

Fuel Cell Technology Status: Degradation



Jennifer Kurtz (PI), Huyen Dinh, Chris Ainscough, Genevieve Saur National Renewable Energy Laboratory June 8, 2015

Project ID FC-081

This presentation does not contain any proprietary, confidential, or otherwise restricted information.

Overview

Timeline and Budget

- Project¹ start date: July 2009
- FY14 DOE funding: \$100k
- FY15² planned DOE funding: \$85k
- Total DOE funds received to date: \$650k

Partners

 U.S. and international fuel cell developers supply data voluntarily and review published results

Barriers

 Lack of data for current fuel cell stack voltage durability

Application	2020 Durability Target ³
Light Duty Automotive	5,000 Hours
Public Transit	25,000 Hours
Stationary 1-10kW	0.3%/1,000 Hours
Stationary 100 kW – 3 MW	80,000 Hours

¹ Project continuation and direction determined annually by DOE

² FY09–FY13, and FY15 project objective focused on status of fuel cell durability FY14 project objective focused on fuel cell price

³ Fuel Cell Technologies Office Multi-Year RD&D Plan –Section 3.4

Relevance

Benchmark state-of-the-art fuel cell durability

- Develop snapshot of state-of-the-art fuel cell durability
- Uniformly apply analysis method to developers' voluntarily supplied data from lab testing
- Obtain independent assessment and status of state-of-the-art fuel cell technology

Leverage analysis experience

- Utilize analysis methods, experience, and data from fuel cell field demonstrations (e.g., DOE's FCEV Learning Demonstration and early market demonstrations)
- Compare lab and field data

Collaborate with key fuel cell developers

- Provide feedback to fuel cell developers
- Study differences between lab and field durability
- Benchmark system price

FY15 Objectives

- Receive and analyze new lab durability data
- Update and publish the durability results

Barrier/Impact

- Data on fuel cell stack voltage durability is received at the National Fuel Cell Technology Evaluation Center (NFCTEC)
- Consistent and independent source for current and legacy voltage durability

Approach: NFCTEC Analysis and Reporting of Real-World Operation Data

Fuel Cell* Technology Status Data Supply

Voluntarily supplied from fuel cell developers

Durability – voltage, current, and hours minimum data needed

Test – time frame, objective, protocol, application, and type **Market** – system price, availability, and application

*Fuel cell technologies include Polymer Electrolyte Membrane (PEM), Solid Oxide (SO), and Direct Methanol (DM) Internal analysis completed quarterly in NFCTEC



Confidential



Detailed Data Products (DDPs)

- Individual data analyses
- Identify individual contribution to CDPs
- Shared annually only with the partner who supplied the data

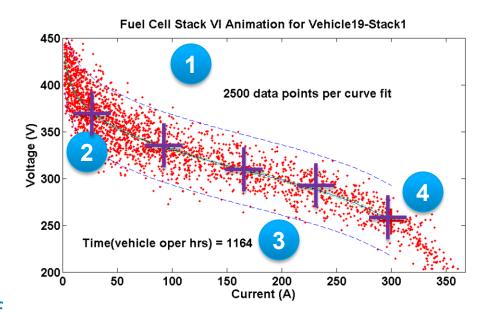
Composite Data Products (CDPs)

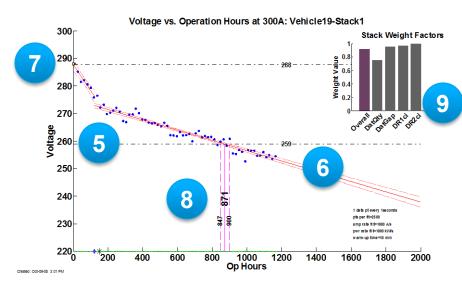
- Aggregated data across multiple systems, sites, and teams
- Publish analysis results annually without revealing proprietary data

www.nrel.gov/hydrogen/proj_tech_validation.html

Approach: Raw Fuel Cell Data Processing Example Data

- Segment fuel cell voltage and current data
- Apply polarization fit
- Record operation hour for segment
- Record voltages from polarization fit at set currents
- Plot polarization fit voltage at a specific current
- Apply robust segmented linear fit (if trend suggests non-linear degradation trend)
- Record fit y-intercept (nominal voltage drop)
- Record operation hour when fit crosses 10% nominal voltage drop
- 9 Investigate fit quality





