

Electrochemical Hydrogen Contaminant Detection

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**Project ID
SCS029**

Timeline

- **Project Start Date: 08/01/16**
- **Project End Date: 07/31/18**

Budget

- **Total Project Budget: \$999,999**
 - **Total Recipient Share: \$302,766**
 - **Total Federal Share: \$999,999**
 - **Total DOE Funds Spent*:
\$350,318**

* As of 3/31/17

Barriers

- C. Safety is Not Always Treated as a Continuous Process
- G. Insufficient Technical Data to Revise Standards

Partners

- **University of Connecticut – Center for Clean Energy Engineering**
- **Sustainable Innovations, Inc., Project Lead**

SBIR Phase II Electrochemical Hydrogen Contaminant Detection

Relevance

- **Use of H₂ as Feedstock for Fuel Cells in Transportation has Driven Requirements for H₂ Purity From ppm/Low % Level, to ppb/ppm**
- **Purity Requirements - SAE J7219, and ISO 14687-2 Place 3 Orders of Magnitude Increase in Accuracy of Instruments Necessary to Detect Extremely Low Levels of Contaminants**
- **New Standards Have Driven a Need for Cost-Effective/Reliable Instrument That Can Sample H₂ Near the Nozzle of a Delivery Pump, and Either Certify Acceptability or Provide a Signal to Shut off the Fuel Distribution System**
- **Instrument Requirements**
 - **Detect Extremely Low Levels of Contaminants Over a Very Large Range of Temperatures and Pressures**
 - **Be Sufficiently Cost Effective, Reliable and Robust to be Installed at Hydrogen Refueling Pumps**



Intended Location for Hydrogen Contaminant Detector

Approach

Main Technical Objective - Define, Design, Fabricate, and Verify Operation of a Hydrogen Contaminant Detector for Use as a “Go – No Go” Sensor at or Near the Nozzle of a High-Pressure Hydrogen Storage/ Dispensing System

Phase II Efforts Focus on:

- **Evaluating Sensors With a Larger List of Contaminants**
- **Identifying/Developing Materials for Improved Selectivity and Response Times**
- **Developing a Field Prototype**

