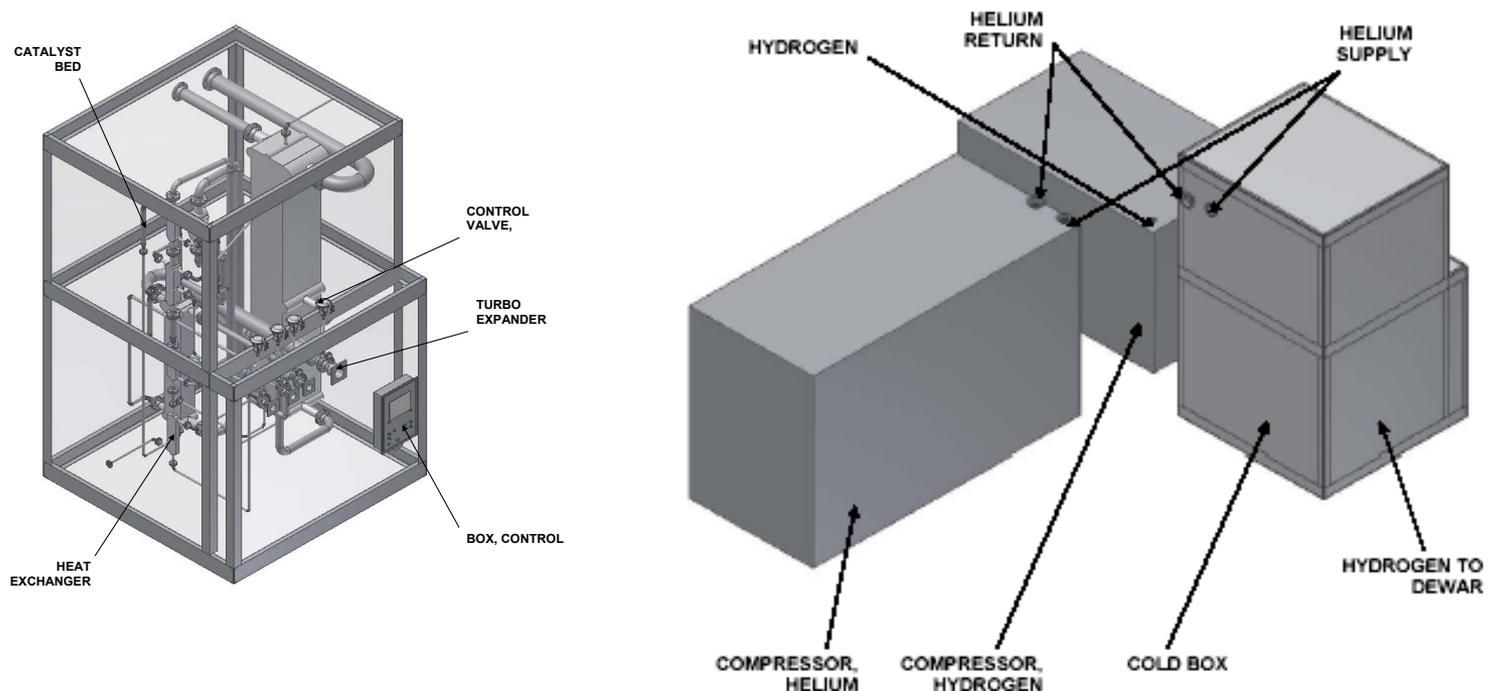




Innovative Hydrogen Liquefaction Cycle (Final Review)



Vadim Zykin Project # PD026 2011 DOE Merit Review
Gas Equipment Engineering Corporation May 10, 2011 (Poster)

This presentation does not contain any proprietary, confidential, or otherwise restricted information



H2 Liquefier Development Program

Timeline

Restart Date: Jan 2007
End Date: Sept 2011
Percent Complete: 80%

Barrier Addressed

High Cost and Low Efficiency of Hydrogen Liquefaction

Budget

Project Funding: \$2.52M
DOE: \$2.00M
Contractor: \$0.52M

All DOE Funds Received
(FY06-FY10)
FY11 Efforts Cost Share to
finish project
(scope reduced)

Partners

GEECO: *Detailed Design
Liquefier Fabrication
System Testing*

Avalence: *System Integration*
(sister Co)

MIT: *Cycle Design
Catalytic HXC Design*

R&D Dynamic: *TBX Design and Fab*



Project History

- **2007 Proposal**
- **Started out as an effort to design an innovative liquefaction cycle AND build a pilot plant**
 - **Design successful, substantially more efficient**
 - **Pilot plant not affordable given the budget (500 kg/day –more than 100% of budget, by itself)**
- **Most of the effort spent on the design**
- **Project de-scoped to demonstrate a key component – the combined Heat Exchanger and Catalyst**

