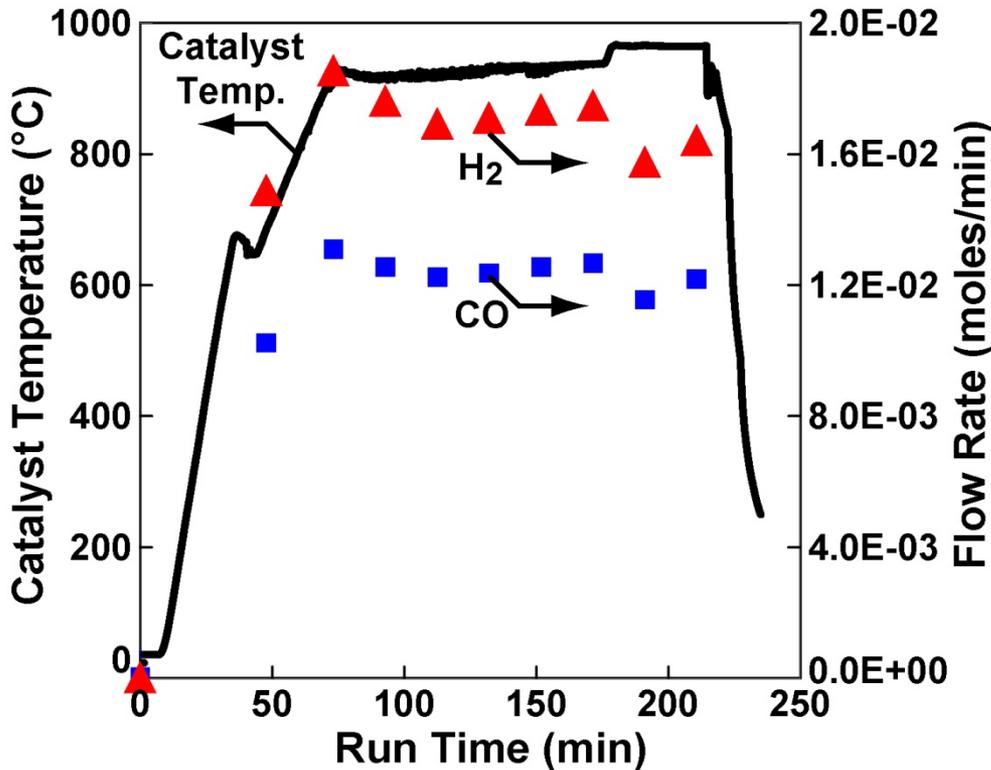
Task 2 Results: Established biomass-derived liquid-fuel processing for SOFC operation



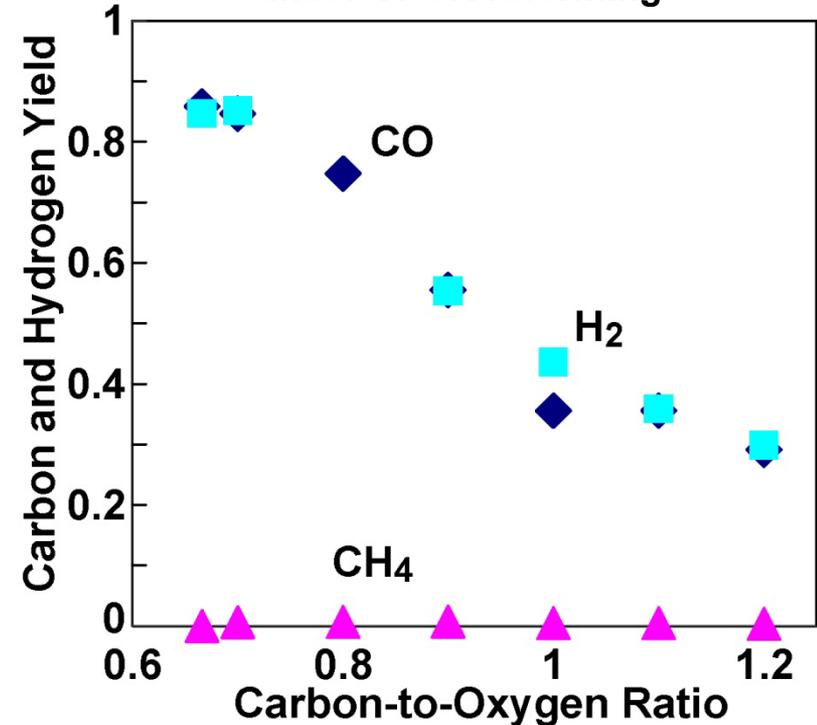
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- Demonstrated ethanol and butanol CPOX reforming
 - Rhodium catalyst on hexaaluminate catalyst support