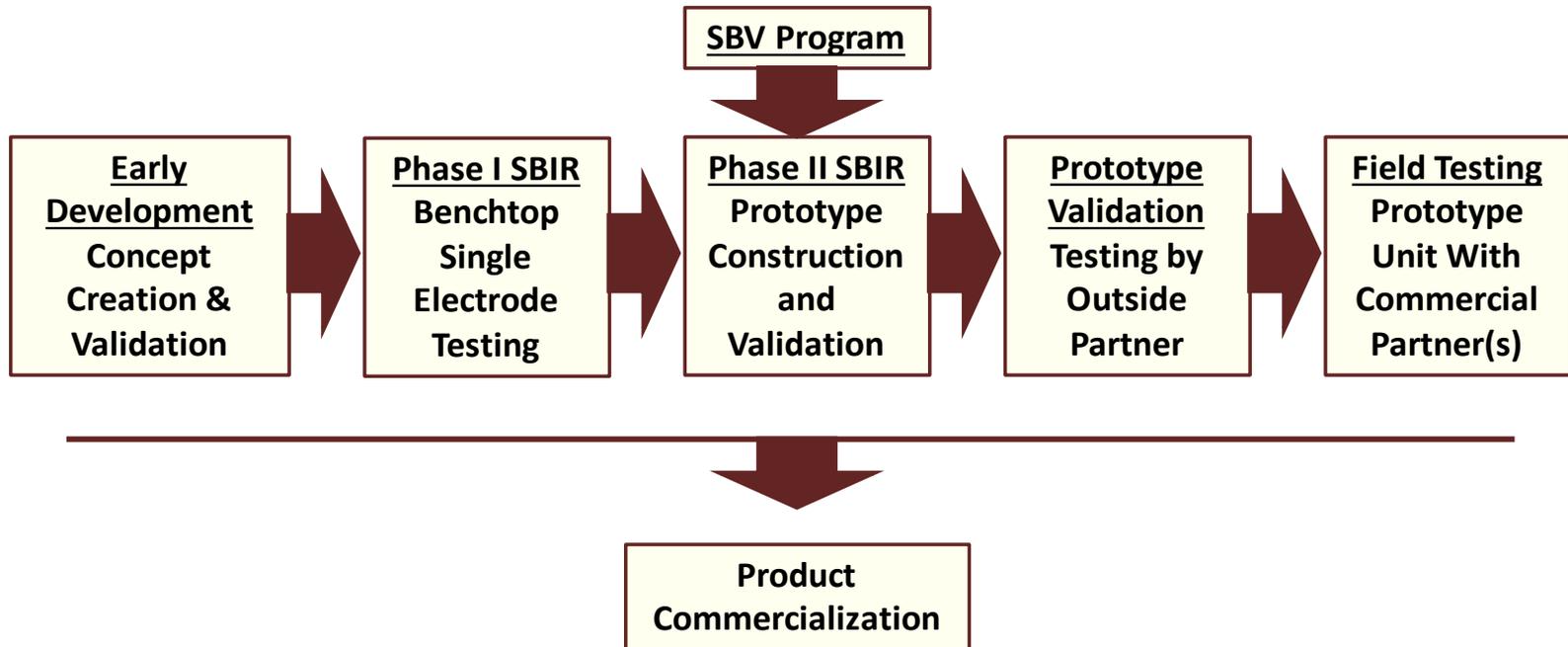
Collaborations

- **The University of Connecticut**
 - **University Sub-Contractor Investigating the Fundamental Electrochemistry of the Sensor, Defining Sensor Requirements, Sensor Functionality, Creation of a Library of Responses for Each Contaminant at Different Concentrations**
- **DURO-SENSE Corporation**
 - **Industrial Partner/Vendor Aiding in Defining the Commercial Manufacturability of the Hydrogen Contamination Detector**
- **Los Alamos National Laboratory**
 - **SBV Targeted at Supporting Electrochemical R&D and Materials Development**