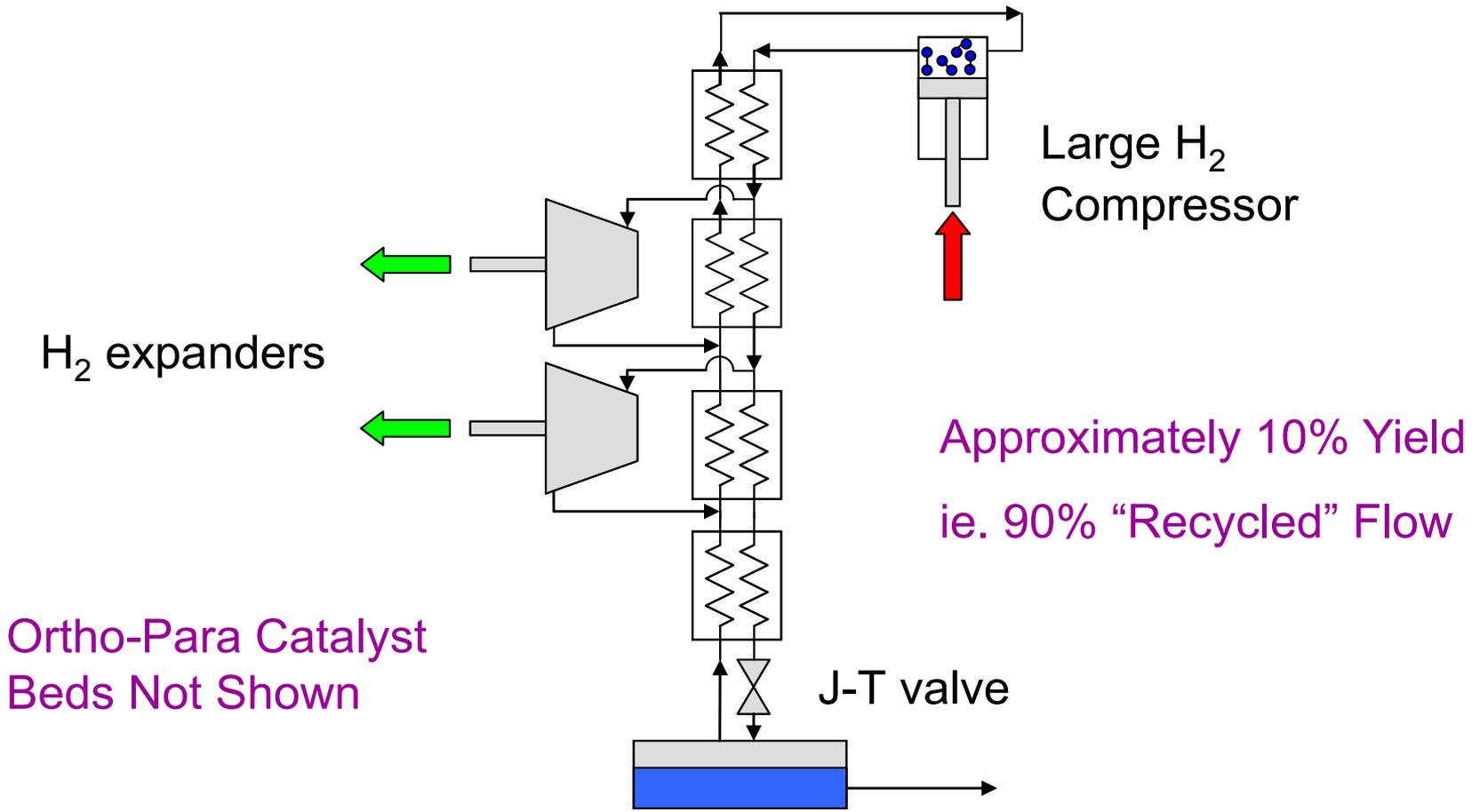


Refined Project Objectives

- **Design a Practical H₂ Liquefaction Cycle That Significantly Increase Efficiencies Over Existing Technologies** **Complete**
- **Design a 50,000 kg/day Plant Using Low/No Risk Development Components** **Complete**
- **Document a Significant Reduction in the Total Cost of H₂ Liquefaction at the 50,000 kg/day Production Level** **Complete**
- **Identify, Design, and Test the Key Component – Continuous Catalytic Heat Exchanger** **In-Process**



Present State of the Art H₂ liquefaction - Claude cycle





Design Process (Previously Briefed)



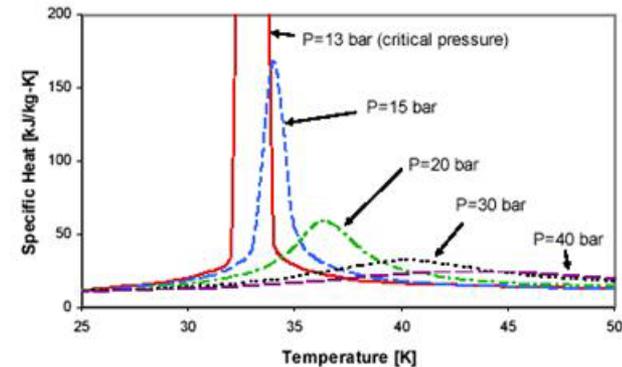
Cycle Simulation Program

- Developed MATLAB Program with Excel Spreadsheet Utilizing the Latest H₂ State Properties from NIST
- Cycle was Simulated with Combinations of the Following:
 - ❖ Turbine Adiabatic Efficiency: 80%, 90%
 - ❖ Heat Exchanger Pinch Point $\Delta T/T$: 1 to 5%
 - ❖ Hydrogen Pressure: 15 bar, 20 bar, 25 bar
 - ❖ Helium Pressure Ratio: 5, 6, 7
 - ❖ Compressor Efficiencies: 65 to 85%

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Supercritical Hydrogen Isobars

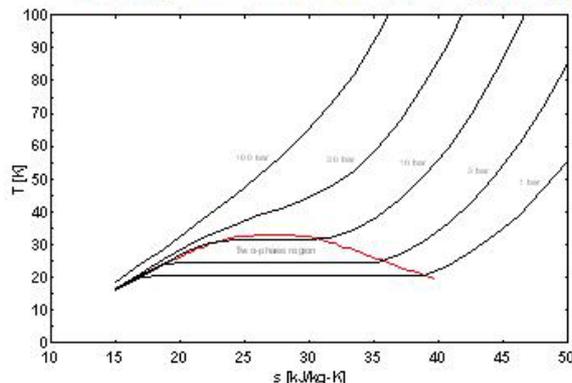


Increasing Pressure Reduces the Cooling Load at Low Temperature

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T-S Diagram For Normal Hydrogen



Pressures Above 15 bar Enable the Use of Wet Expander For 100% Liquefaction Conversion