Ethanol CPOX reformat over time



Butanol reformat composition under CPOX reforming



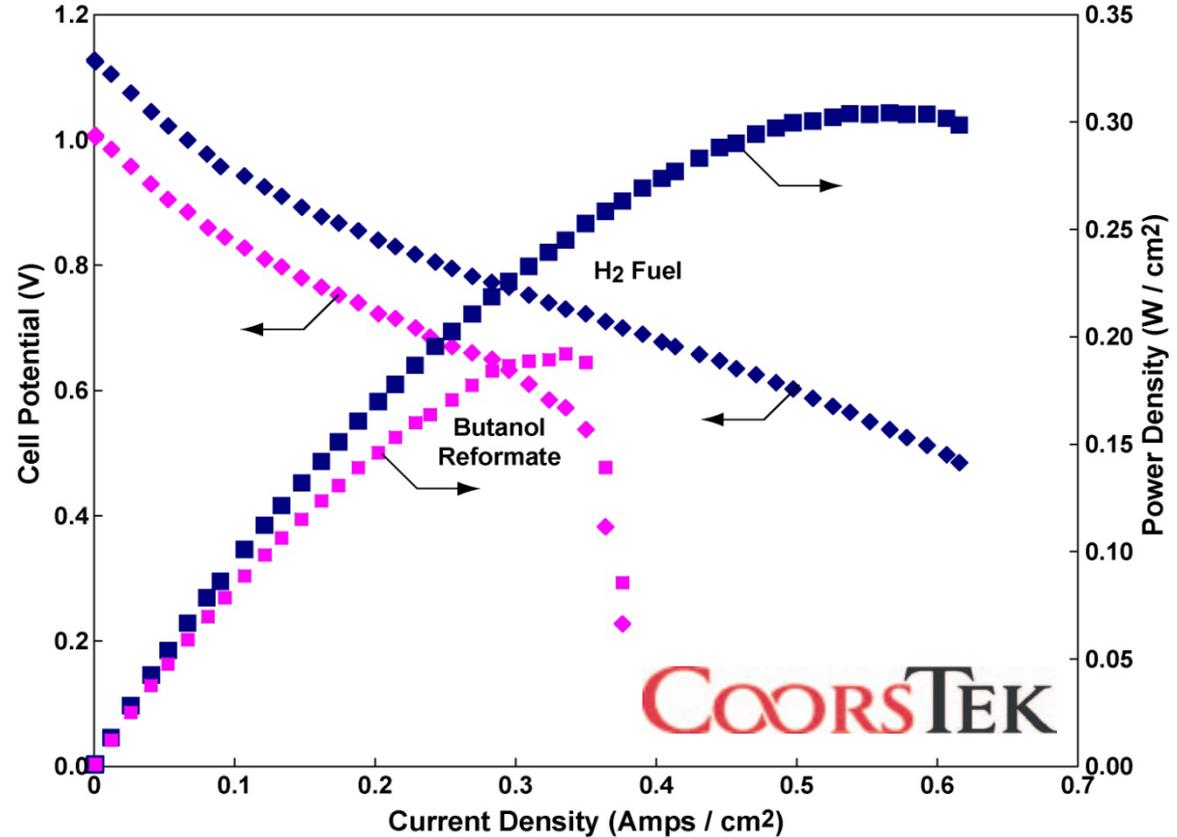
Task 2 Results: Demonstrated tubular SOFC operation under CPOX'ed butanol reformat



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- **Catalytic partial oxidation of butanol**
 - Nitrogen dilution
 - Lower OCV
 - Concentration polarization
- **35% decrease in cell power density**
- **Longer-term operation to be established**