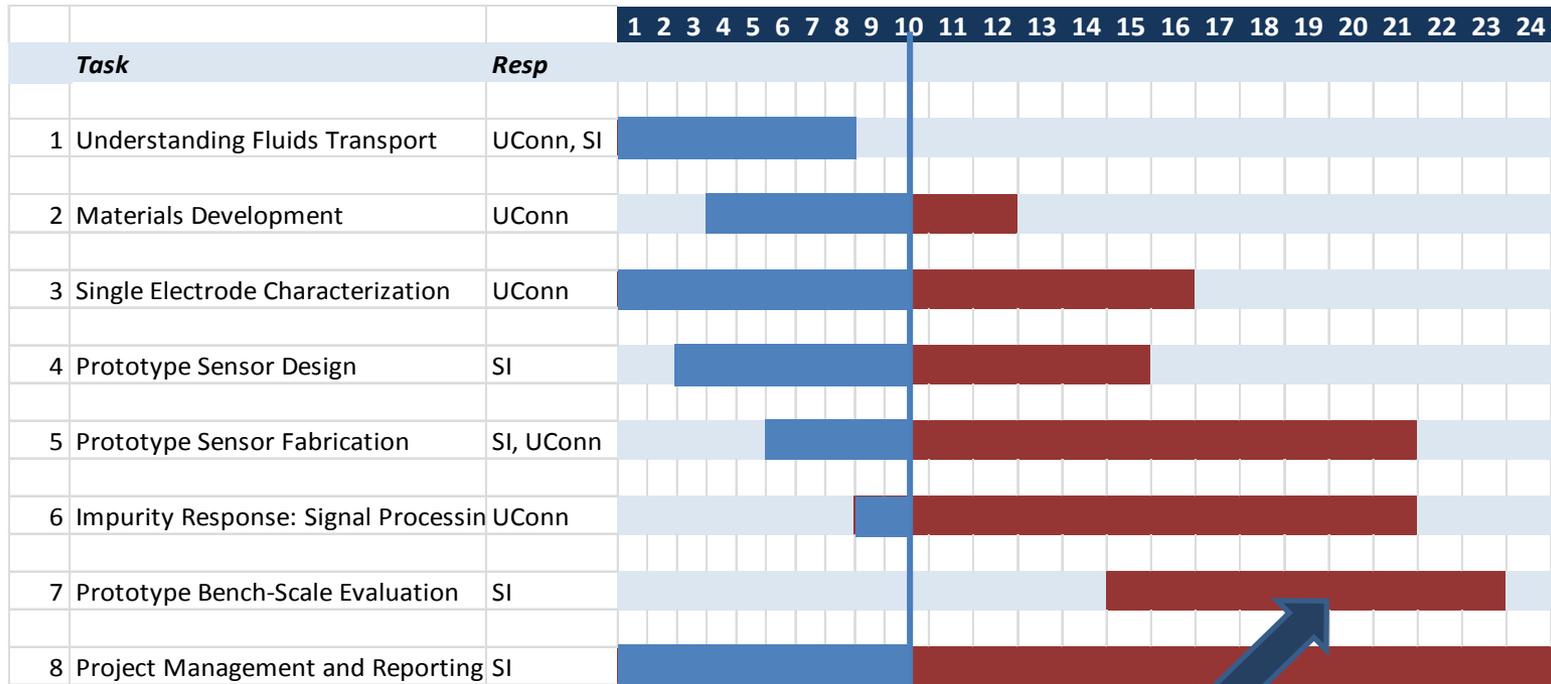
UConn



Electrochemical Hydrogen Detector Development Pathway



Current Phase II Schedule



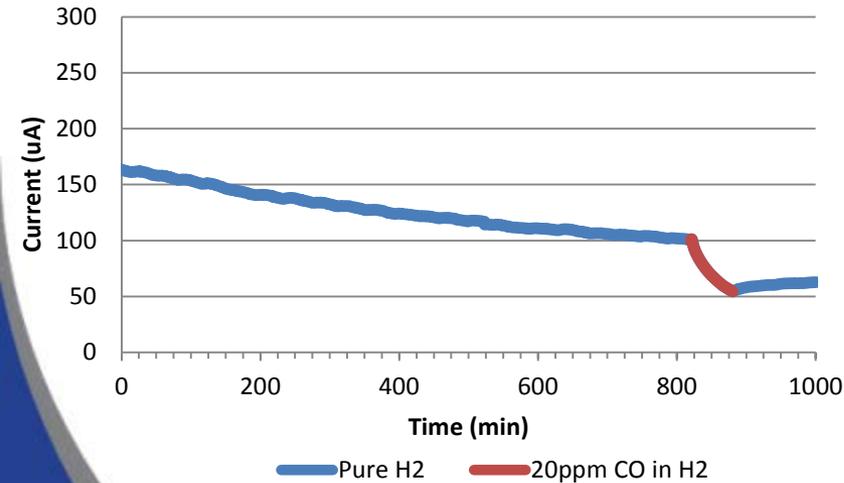
Sensor Available
for Outside Lab
Testing