-10-



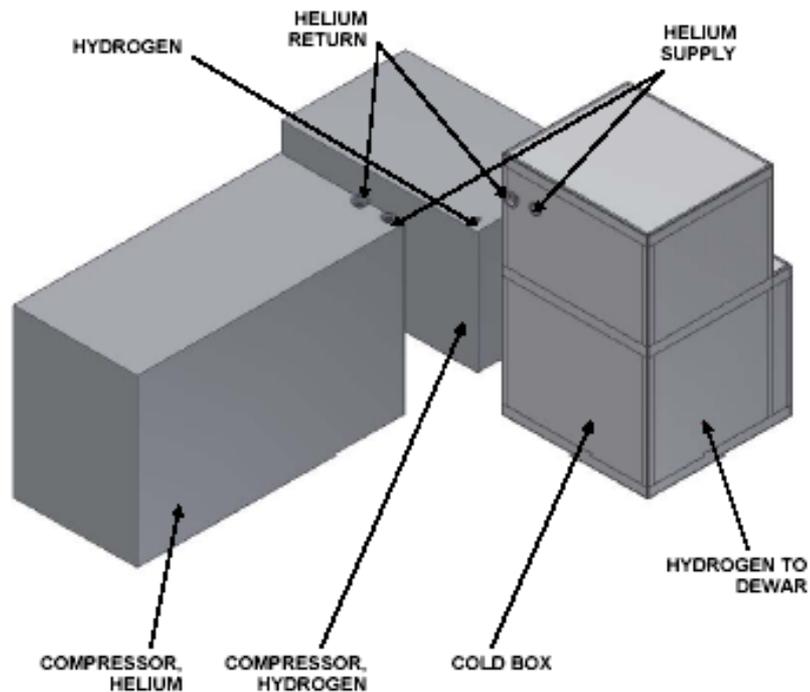
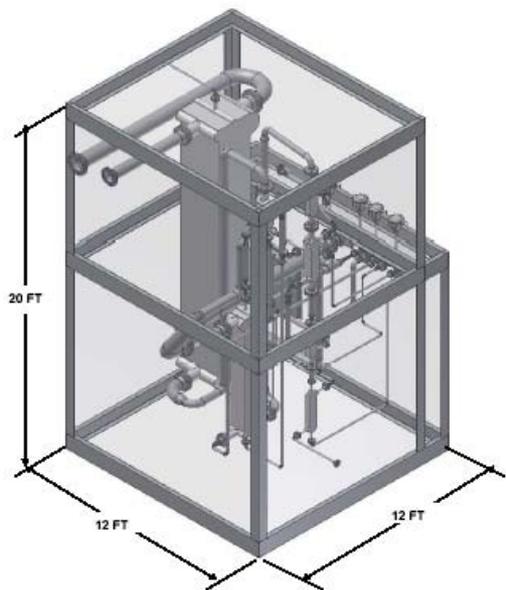
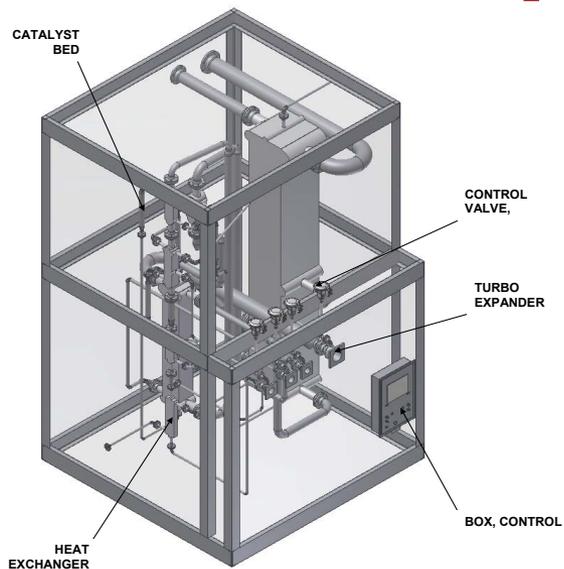
Main Features of Selected Approach

- Once-Through H₂ Liquefaction – 100% Yield
- Collins-Style Cycle with He as Refrigeration Loop Working Fluid
- Constant, Supercritical Pressure in H₂
- Components Use Established Technology and Facilitate Scalability
- Efficiency Through Effective Staging of Expanders
- Development of Catalytic Heat Exchangers Would Further Increase Efficiency and Lower Cost