Tubular SOFC performance under hydrogen and butanol-reformate fuel streams



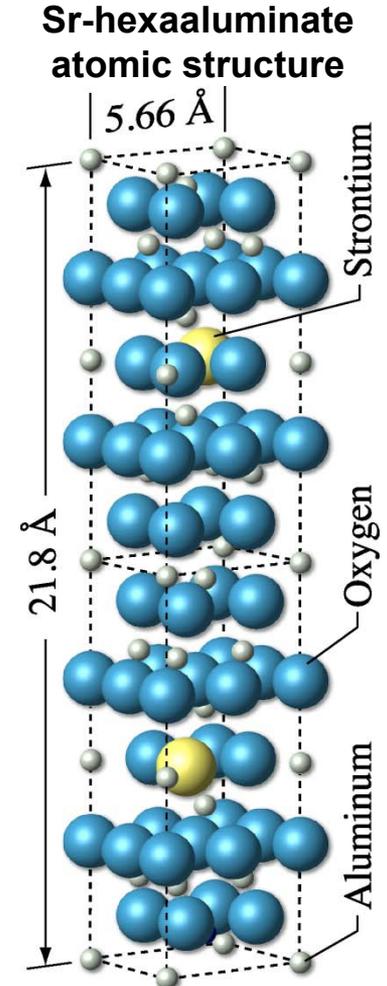
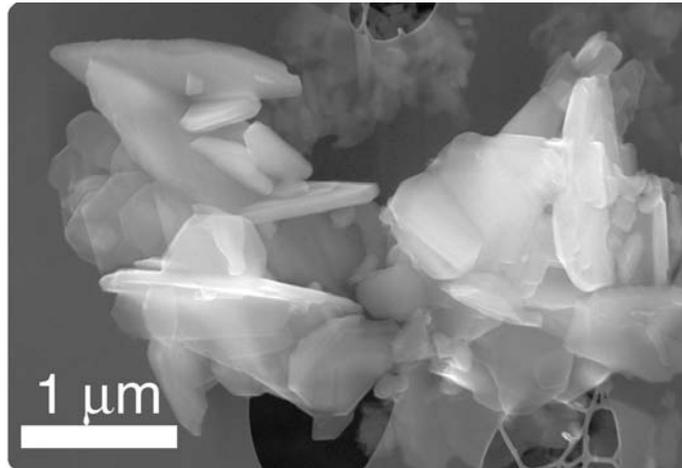
Task 3 Approach: Synthesize thermally stable fuel-reforming catalysts to improve APU durability



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- Prepare stable hexaaluminate catalyst supports
 - Strontium disturbs Al_2O_3 crystal structure
 - Limits sintering in $[1\ 0\ 0]$ axis
 - Enables high-temperature stability
 - Milestone: Prepare catalyst supports (100%)
- Evaluate catalysts for biomass fuel processing
 - Milestone: Demonstrate with biomass fuels (100%)
 - Tie to Task 2
 - Ethanol
 - Butanol

Micrograph of hexaaluminate



Task 4 Approach: Create optimal SOFC system designs through process and thermal modeling



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■ Develop physics-based component models

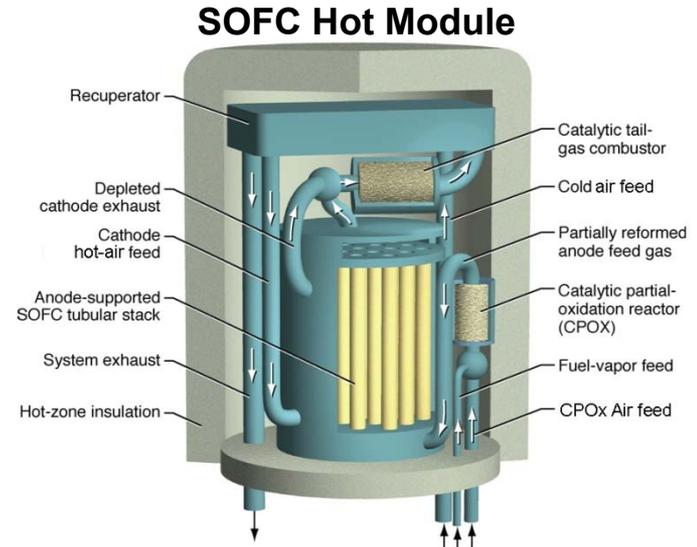
- Detailed thermal management models
- High-order electrochemistry models
- Computational fluid dynamics

■ Apply to systems design and simulation

- Reduced-order models for steady-state process design and simulation
- 1st-generation Protonex 4x600-W tubular SOFC system
- Milestone: 90% complete

■ Generate optimal system configuration(s) and operating parameters

- Improved heat-transfer estimates within temperature control
- Predict system performance under sensor uncertainty
- Milestone: 75% complete