Accomplishments and Progress

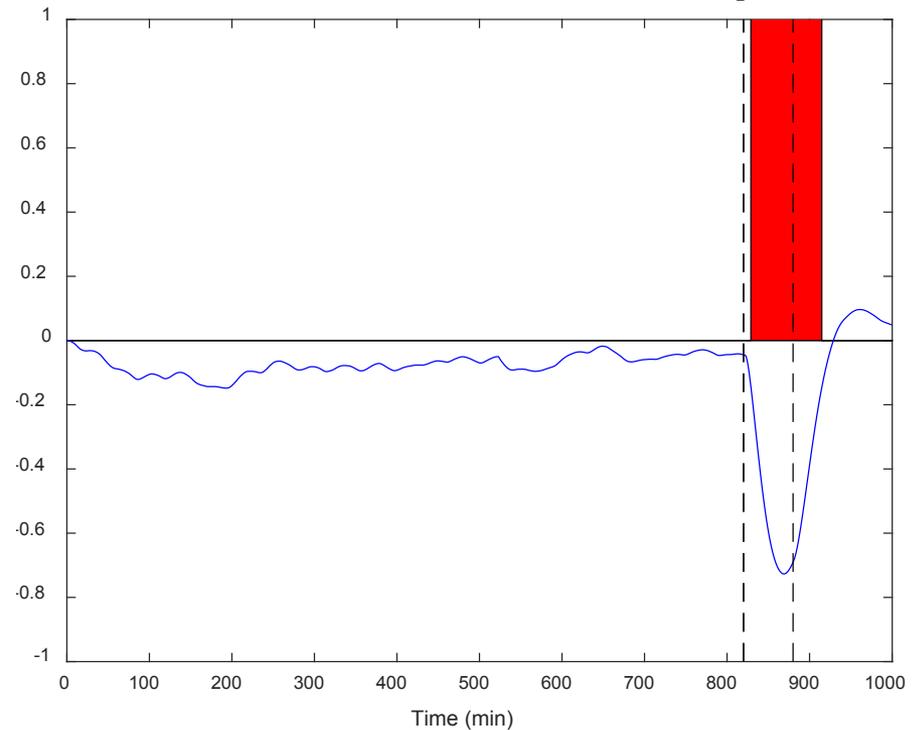
Rapid CO Response

- When Subjected to 20ppm CO in the H₂ Gas Stream, the Sensor Responds Clearly to Presence of CO

Sensor Response to 20ppm CO in H₂



CO Sensing Algorithm: 20ppm CO in H



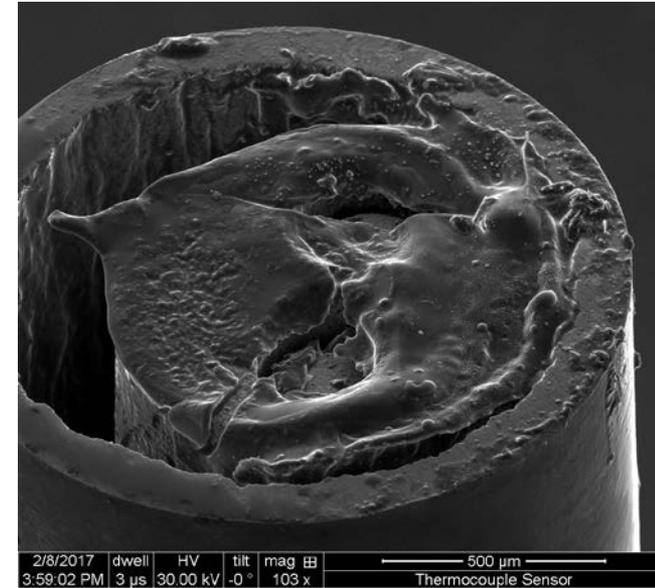
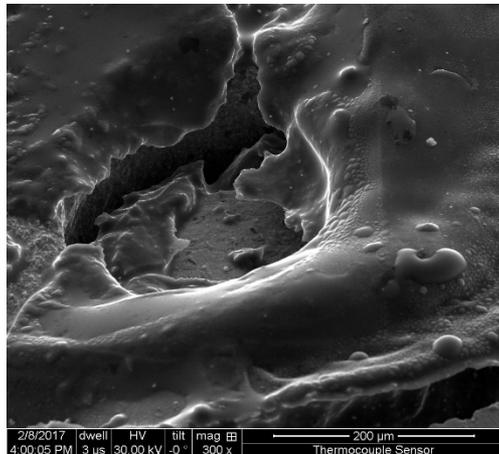
Signal Processing Algorithm (Developed in Phase I) Enables Rapid Detection of CO in H₂ Fuel