-12-

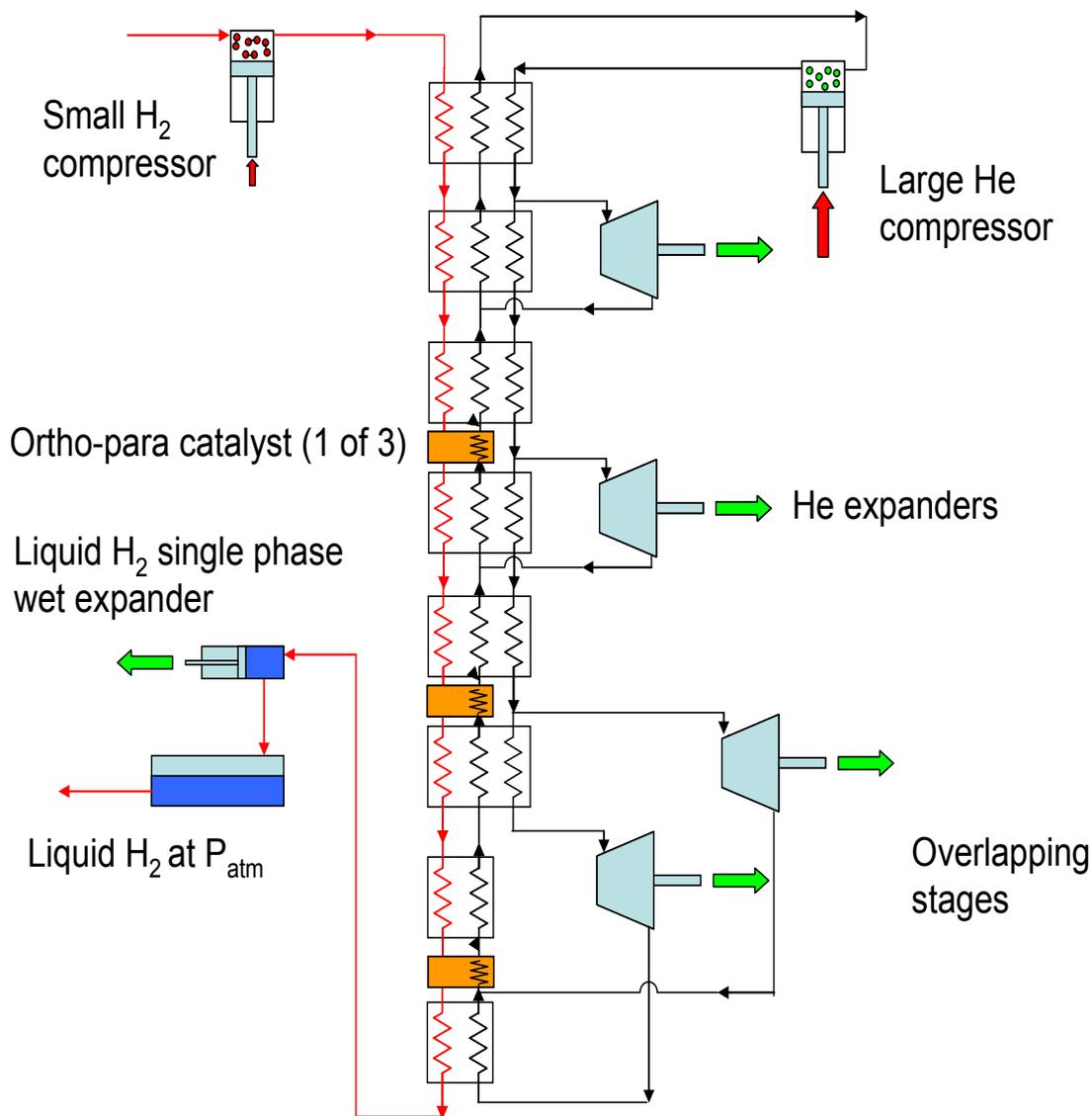


Pilot Plant Design





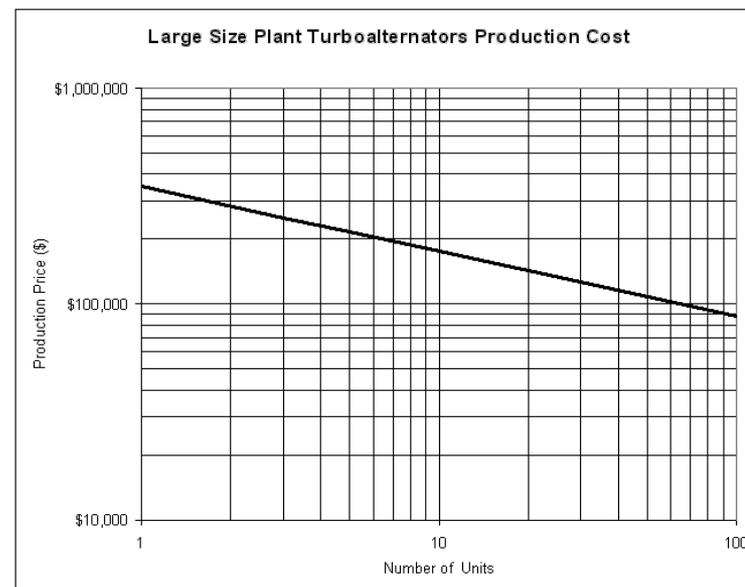
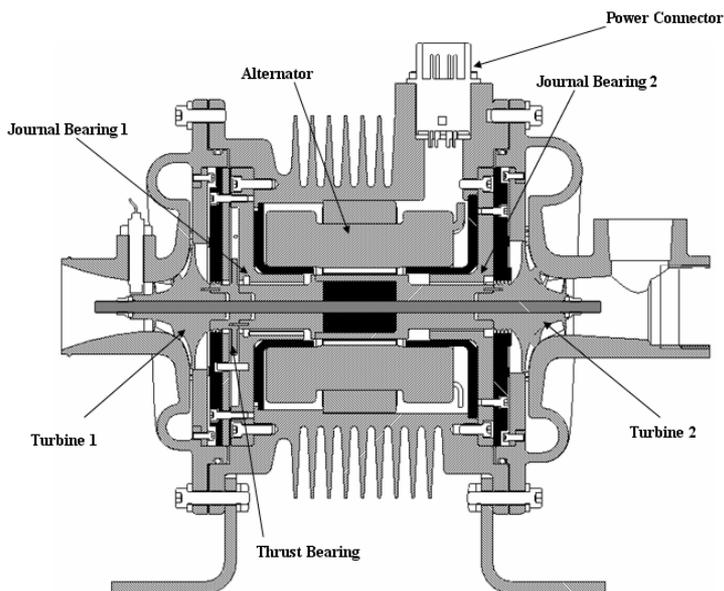
Final Design, Single Pass, High-Pressure H₂ Liquefaction



Liquefier Performance		Pilot	Large
System parameters	$\Delta T/T$	0.03	0.03
	η_{exp1}	0.6	0.85
	η_{exp2}	0.7	0.83
	η_{exp3}	0.75	0.86
	η_{exp4}	0.65	0.86
	$\eta_{comp,He}$	0.65	0.8
	$\eta_{comp,H2}$	0.6	0.8
	$\eta_{wet_expander}$	0.9	0.9
	P _{H2} [bar]	21	21
	P _{He,high} [bar]	15	15
P _{He,low} [bar]	2.5	2.5	
Environmental and final properties	T _{atm} [K]	300	300
	P _{atm} [bar]	1	1
	X _{para,in} [-]	0.25	0.25
	T _f [K]	20	20
	P _f [bar]	1	1
	X _{para,f} [-]	0.95	0.95
Simulation result	η_{cycle}	0.2214	0.4455
	W _{ideal} [kWh/kg]	3.89	3.89
	W _{net} [kWh/kg]	17.57	8.73

R & D Dynamics Work

- Selection of Turbo-Alternators for Efficient Operation
- Preliminary Design of Turbo Equipment
 - Pilot Plant at 500 kg/day
 - Commercial Plant at 50,000 kg/day
- Pairings of Stage 1 and 3 and Stage 2 and 4 on Common Shafts
- Estimate Cost of the Commercial Sized Turbo Equipment





Equipment Cost Estimate Completed

Major Equipment	Qty	Pilot (500kg/day)	Qty	50,000 kg/day
Compressor, H2	1	\$400,000.00	3	\$5,700,000.00
Compressor, He	1	\$900,000.00	10	\$24,000,000.00
HX 1-2-3	1	\$160,000.00	10	\$4,084,000.00
HX 3A	1	\$37,000.00	1	\$183,000.00
HX 4-5	1	\$67,000.00	4	\$1,322,000.00
HX 5A	1	\$35,000.00	1	\$130,000.00
HX 6-7	1	\$45,000.00	1	\$187,000.00
HX 7A	1	\$33,000.00	1	\$104,000.00
HX 8	1	\$31,000.00	1	\$136,000.00
Catalyst Bed	6	\$6,000.00	6	\$120,000.00
TBX 1	1	\$150,000.00	1+1	\$350,000.00
TBX 2	1	\$150,000.00	1	\$250,000.00
TBX 3	1	\$150,000.00	1	\$250,000.00
TBX 4	1	\$150,000.00	1	\$250,000.00
Control Valves	4	\$6,000.00	5	\$75,000.00
Check Valves	13	\$25,000.00	13	\$130,000.00
Control System	1	\$75,000.00	1	\$100,000.00
Instrument Air Supply	1	\$5,000.00	1	\$10,000.00
H2 Expander	1	\$25,000.00	1	\$125,000.00
Piping		\$10,000.00		\$250,000.00
Insulation		\$10,000.00		\$150,000.00
Structures		\$10,000.00		\$200,000.00
Electric Switchgear		\$100,000.00		\$500,000.00
Miscellaneous		\$100,000.00		\$500,000.00
TOTAL:		\$2,680,000.00		\$39,106,000.00