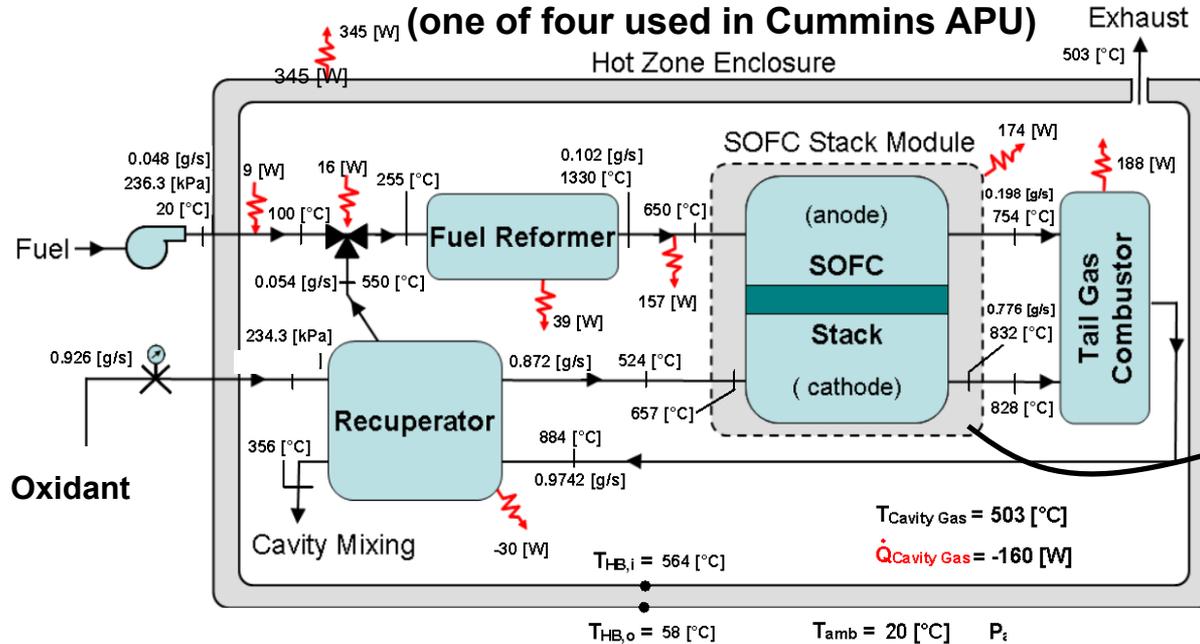
Task 4 Approach: Systems-level design explored from multiple viewpoints and modeling tools



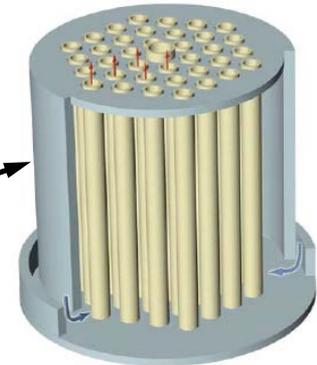
- High-order CFD-electrochemical models
- Reduced-order thermal models coupled with 0-D process design
- Exergy-analysis models

Protonex 600-W system process diagram

(one of four used in Cummins APU)



SOFC shell-and-tube stack geometry



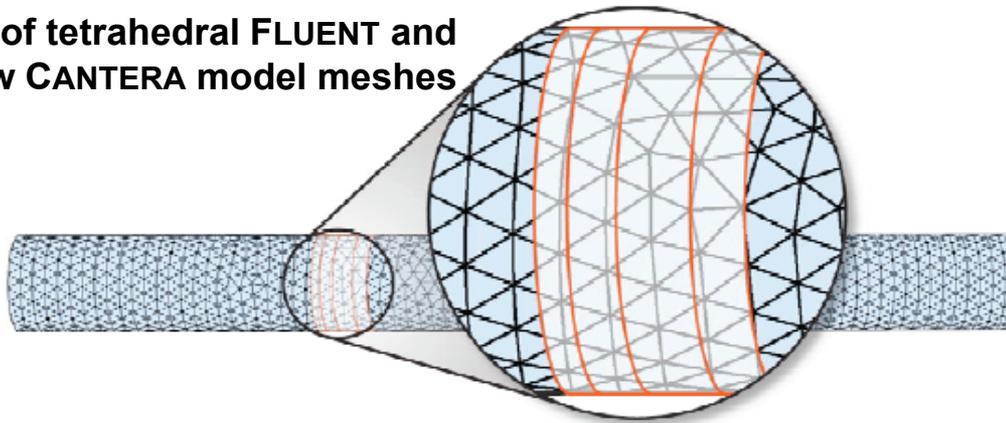
Task 4 Approach: Hybrid CFD-electrochemical model bridges chemical and geometrical complexities



