



High temperature reactor catalyst material development for low cost and efficient solar driven sulfur-based processes

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Organization: Greenway Energy (GWE)

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Project ID: PD169

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Project Overview

Project Partners

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Monnier J (*co-PI*), Regalbuto J, Shimpalee S, Weidner J, Tengco J, Diao W (*USC*)

Ginosar D, Adhikari B (*INL*), Ma Z, Davenport P, Martinek J (*NREL*), Gorenssek M (*SRNL*)

Project Vision

Development of:

- **New catalyst material** using our demonstrated surface free energy (SFE) and electro-less deposition technique,
- Novel integrated **direct solar reactor-receiver**, based on a demonstrated cavity solar reactor,
- New effective **solar-thermochemical plant process integration**

Objective:

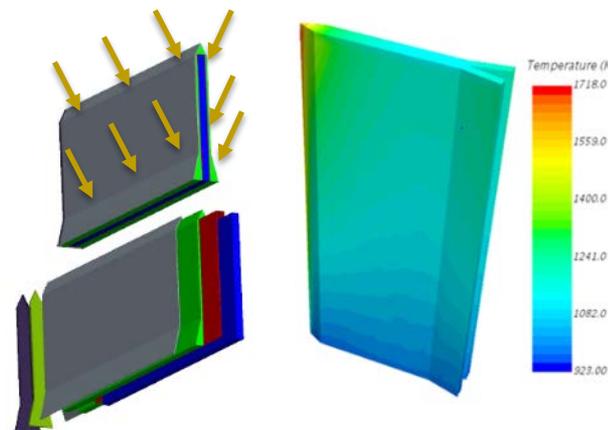
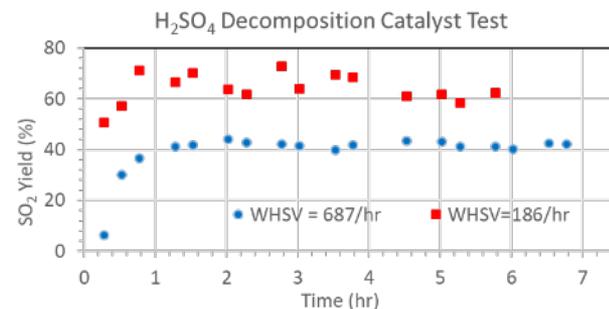
- **efficient and low cost** solar thermochemical process

Project Impact

- Increase of the **energetic and exergetic efficiency** (solar to H_2 energy efficiency > 20%),
- Projected reduction of the **H_2 cost to < 2 \$/kg**

* this amount does not cover support for HydroGEN resources leveraged by the project (which is provided separately by DOE)

Award #	EE0008091
Start Date	10/01/2017
Yr 1 End Date	12/31/2018
Project End Date	TBD
Total DOE Share	\$999,998
Total Cost Share	\$267,182
Yr 1 DOE Funding*	\$250,000





Approach- Summary

Project history

- GWE, USC and SRNL have been working together on H₂ and renewable energy based systems
- INL and SRNL were involved in the NHI for sulfur based thermochemical cycles development
- NREL and GWE have common experiences in solar applications (SunShot Initiative)

Initial results

- Initial catalyst formulation identified with promising results
- Novel direct solar receiver-reactor concept for H₂SO₄ decomposition identified and numerically verified
- Novel process flowsheet identified allowing higher efficiency and potential cost reduction

Key Impact – Proposed targets

<i>Metric - Milestones</i>	<i>State of the Art</i>	<i>Proposed</i>
Catalyst		
• Activity (molSO ₂ /h/g _{Cat})	0.23	0.28
• Degradation (%/hour)	0.030	0.015
Efficiency		
• Sun to H ₂ (%)	16 % (LHV)	> 20% (LHV)
Cost		
• H ₂ cost (\$/kg)	3.6 – 7.6	< 2

Barriers

Solutions

Catalyst activity and lifetime	Bimetallic catalyst - ED technique
Materials of construction and BOP at high temperature	SiC material - Modeling and experimental stress tests
Efficient and cost effective solar- HyS plant integration	Unified intensified solar receiver-reactor
Efficient and cost effective solar HyS plant design	Augmented cross sectional heat recovery – External project results for the electrolysis – Enhanced heat exchangers

Partnerships

GWE – Techno-economic analysis, design solutions and detailed transport phenomena model