**Meets
2012 DOE Goals
For 30,000 kg/day
Plant ****

**** 2008
Estimate
~20% low for
2011**



Summary of Design Results

- **INCREASES EFFICIENCY BY 30% OVER PRESENT STATE-OF-THE-ART**
 - From 30% TO 44% OF CARNOT, or
 - From 9.7 kWh/kg to 7.4 kWh/kg
- **SYSTEM “EQUIPMENT” COST ~40% OF H2A ESTIMATE**
 - TEC Could Be Significantly Higher, But Also Not Included In H2A Model
 - Largely Conventional Component Use
 - Development Risk and Cost Uncertainty Minimized



Key Components Identified

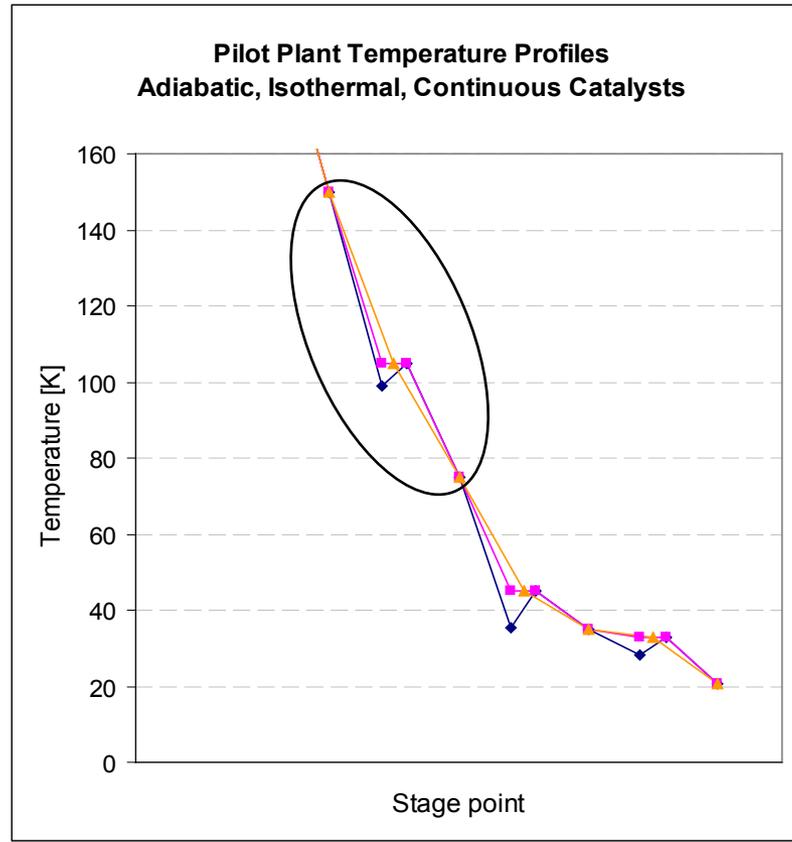
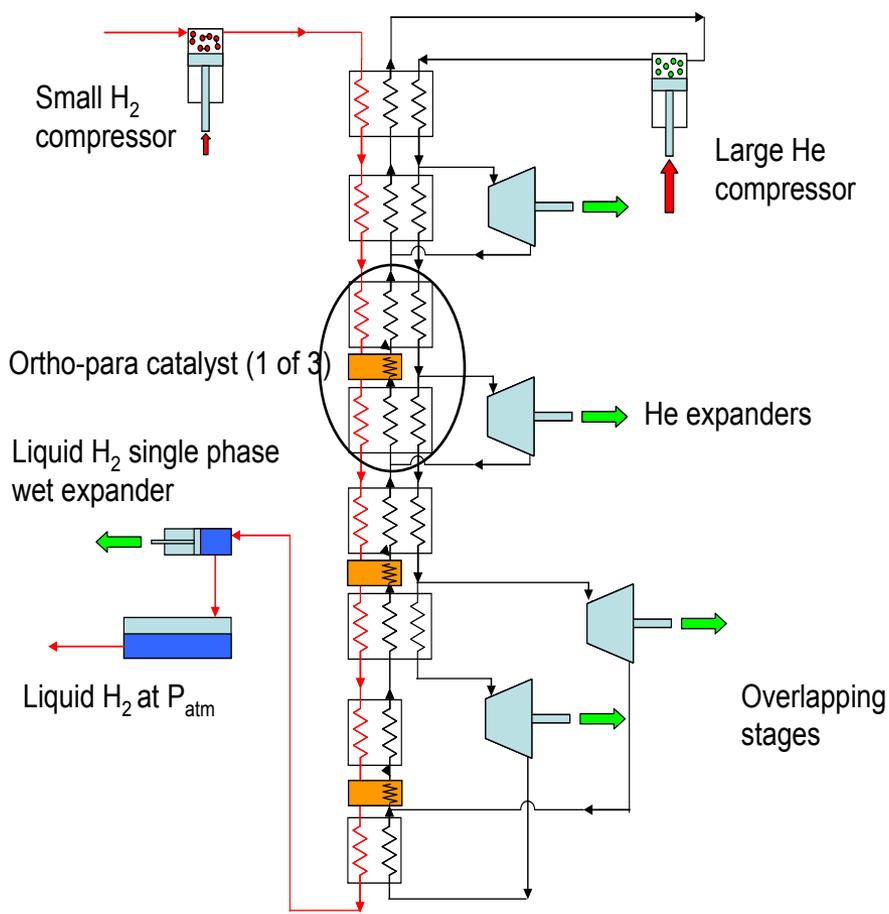
Requiring Some Level of Development

- **Catalytic Heat Exchangers**
 - ❖ **Increased Cycle Efficiency**
 - ❖ **Reduced Equipment Cost**
- **Centrifugal H₂ Wet Expander**
 - ❖ **Achieve “Commercial” Reliability**
- **He Turbo-Alternator**
 - ❖ **Detailed Design and Testing to Achieve High Efficiency and Low Cost**