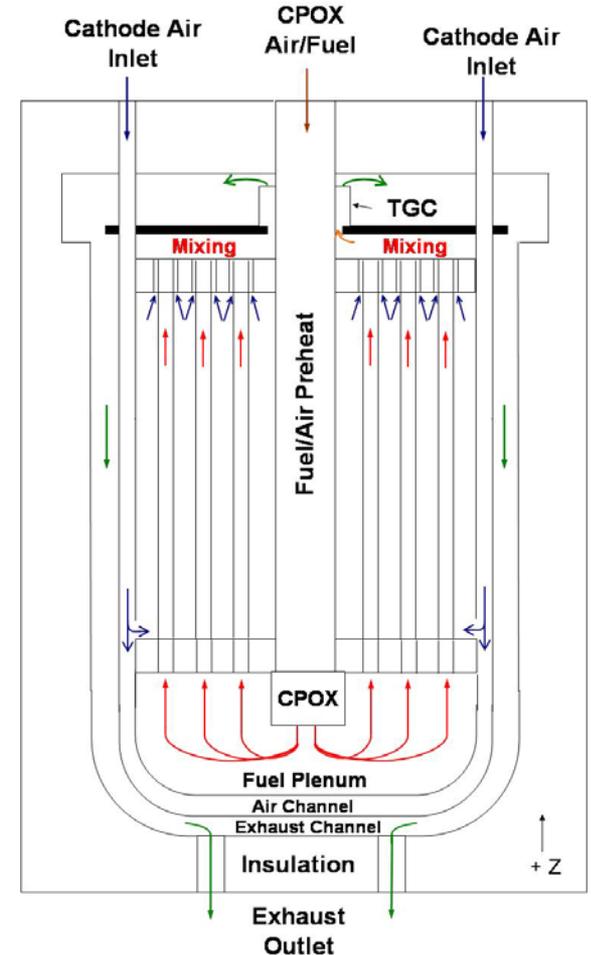
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- Separate complex chemistry and flow
 - Chemically reacting anode flow: CANTERA
 - Cathode air flow: CFD in FLUENT
 - Iterate models to find coupled solution
- Enables high-fidelity system simulation
- Extension to thermally integrated system
 - Tail-gas combustor (TGC), CPOX processes

Coupling of tetrahedral FLUENT and plug-flow CANTERA model meshes



Integrated Shell-and-Tube System



Task 4 Results: Coupled model predicts detailed performance information, internal stack conditions



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■ Radiation heat transfer

- >75% of total heat transfer in tube bundle
- Outer tubes act as radiation shields
- Inner tubes up to 50°C warmer