CO Applied to Sensor Yields Clear and Immediate Response

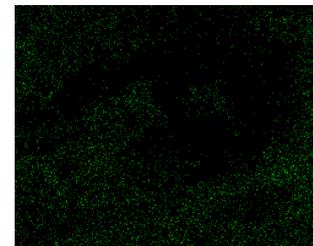
Accomplishments and Progress

Electrolyte Degradation Controls The Sensor Performance

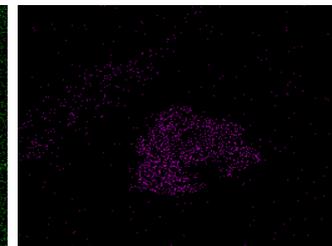
- **Electrolyte Delaminates From the Electrode Surface**
 - Edges of the Pt Electrodes Remain in Contact with the Electrolyte
- **Improving Electrolyte Stability is Key For Sustained Sensor Response**



Fluorine



Platinum



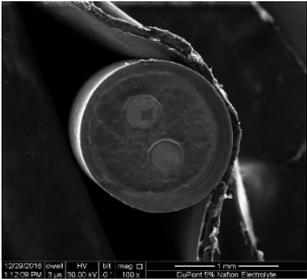
Lab Testing Identified an Important Problem Relating to Sensor Durability

Accomplishments and Progress

Alternative Electrolyte Application: Dense Ionomer Sol.

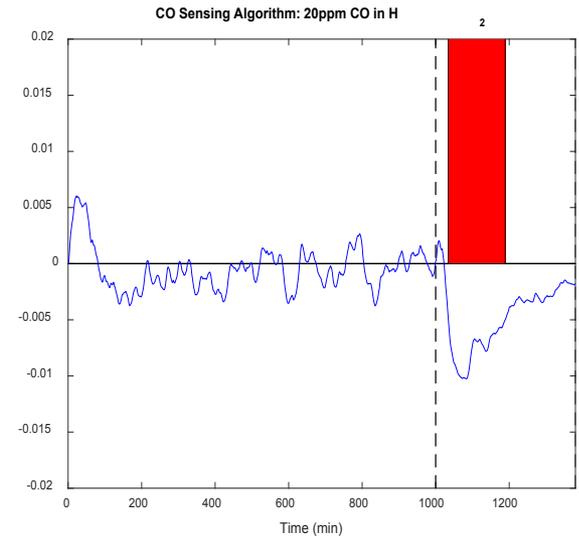
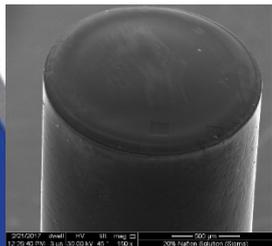
- Low Concentration Electrolyte Solution (5% Nafion®)
 - Poor Electrolyte Coverage on the Sensor Tip Causes Degradation
- Higher Concentration Electrolyte Solution (20% Nafion) to Promote Better Electrolyte Coverage
 - Fully Coated the Sensing Tip With a Much Thicker Electrolyte Layer
 - 0.6mil Thick Electrolyte With 20% Solution Vs. 0.1mil Thick Electrolyte With 5% Solution

Electrolyte from 5% Solution



- Lower Current Compared to Previous Sensors
 - Increased Gas Transport Resistance
- Response to CO is Significantly Delayed
 - ~35 Minutes Compared to <1 Minute

Electrolyte from 20% Solution



Working to Achieve Improved Sensor Durability and Lifespan Through Electrolyte Modification