USC – Catalyst development and CFD analysis

INL – Catalyst performance analysis under realistic conditions

SRNL – HyS process modeling and analysis

NREL – Solar plant design and cost assessment



Approach- The HyS process

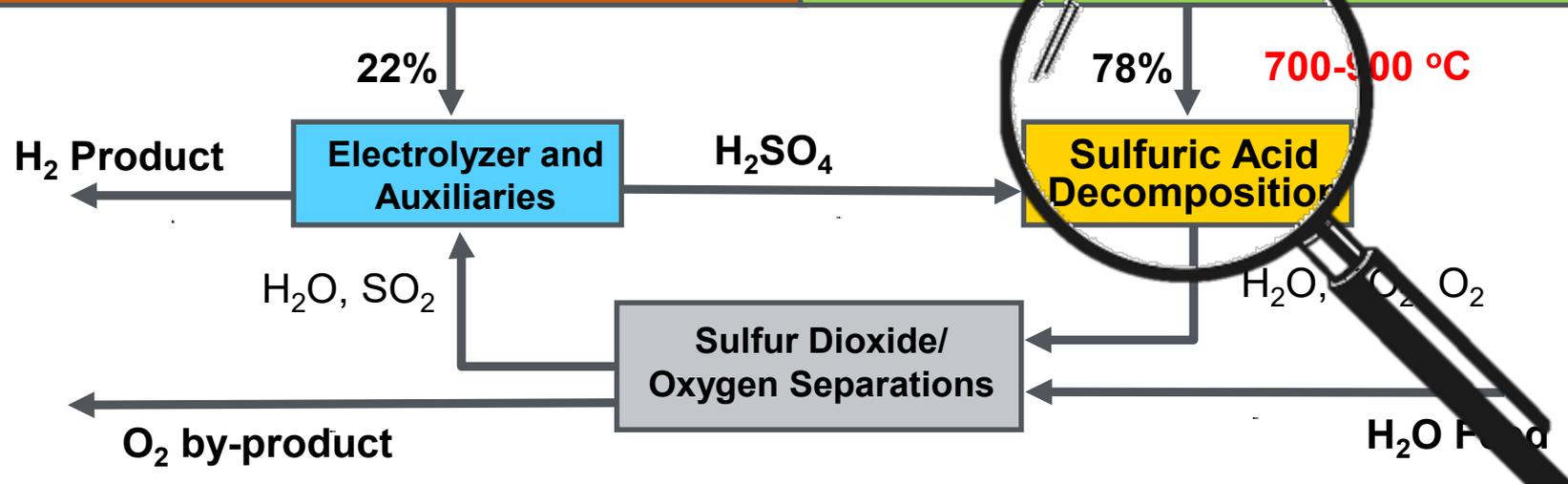


Solar, Wind, or Nuclear

Solar

ELECTRIC POWER

THERMAL POWER



The high temperature decomposer is the key component for the solar driven process energy efficiency and cost reduction



Approach- Innovation

LEVEL 1 – Catalysis fundamentals
 H₂SO₄ reaction catalyst understanding and development

- Catalyst performance understanding
- Catalyst development and synthesis
- Catalyst performance experimental tests

LEVEL 2 – Engineering design
 H₂SO₄ reaction solar reactor design

- Novel reactor baseline configuration
- Numerical modeling of the reactor concept
- Reactor fabrication and experimental tests

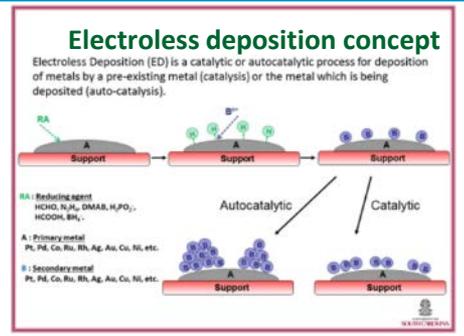
LEVEL 3 – System analysis
 Techno-economic analysis of the solar plant

- Novel HyS process flowsheet
- Conceptual design of the overall solar plant
- Economic-financial analysis of the solar plant

Final objective
 H₂SO₄ decomposition system integrated in a solar HyS

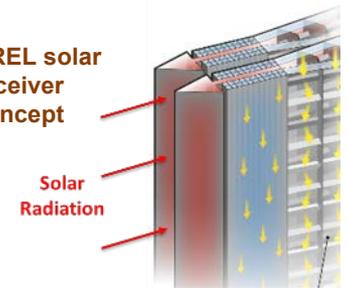
- High energy and exergy efficiency (>20%, DOE target)
- Low hydrogen costs (<2 \$/kg, DOE target)