Approach: CDP and DDP Review

Data
Process
and
Analysis

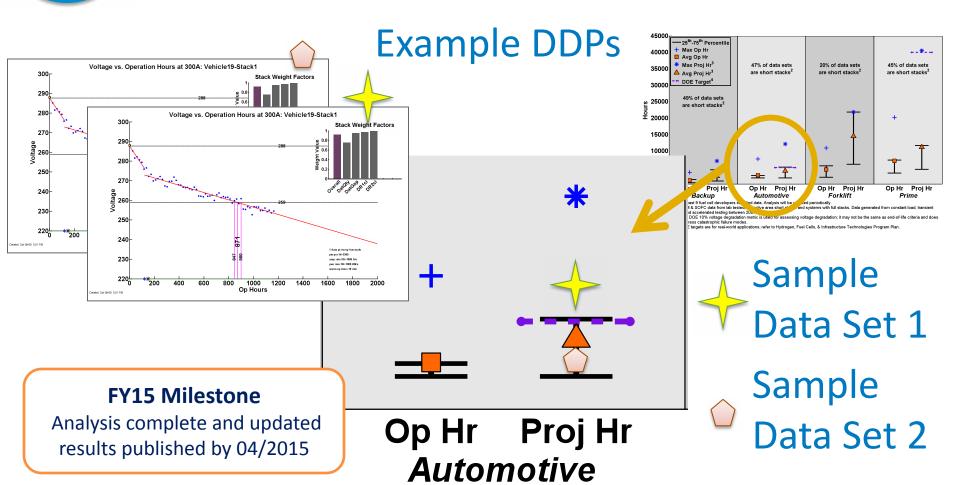
Example Data Results (if needed)

Draft CDPs

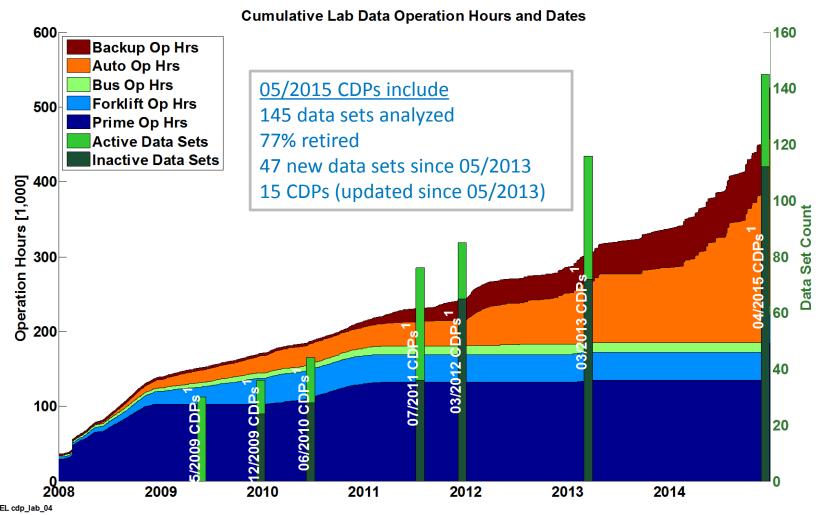
Initial Review (~1 week) Final Draft CDPs (<1 week)

Final Review (<1 week) Finalized CDPs (<1 week)

(~4 weeks excluding data processing and analysis)