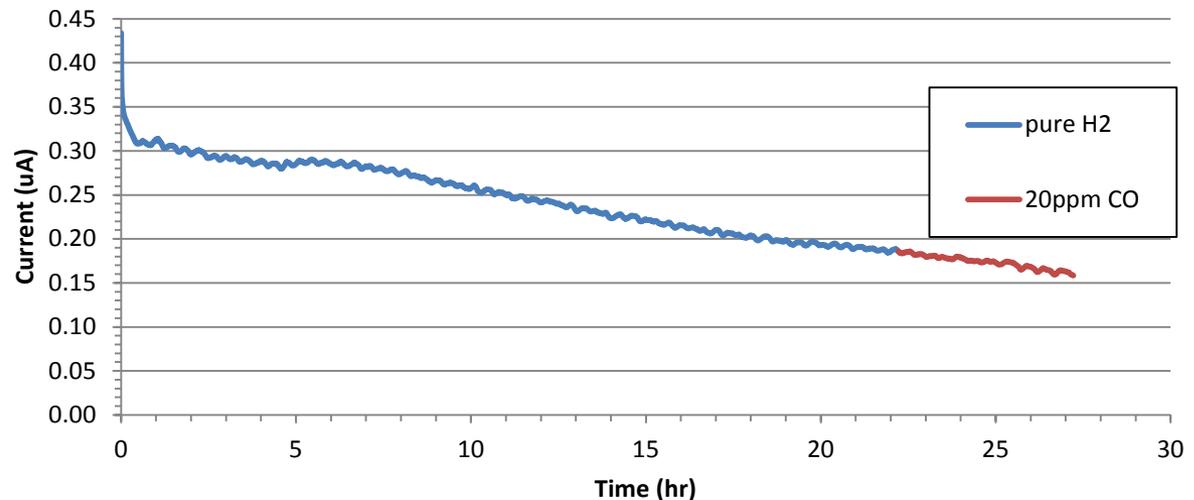
Accomplishments and Progress

Alternative Electrolyte Application: Nafion® Film

- **Thin Nafion Film Wrapped Around the Sensor Tip**
 - Immersed in 5% Nafion Solution for Improved Contact
- **Low Performance (0.33 μA vs $>100 \mu\text{A}$)**
 - 2 mil Nafion has a Very Large Gas Transport Resistance
 - Measured Limiting Current is Similar to Measured Cross-Over Current in PEFCs With Nafion 112
- **Very Slow CO Response (Limited CO Diffusivity)**



Nafion Membrane Electrolyte - Response to 20ppm CO

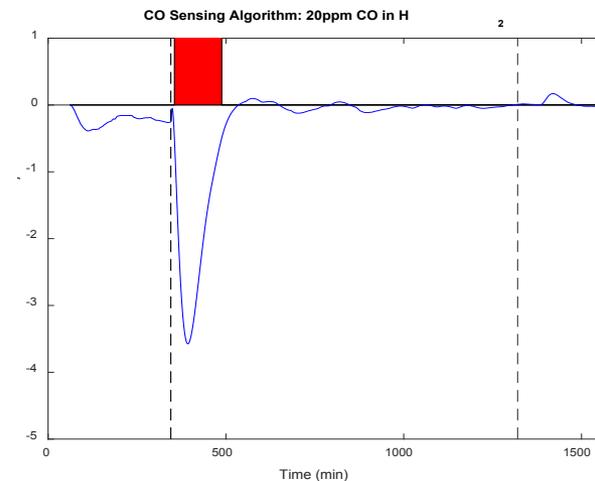
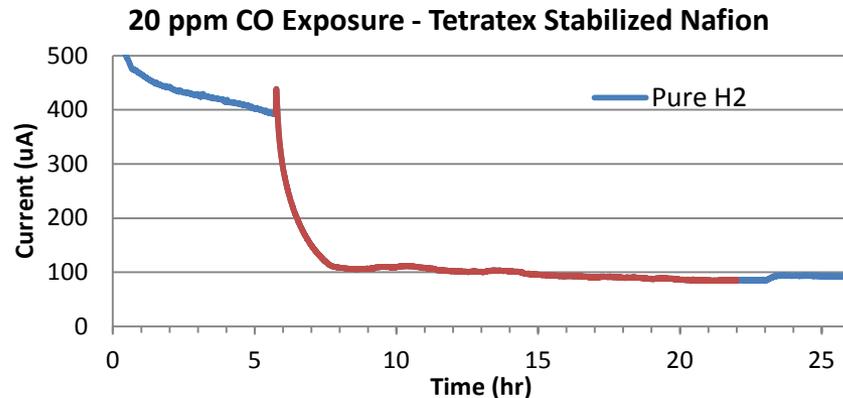


Exploring Alternative Designs to Improve Electrolyte Contact W/O Impacting CO Response

Accomplishments and Progress

Alternative Electrolyte Application: ePTFE Support

- Sensor Tip is Covered With a Thin (0.5mil) Porous, Hydrophobic PTFE Matrix and Saturated With Low Concentration Electrolyte solution
- Rapid CO Response: ePTFE has a Minimal Effect on Gas Transport