Novel Electroless Deposition approach for bi-metallic catalyst formulations based on the Surface Free Energy of the metals

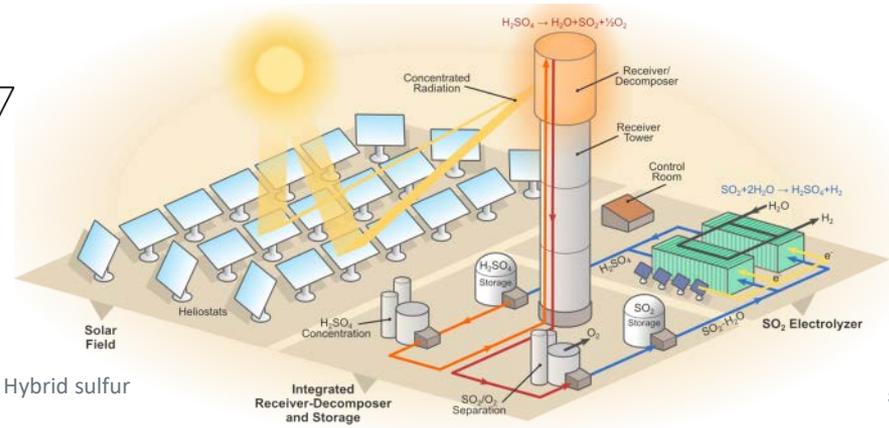


Novel direct solar cavity receiver-reactor, based on NREL concept

NREL solar receiver concept



Novel HyS flowsheet with chemical storage and direct solar receiver





Relevance & Impact

Level 1 – Catalyst development

Improved catalyst development and test (100 hours) showing reduced deactivation

Partners: USC - INL

Milestones 1.1 and 1.2 - 45% completed

Level 2 – Reactor design

Design of improved reactor allowing for increased efficiencies and cost reduction

Partners: GWE – USC - NREL

Milestone 1.3 - 70% completed

Level 3 – Solar system analysis

Techno-economic analysis of the overall solar HyS plant, achieving solar to H₂ efficiency > 20% (DOE target) and cost < 2 \$/kg (DOE target)

Partners: GWE – SRNL - NREL

Milestone 1.3 – 50% completed)

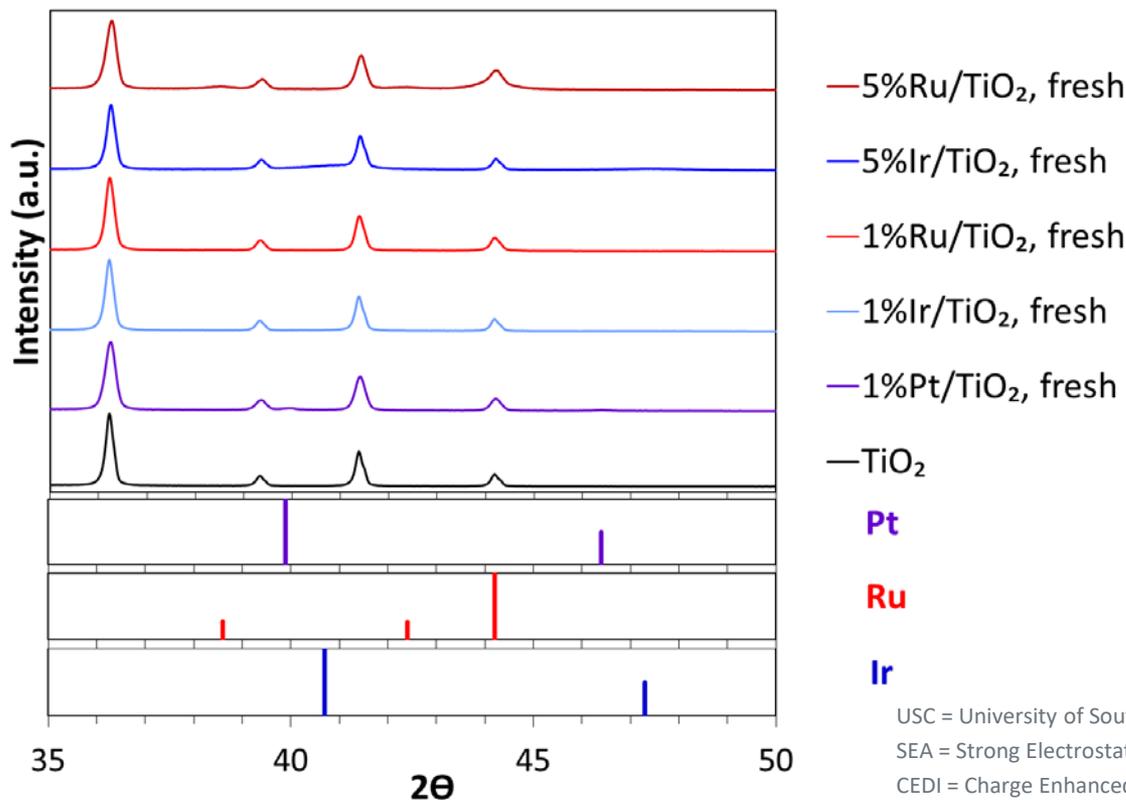
Metric - Milestones	State of the Art	Proposed
Catalyst <ul style="list-style-type: none">• Activity (molSO₂/h/g_{Cat})• Degradation (%/hour)	0.23 0.030	0.28 0.015
Efficiency <ul style="list-style-type: none">• Sun to H₂ (%)	16 % (LHV)	> 20% (LHV)
Cost <ul style="list-style-type: none">• H₂ cost (\$/kg)	3.6 – 7.6	< 2