Accomplishments: Data Set Count and Operation Hours

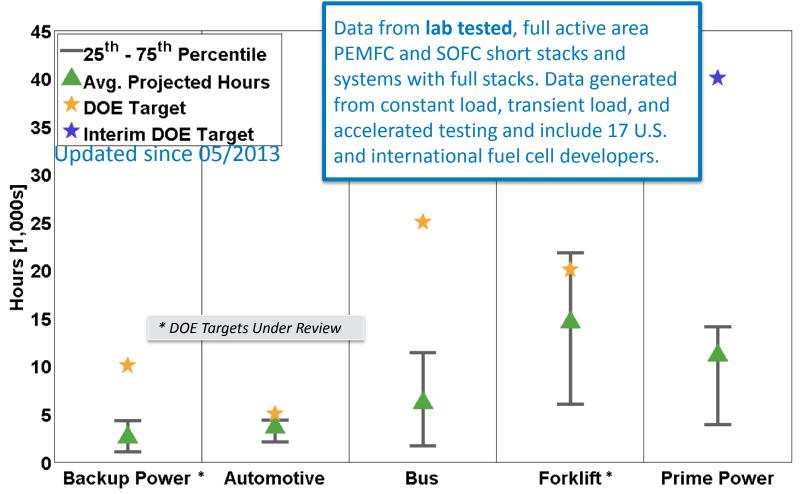


1) Data set count at publication of a CDP set - where a data set represents a short stack, full stack, or system test data.

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Accomplishments: Voltage Degradation Results by Application

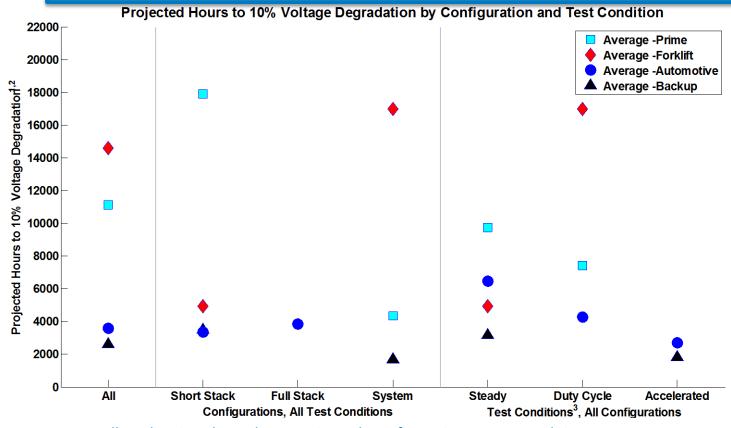
The average projected times (hrs) to 10% voltage drop are **2,500**, **3,600**, **6,200**, **14,600**, and **11,100** for **backup power**, **automotive**, **bus**, **forklift**, and **stationary** applications, respectively.



10% voltage degradation metric is used for assessing voltage degradation; it may not be the same as end-of-life criteria and does not address catastrophic failure modes. DMFC included but not enough data was available for publication. DOE targets are for real-world applications; refer to Fuel Cell Technologies Office Multi-Year RD&D Plan.

Accomplishments: Voltage Degradation by Configuration and Test Condition

Grouping by configuration and test condition is important because of influences on degradation projects. Conclusions are still difficult to identify because of limited data and many variations in these groups. Further study and additional data are needed.





Not all applications have data sets in each configuration or test condition group.

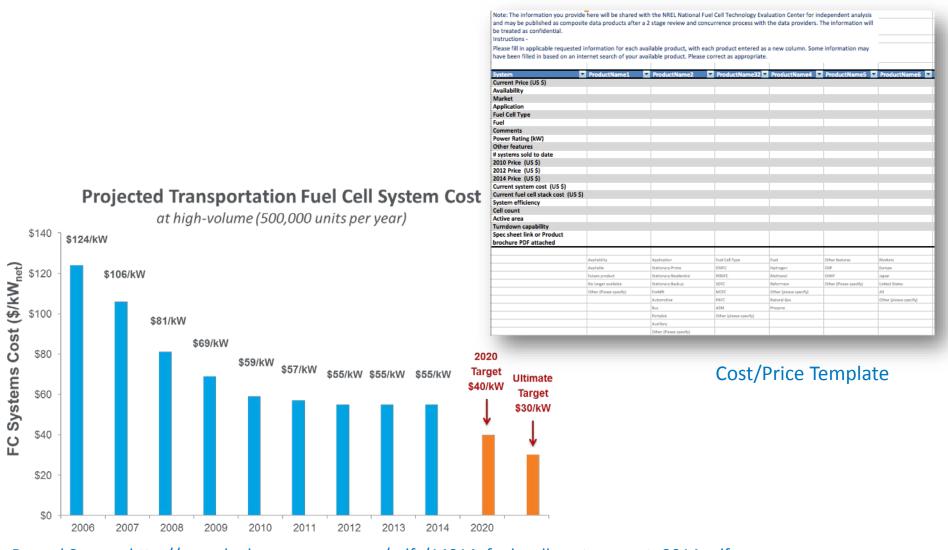
Steady – little or no change to load profile