CHEX Selected For Demonstration Testing

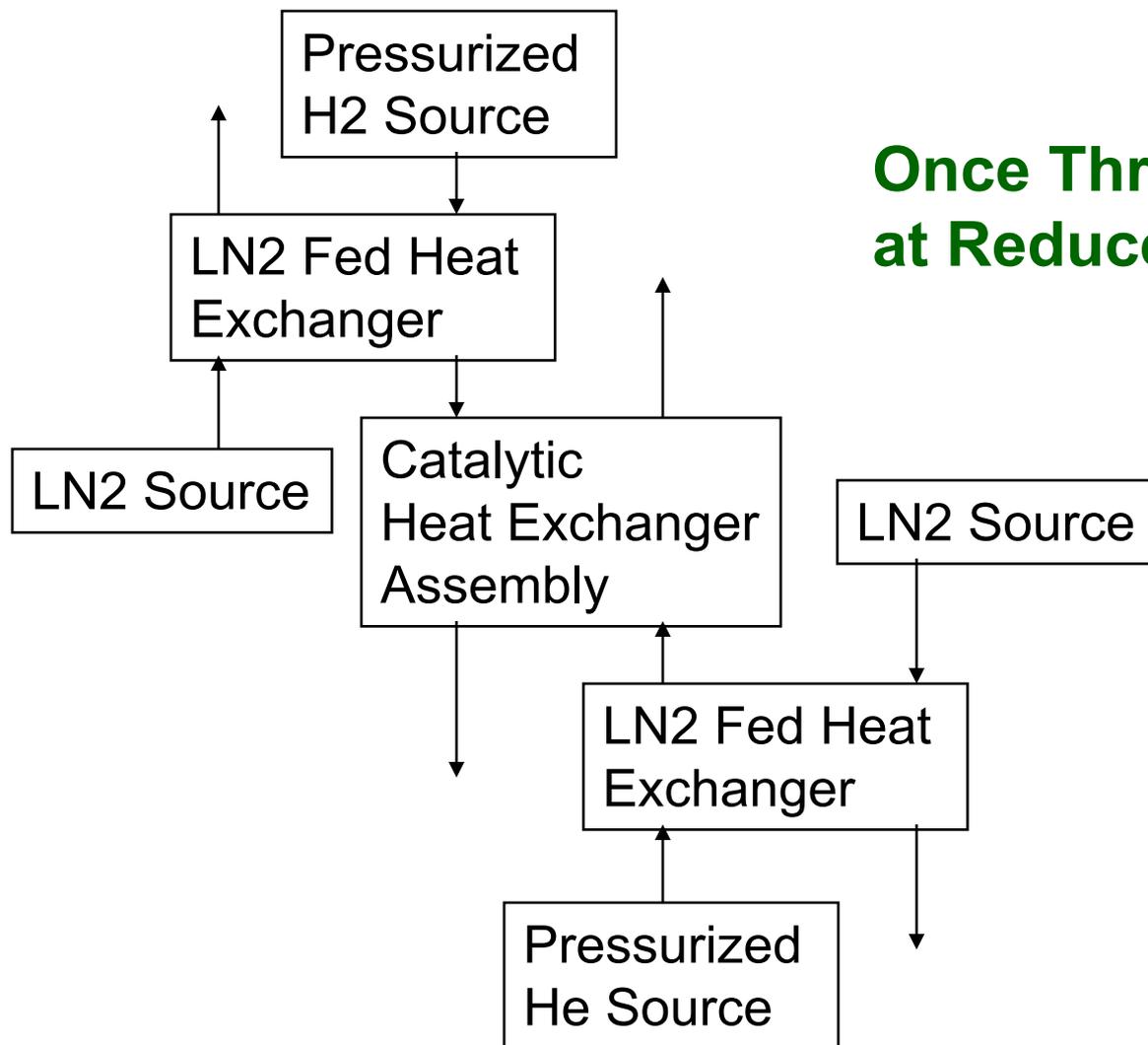
Once-Through, H2 Liquefaction Cycle



Selection Enables Cost Effective Testing at Cryogenic Temperatures Using LN2 Cooling



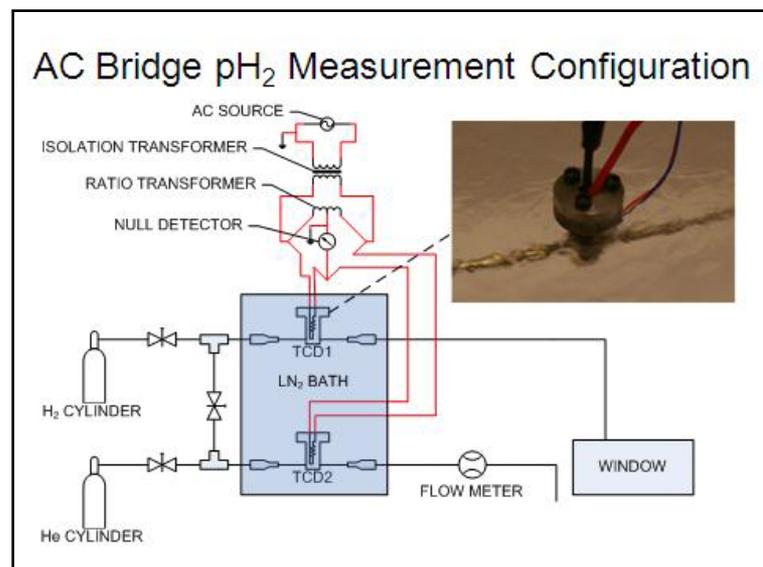
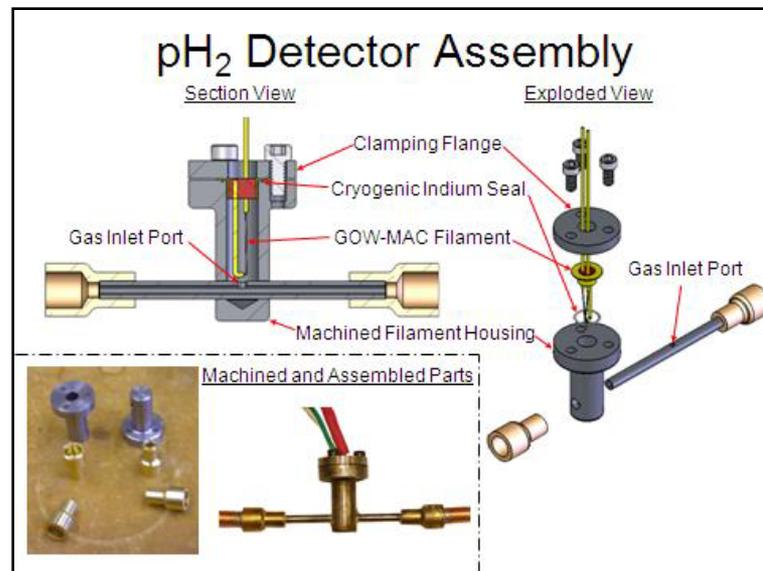
Concept of Test Loop for Catalytic Heat Exchanger Demonstration Testing