Accomplishments – Catalyst development

Level 1

Monometallic materials	Preliminary characterization and status
1 wt% Pt/TiO ₂	Sintering at 800 °C in Ar
1 wt% Ir/SiO ₂	Sintering of Ir at 800 °C in Ar with supports different than TiO ₂
1 wt% Ir/Al ₂ O ₃	
1-5 wt% Ir/TiO ₂	No sintering at 800 °C in Ar – bimetallic support
1-5 wt% Ru/TiO ₂	No sintering at 800 °C in Ar – bimetallic support



- ▶ Objective: high performance catalyst. Initial material cost is a secondary aspect in the HyS cycle
- ▶ Monometallic Pt sintered
- ▶ Bimetallic catalyst using ED of Pt (catalyst) on top of higher SFE core metals (Ru and Ir).
- ▶ Best support for bimetallic catalyst is TiO₂ with Ru or Ir.
- ▶ Monometallic materials (Ir and Ru) well dispersed using SEA and CEDI.
 - Small peaks and small particles detected in the XRD analysis.
- ▶ Catalysts characterized using XRD, STEM, chemisorption, *in-situ* XRD, and TPO.

USC = University of South Carolina
SEA = Strong Electrostatic Deposition
CEDI = Charge Enhanced Dry Impregnation
ED = Electroless Deposition
HyS = Hybrid Sulfur

XRD = X Ray Diffraction
STEM = Scanning Transmission Electron Microscope
TPO = Temperature Programmed Oxidation
SFE = Surface Free Energy