Duty Cycle – load profile mimics real-world operating conditions

Updated

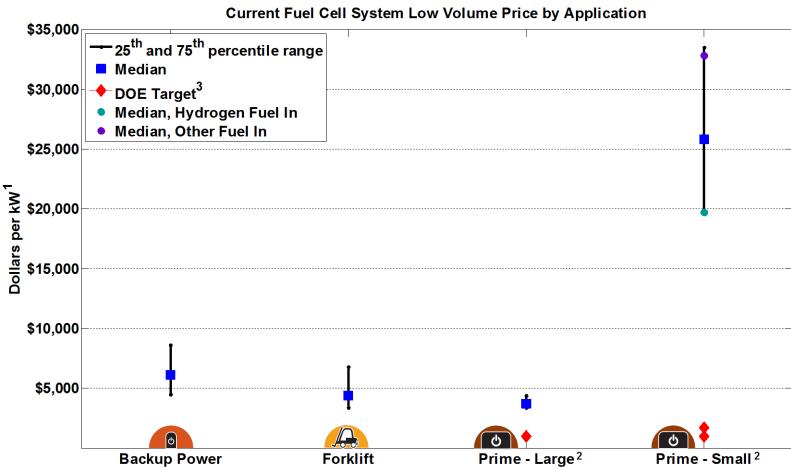
Accelerated – test profile is more aggressive than real-world operating conditions and data not corrected for accelerated conditions

Approach: Current Status to Complement DOE Fuel Cell System Cost Based on Models for High Volume



Record Source: http://www.hydrogen.energy.gov/pdfs/14014_fuel_cell_system_cost_2014.pdf

Accomplishments: Low Volume Price of Current Fuel Cell Systems



NREL cdp_lab_15
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^{1.} Data (in 2013 dollars without incentives) sources include public information, ARRA deployments, and fuel cell developers (voluntarily supplied). Includes over 35 different data points from more than 7 domestic and international fuel cell developers.

^{2.} Prime gower data includes multiple system sizes, types, and fuels. Small prime is < 11 kW.

^{3.} Based on DOE MYRDD Fuel Cell section tables 3.4.5 and 3.4.6.

Accomplishments and Progress: Responses to Previous Year Reviewers' Comments

This project was not reviewed last year.

Collaborations

- Multiple fuel cell developers voluntarily supplied data
 - 18 fuel cell developers contacted have supplied at least one dataset
 - Reasons for developers not providing data include concerns over voluntary proprietary data sharing, availability of data sets with high operation time that are a good fit to include in the analysis, and readily accessible data in the requested format
 - Data contributors are not identified yet because of limited data sets by application category
- Gathering PEMFC, DMFC, and SOFC datasets
- Data sharing is completely voluntary
- Participation in DOE durability working group and presentation of status to fuel cell tech team
- Ongoing effort with fuel cell developers to:
 - Include new data sets (particularly in the stationary category)
 - Update datasets already included if applicable
 - Include new fuel cell developers

Remaining Challenges and Barriers

- Voluntarily supplied data
- Inconsistent availability of data and status reporting
- Reporting on additional information relevant to durability
- Analyzing and reporting on the relationship between lowering cost and improving durability
- Analyzing factors that influence durability

Proposed Future Work

- Alternate between a status update on fuel cell durability and system cost/price – price status update planned for FY16
- Continue cultivating existing collaborations and developing new collaborations with fuel cell developers
- Publish a report on the durability analysis method (9/2015)
- Add electrolysis data and published updated results (9/2015)

Summary

Relevance: Independent assessment of state-of-the-art fuel cell technology provides one location for fuel cell durability status from leading fuel cell developers with a uniform analysis and reporting method on a variety of proprietary data.

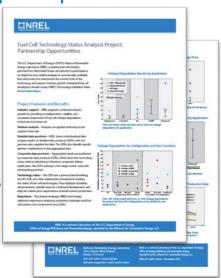
Approach: Leverage NFCTEC and prioritized industry collaborations.