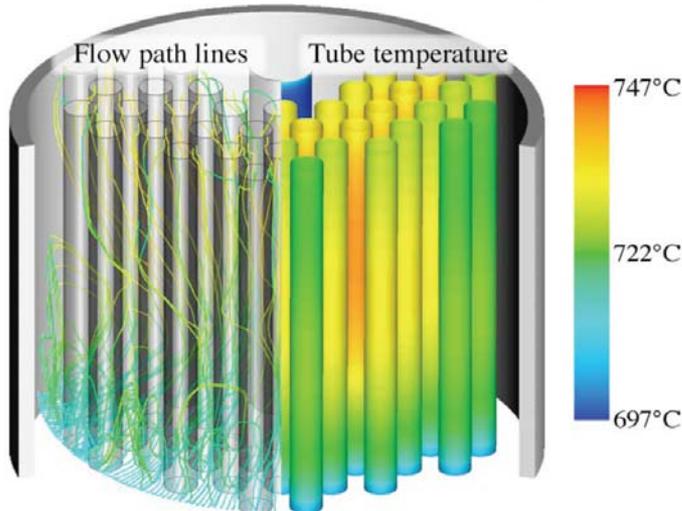
■ Resolve local O₂ concentration

- Enables identification of oxygen-depletion zones

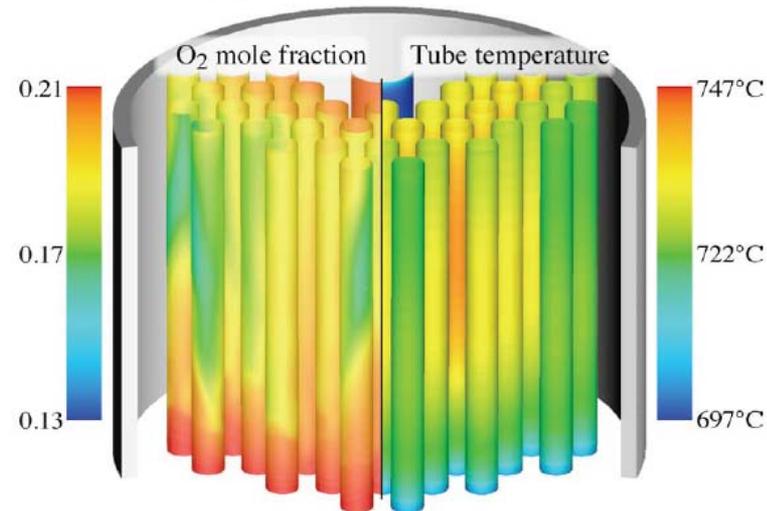
SOFC stack geometry



Cathode flow lines and tube temperature



Oxygen-depletion zones

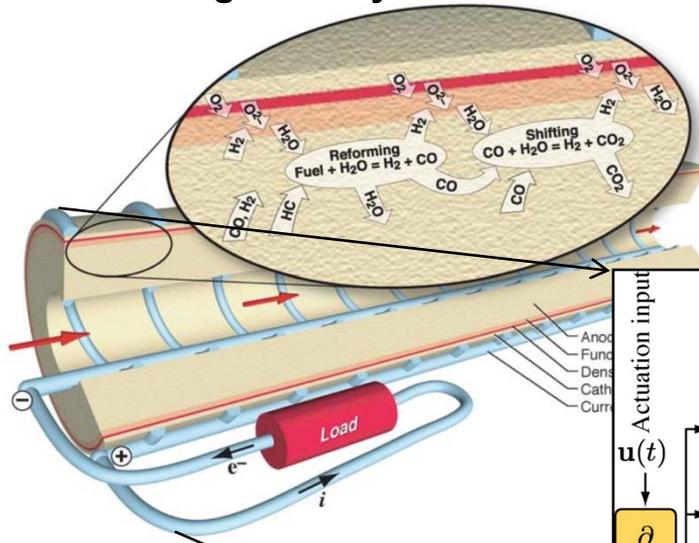


Task 5 Approach: Improve APU dynamic response through model-based predictive control

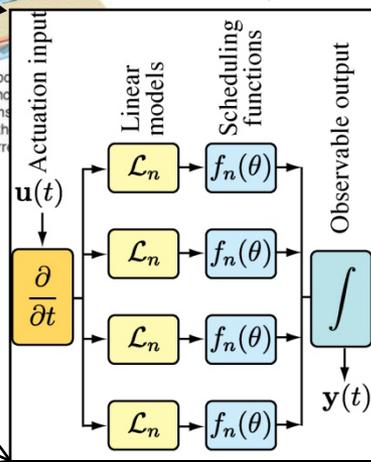


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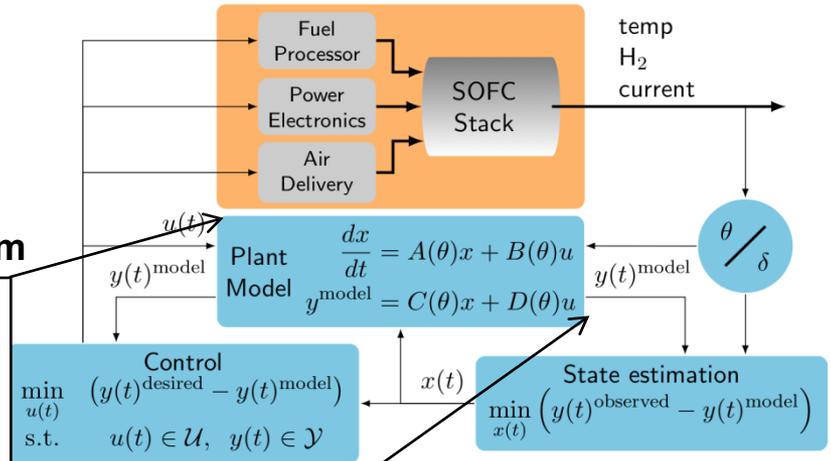
Physical processes captured in high-fidelity models



Linear algorithm



Low-order linear model representation



- Fast low-order models built from detailed physical models
 - Dimensionality reduction while matching dominant dynamic behavior