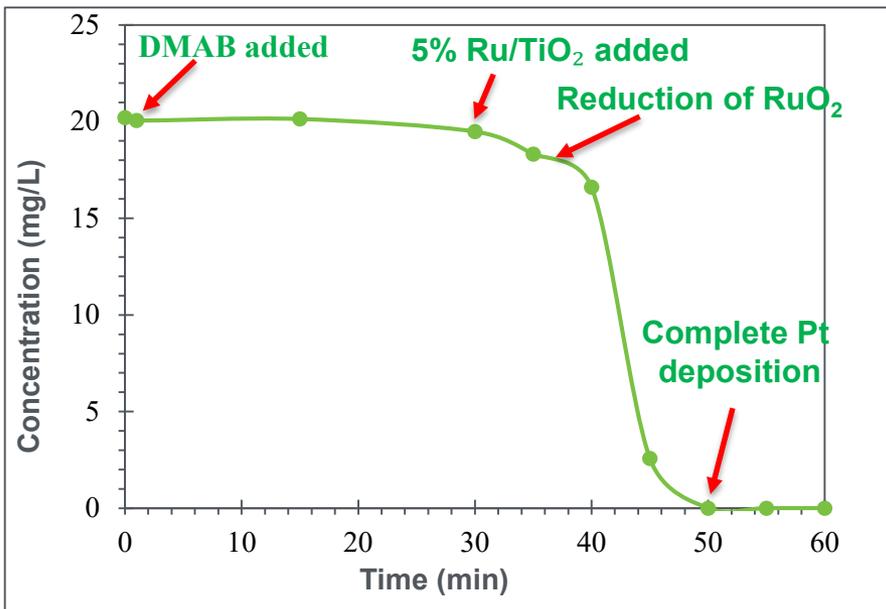


Accomplishments - ED of Pt on 5% Ru/TiO₂ and 5% Ir/TiO₂

Level 1

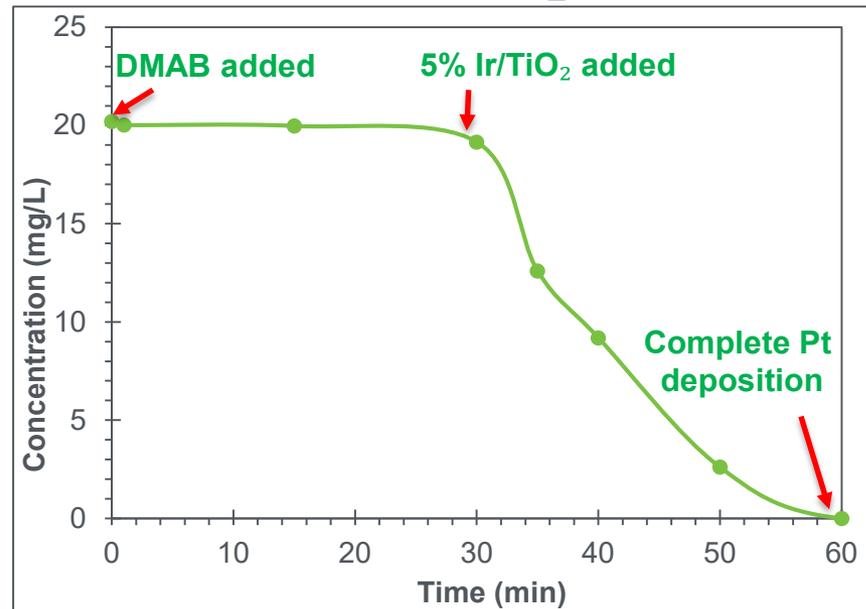
(ED kinetics for Pt deposition)

5% Ru/TiO₂



Temperature	50°C
[PtCl ₆ ²⁻] : [EN] : [DMAB]	1 : 4 : 5
Volume	500 mL
wt of catalyst (5%Ru/TiO ₂)	1.0 g
Wt% Pt	1.0 %
pH	10