Accomplishments: Updated sixth annual results for six applications, plus started electrolysis, and included new details based on metadata and durability trends over time and international developers. The data are fully integrated into NRELFAT and an online interface provides

information on the project, connection for interested collaborators, and all publications. Improved project information material for details and benefits of participation.

Collaborations and Future Work:

Continue expanding analyzed data sets, included fuel cell developers, and results

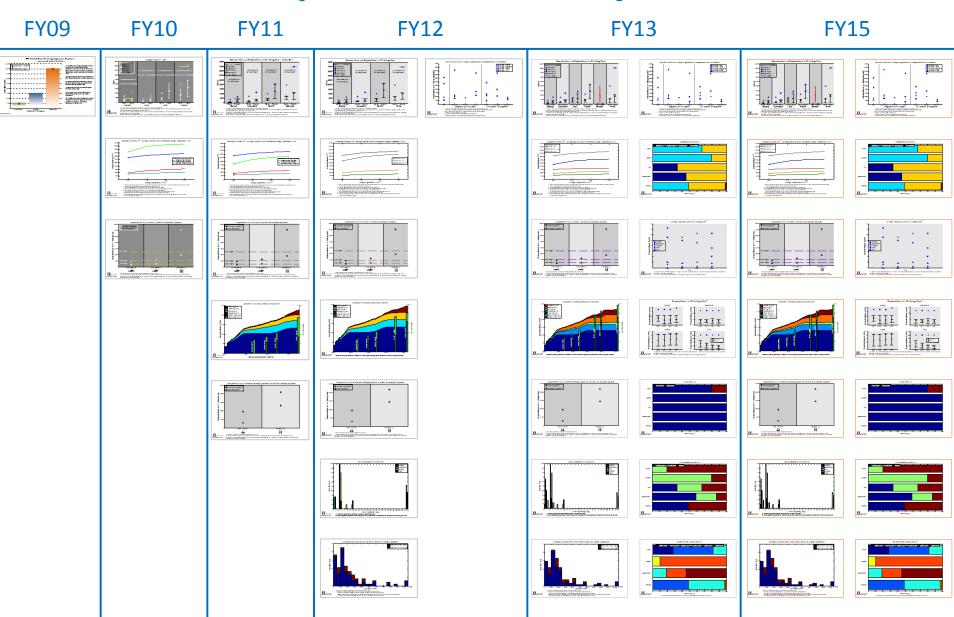


Application	2020 Durability Target	Lab Status - Ave Hrs to 10% Voltage Degradation
Light Duty Automotive	5,000 Hours	3,600
Public Transit	25,000 Hours	6,200
Stationary 1-10kW	0.3%/1,000 Hours	11,100
Stationary 100 kW – 3 MW	80,000 Hours	
Forklift	20,000 Hours Target Under Review	14,600
Backup	10,000 Hours Target Under Review	2,500

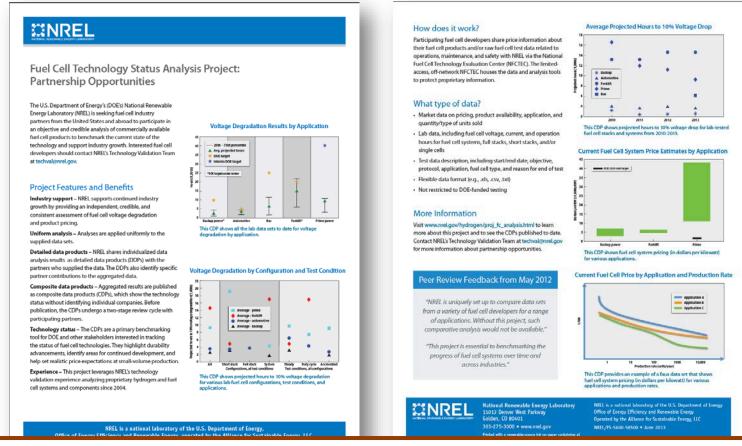


Technical Back-Up Slides

Annual CDP Updates – Durability Benchmark



Pamphlet with Participation Details and Benefits



The U.S. Department of Energy's National Renewable Energy Laboratory is seeking fuel cell industry partners from the United States and abroad to participate in an objective and credible analysis of commercially available fuel cell product cost/price and durability data to benchmark the current state of the technology and support industry growth.