**Once Through Testing
at Reduced Scale**

CHEX Testing Goals

- **Perform Testing of CHEX at Cryogenic Temperatures**
 - **Produce a Para-Ortho Measurement Device For These Temperatures (Completed)**
- **Build and Test Sub-Scale CHEX**
 - **Adiabatic Test Article**
 - **Continuous CHEX**
- **Validate Model Results**
- **Demonstrate Practical, Scalable CHEX Design**





The CHEX Test Article Design Was Completed



Problems with parallel plates...

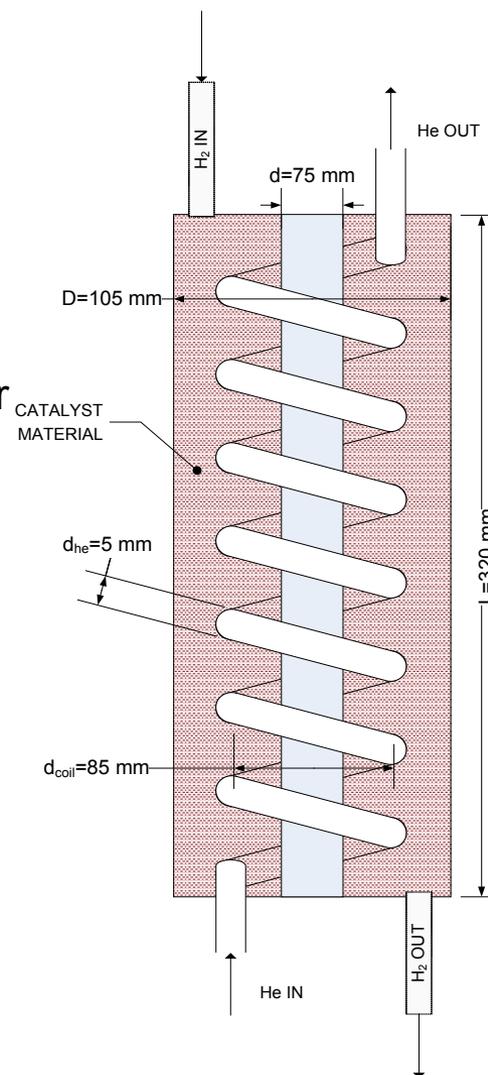
- Difficult to manufacture reliable seals between H₂ and He passages
- Maldistribution due to variation in duct width
- Large flat surfaces with large ΔP
- Parallel pathways do not communicate with each other

Solution: Develop tubular design

- equal catalyst volume,
- stream-to-stream surface area, and
- helium stream cross-sectional area

Basic design

- Annular space filled with catalyst
- 8 parallel, helical counter-flow cooling passages (8-start helix)
- Characteristic dimension in catalyst approximately equal to parallel plate design



The Auxiliary Heat Exchangers for the Test Apparatus Were Sized

Sizing the Auxiliary Heat Exchangers

(recuperators for the independent H₂ and He loops).

- Choose a desired HX effectiveness
- Calculate required NTU
- Choose an acceptable $\Delta P/P$ and determine L and D

Geometry:

Coiled concentric tubes (to fit Dewar)

Results :

H₂ Recuperator

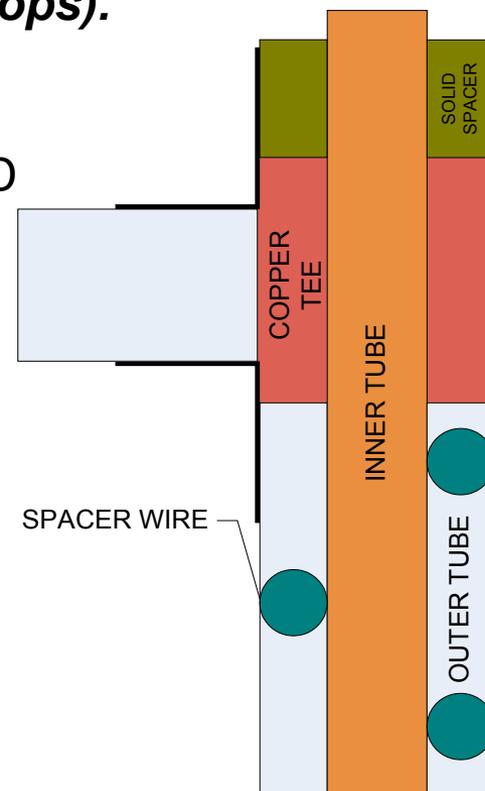
$\epsilon=0.85$, $NTU=4.96$, $UA=37.9$ W/K, $\Delta P/P=0.01$