Future Alternatives:

- **Mixed Wettability Porous Support**
 - Electrolyte in the Hydrophilic Pores, Hydrophobic Pores Available for Gas Transport
- **A catalyst Layer Like Electrolyte Ink (with Insulating Support)**
 - A Porous Ionic Conducting Layer
- **Holes in Thicker Electrolyte Layers**
 - Optimized Hole Patterns for Gas Transport and Ionic Conductivity

Employing Thin Porous Substrates to Maintain Electrolyte Integrity

Accomplishments and Progress Sensor Design

A Thermocouple Embodiment was Selected as a Cost Effective Contamination Detector Platform

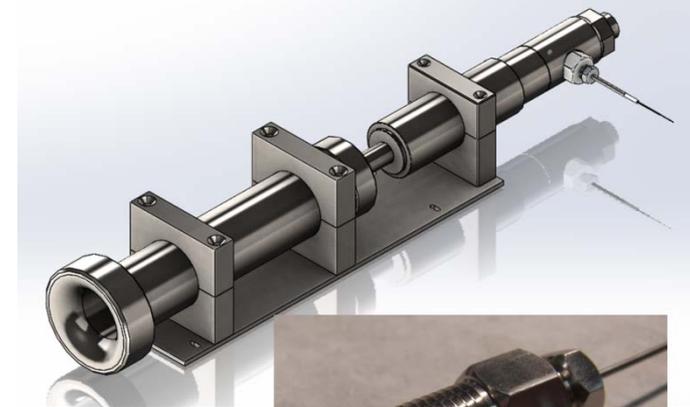
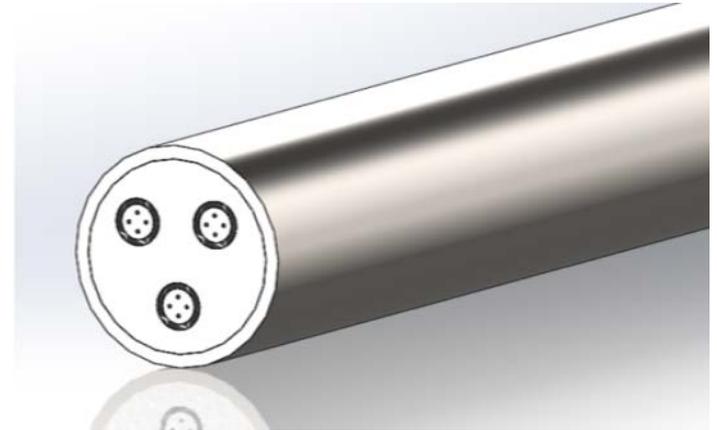
- **Benefits Include**
 - Direct Commercial Availability
 - Proven History of Reliability and Robustness
 - Adaptability of Conductor Materials for Most Appropriate Catalyst for Each Contaminant
 - Ability to Incorporate up to 12 Conductors a Single Thermocouple, Reducing Fluid Stream Penetrations

A High Pressure Pass-Through was Identified to Integrate Sensor into Fluid Stream

- Pressure Rating of 30,000 psi, Using a Cone and Thread Style Fluid Connection
- **Detector Location is Anticipated to be in or Near Fueling Breakaway – Ready Access Close to the Nozzle**

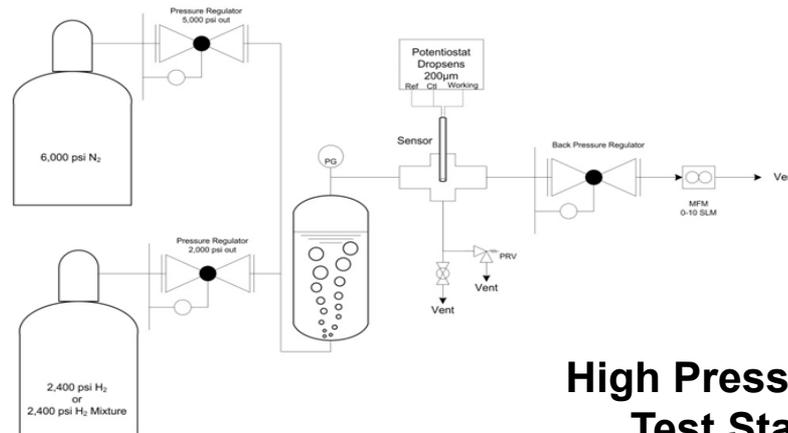


Preliminary Design Complete, Commercially Available Components, Up to 12 Sensors in Single Housing