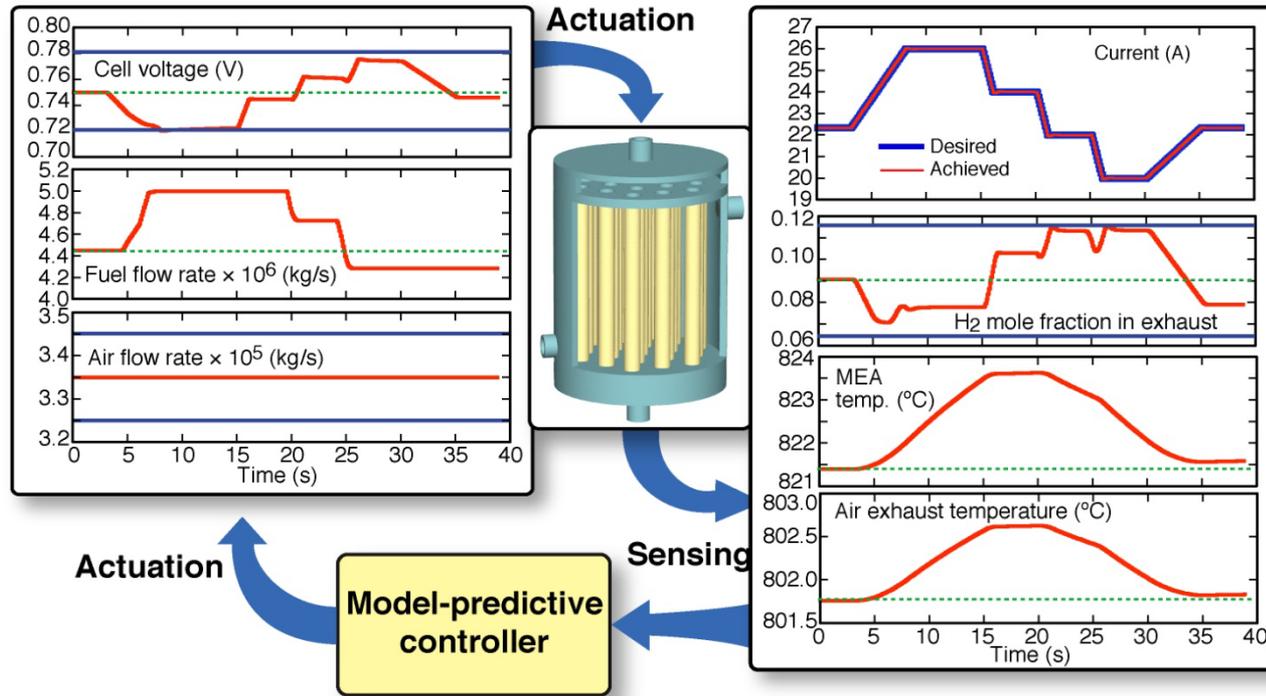


Task 5 Approach: Physics-based models are reduced for use in rapid model-predictive control



- **Reduce slow, high-order physics-based models**
 - Employ sampling approach to high-order model reduction
- **Create fast, low-order models for use in model-predictive control**
 - Linear, parameter-varying model structure
 - Stable over wide APU-system operating range
 - Milestone: Model reduction of SOFC stack (100% complete)
 - Milestone: Model reduction of complete SOFC system (80% complete)
- **Develop real-time control schemes to improve system response**
 - Milestone: Model-predictive control of SOFC stack (100% complete)
 - Milestone: Model-predictive control of SOFC system (80% complete)
 - Milestone: Real-time model-predictive implementation (100% complete)

Task 5 Results: Demonstration of fuel-cell stack control with broad load variation

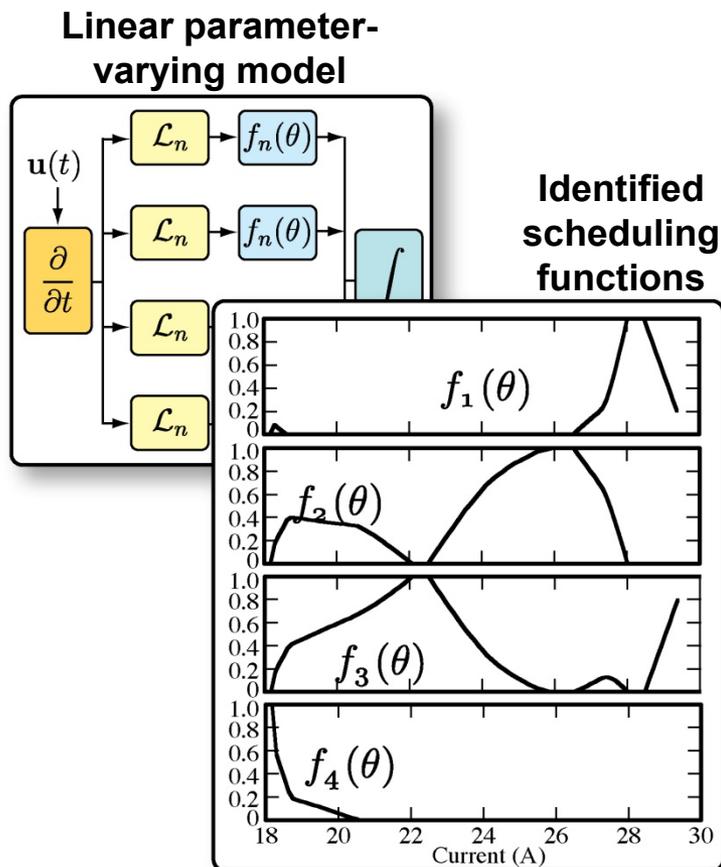


- Control demonstrated using high-order physical model
 - Desired current trajectory (blue) achieved while meeting constraints on cell voltage, fuel flow rate, and hydrogen utilization
 - Validates reduced-order models