$D_{in}=3.5$ mm, $D_{out}=5$ mm, $L=2.7$ m

He Recuperator

$\epsilon=0.75$, $NTU=3$, $UA=27.4$ W/K, $\Delta P/P=0.05$

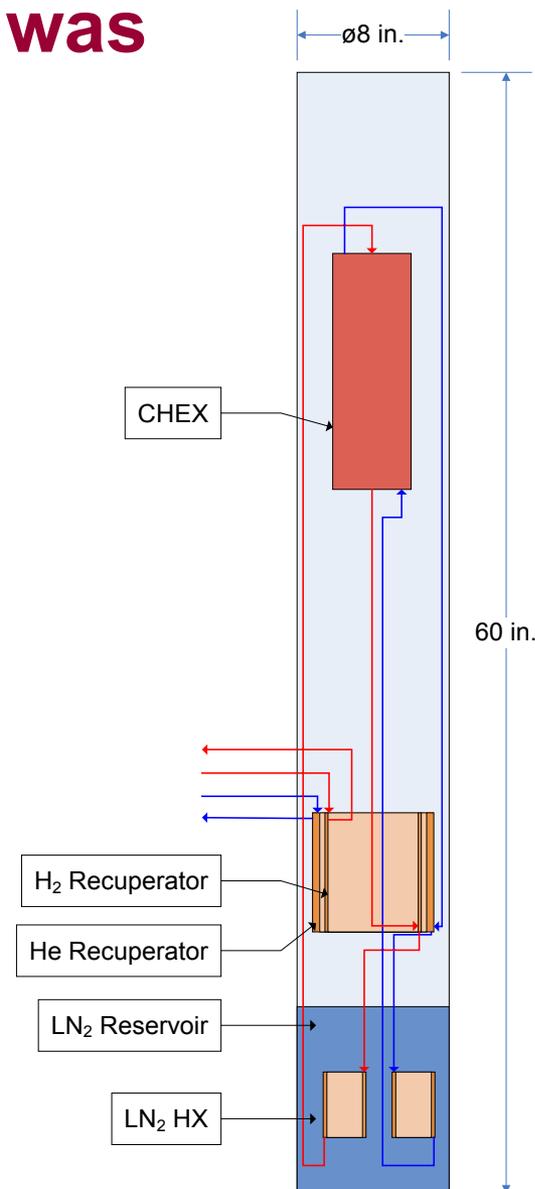
$D_{in}=7.4$ mm, $D_{out}=10.5$ mm, $L=3$ m





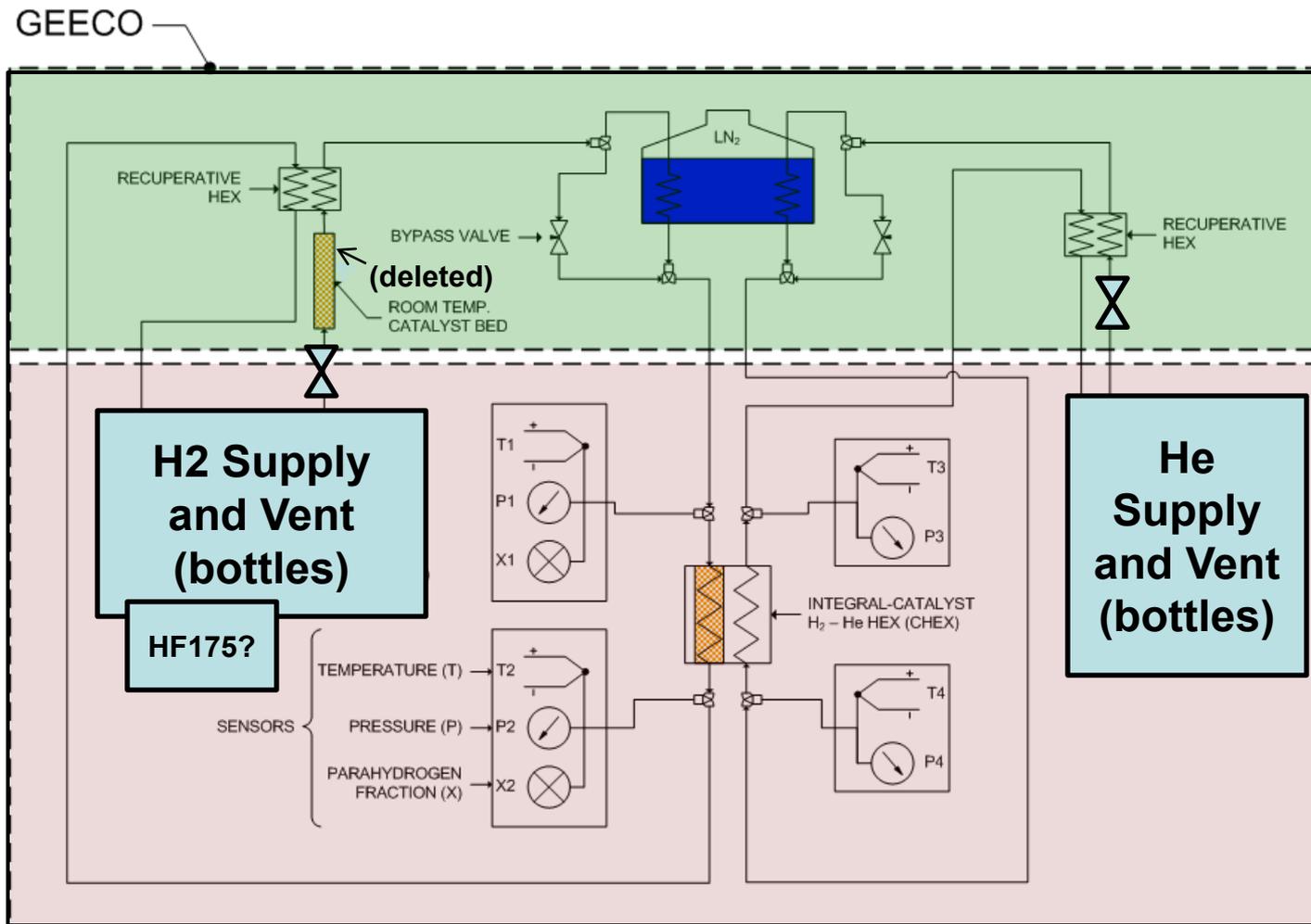
The Test Article “Cold Box” was Designed

- Use Existing Cryostat
- Sized to Accept Cryogenic Recuperators and Heat Exchangers
- Tubing and Instrumentation Will Pass Thru Cryostat Upper Lid





CHEX Test Apparatus (GEECO Facility Variant)



 Flow Meter (new)



Summary

- **Design developed that increases efficiency by 30% over present state of the art**
 - From 30% TO 44% OF CARNOT, or
 - From 9.7 kWh/kg to 7.4 kWh/kg
- **Equipment cost also acceptable**
 - ~40% OF H2A ESTIMATE (2008 Number)
 - Development Risk and Cost Uncertainty Minimized
- **Program testing a key component of the system, the CHEX, in 2011 – Project ends this September**
- **GEECO would like to acknowledge the efforts of our partners in this project, R&D Dynamics, and MIT**