Accomplishments and Progress Testing And Evaluation

- **Low Pressure Testing**
 - To Date all Sensor Testing to Date Has Been Near Ambient Pressures
- **High Pressure Non-Functional Evaluation**
 - Hydrostatically Evaluated a Sealed Thermocouple Sensor to 9,000 psi
 - Hydrostatic Pressure Testing Capacity of 18,000 psi
- **High Pressure Functional Testing**
 - A High Pressure Test Stand has Been Designed and Components Have Been Ordered
 - System Rated for Evaluating Pressures Above 10,000 psi



**High Pressure Sensor
Test Stand P&ID**

**Test Stand Designed and Fabricated to Evaluate
Sensors at Fueling Pressures for Real-Time Analysis**

Accomplishments and Progress High Pressure Testing Strategy

Technical Challenge: Gas Blending/Mixing to Evaluate Sensors at Pressures Greater than 320 psi was Cost Prohibitive and Technically Challenging

Solution: Employing Precision Blended Gas Cylinders and Operate Directly from Cylinder Pressure

- **Initial High Pressure Sensor Functional Evaluation Will be up to 2,000 psi with Standard Cylinders**
- **Follow on Testing Will be up to 5,000 psi Using Ultra High Pressure Compressed Gas Cylinders**

**Working To Overcome Challenges With Respect to
Extreme Pressure Testing**

Responses to Previous Year Reviewers' Comments

- **This Project Was Not Reviewed Last Year**

Remaining Challenges and Barriers

- **Selection of the Proper Electrolyte Material and Application Procedure**
- **Full Hydrogen Refueling Pressure Functional Testing, Currently Limited to 5,000 psi**
- **Development of Integrated Fast-Acting Control Algorithm Capable of Recognizing a Contamination, Shutting Down Refueling, and Indicating Level of Contamination**

Proposed Future Work

- **Continue to Optimize Sensor on CO**
- **Continue Developing Electrochemical Framework on Additional Contaminants Besides Carbon Monoxide**
- **Evaluate Prototype Hydrogen Contamination Sensor at Typical Fueling Pressures of 70 MPa**

Technology Transfer Activities

- **Applied for Provisional Patents on Sensor Concept and Improvements**
- **Sustainable Innovations Initiating a Series A Equity Round – Sensor Represents a Commercialization Opportunity**

Project Summary

- **Relevance**
 - New Standards Have Driven a Need for Cost-Effective/Reliable Instrument That Can Sample H₂ Near the Nozzle of a Delivery Pump, and Certify Acceptability or Provide a Signal to Shut off the Fuel Distribution System
- **Approach**
 - Define, Design, Fabricate, and Verify Operation of a Hydrogen Contaminant Detector for Use as a “Go – No Go” Sensor at or Near the Nozzle of a High-Pressure Hydrogen Storage/ Dispensing System
- **Technical Accomplishments:**
 - Developed an Electrochemical Sensor Capable of Detecting CO Down to a Concentration of 20 PPM
 - Designed and Fabricated a Test Stand to Evaluate the Hydrogen Contamination Detector Pressures up to 10,200 psi
- **Collaborations:**
 - University of Connecticut – Electrochemistry
 - LANL – Materials and Testing SBV
 - Duro-Sense – Electrode Materials
- **Proposed Future Work:**
 - Continue to Optimize Sensor Performance, Evaluate Other Contaminants and Pressure

Acknowledgement

- **DOE – Will James and Laura Hill**
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- **WPCSOL, LLC - William Collins**