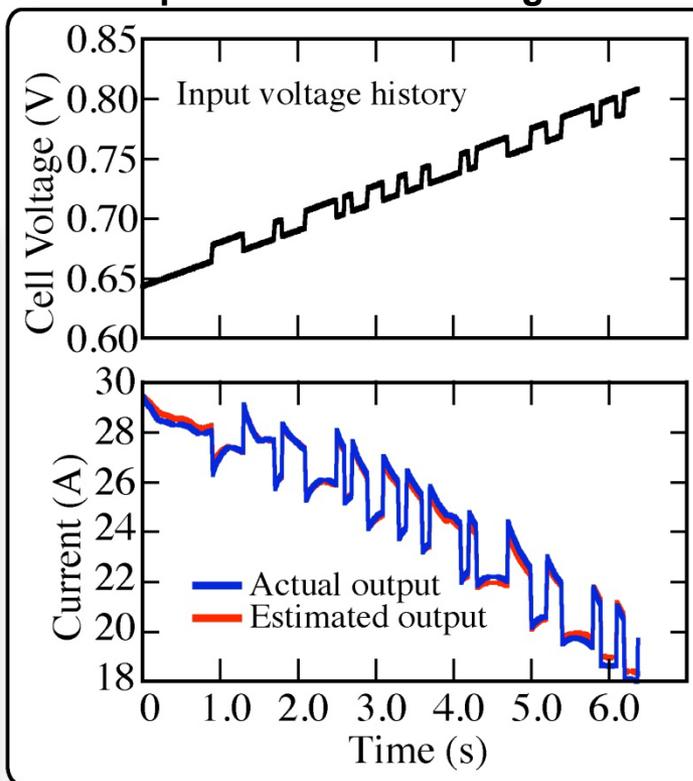
Task 5 Results: Reduced-order models match single-tube response over wide operating range



- Scheduling functions select appropriate model for operating condition



Comparison between high-order and low-order model for large-scale perturbation in voltage



Industrial collaborations: Protonex Technology Corporation, Reaction Systems LLC, CoorsTek Inc.



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- **Protonex: subcontractor to CSM; provide technical data and support**
 - Hot-zone developer for EERE long-haul truck APU project
 - Subcontractor to Cummins Power (Program DE-FC26-01NT41244)
 - CSM system- / control-model results incorporated into Protonex designs
 - Task 4 and Task 5
 - Collaboration with CSM on next-generation SOFC materials (Task 1)
 - Leveraged by Sandia LDRD on high-temperature electrolysis
- **Reaction Systems: subcontractor to CSM for catalyst development**
 - Novel catalysts developed by Reaction Systems (Tasks 2 and 3)
 - Catalyst fundamental chemistry examined at CSM
 - Leveraged by Phase II SBIR program
 - Funded by Air Force Research Lab (Contract #FA8650-07-C-2722)
- **CoorsTek, Inc.: Tubular SOFC supplier (Tasks 1 and 2)**



Future work



- **Task 1: Next-generation SOFC materials and architectures**
 - Use Ni-free perovskite anode materials in fabrication of complete cells
 - Use proton-conducting materials in fabrication of complete cells
- **Task 2: Biomass-derived liquid-biofuel reforming**
 - Quantify stability of catalyst and SOFC for CPOX-reforming of butanol
 - Extend testing to longer durations (1000 hours)
- **Task 3: Fuel-reforming catalyst development**
 - Conduct extended aging tests with catalysts and support materials
- **Task 4: System-level modeling**
 - Update tubular SOFC geometry to 3rd-generation Protonex design
 - Perform parameter-sensitivity study on mobile SOFC system concepts
- **Task 5: System-control effort**
 - Extend model-reduction and control strategy to Balance-of-Plant

Summary: CSM program improves robustness of liquid-hydrocarbon / biomass-fueled SOFC APUs



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■ Relevance:

- Improve reliability: materials, architectures and system-level models
- Expand operating windows: liquid-fuel reforming, system-control strategy

■ Approach:

- Create next-generation SOFC materials and reforming catalysts
- Develop fuel-reforming, system-modeling, and system-control tools
- Collaborate / validate new materials and designs with industrial partners

■ Results:

- Demonstrated improved SOFC operation on ethanol and butanol fuels
- System/control models developed and tuned to Protonex/Cummins APU

■ Future work:

- Long-term testing of SOFCs and catalysts under CPOX'ed butanol
- Sensitivity analyses of system-level modeling tools