5% Ir/TiO₂

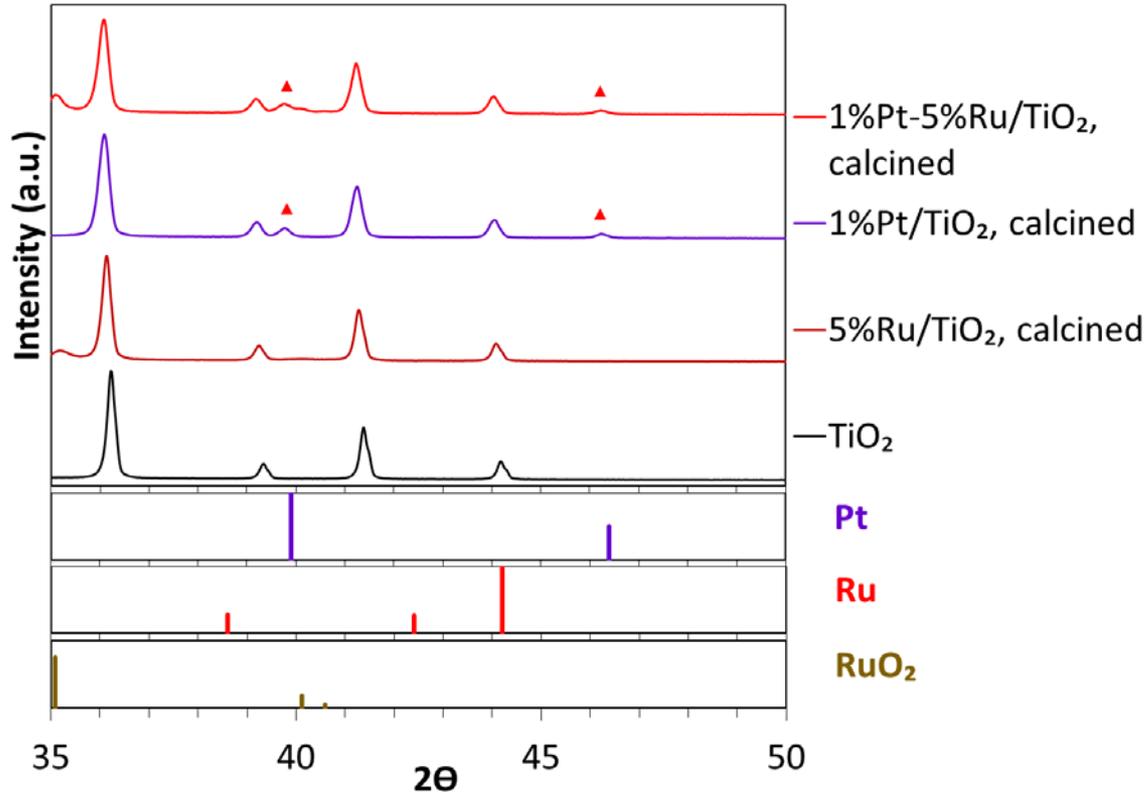


Temperature	50°C
[PtCl ₆ ²⁻] : [EN] : [DMAB]	1 : 4 : 5
Volume	500 mL
wt of catalyst (5%Ir/TiO ₂)	1 g
Wt% of Pt	1%
pH	10



Accomplishments – Pt deposited on Ru/TiO₂

Level 1

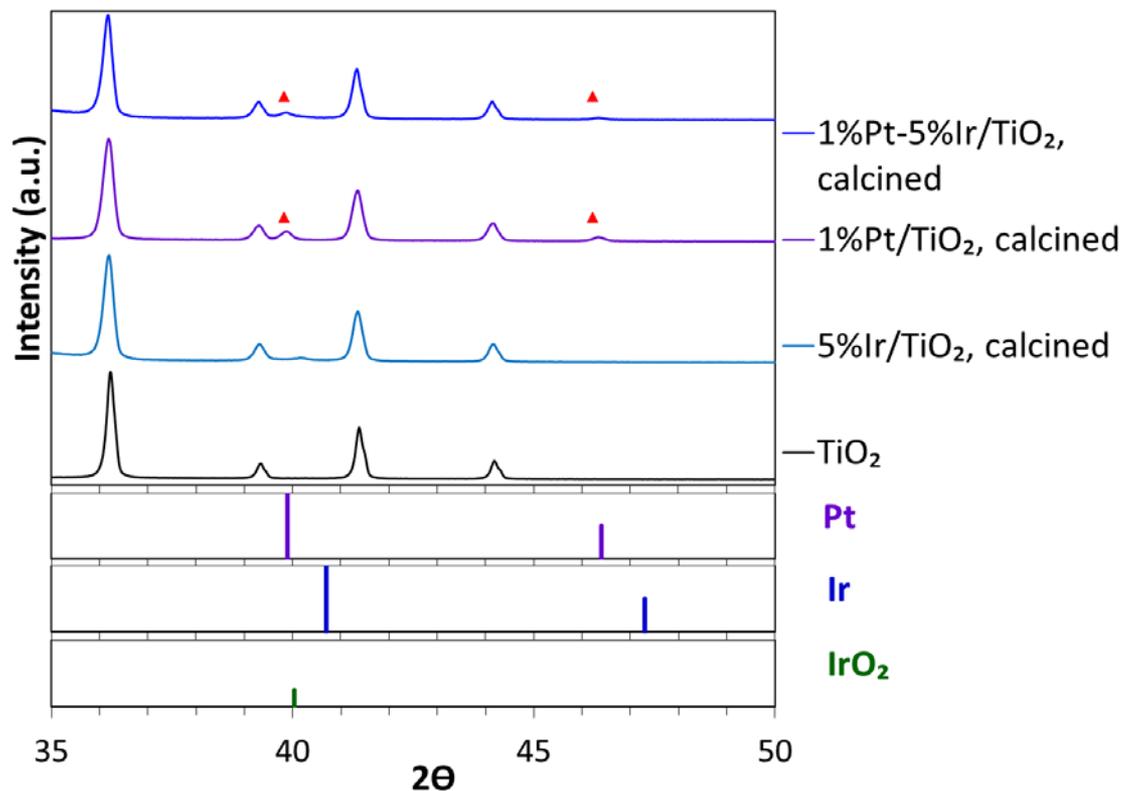


- ▶ Visible peaks (red triangles) indicate presence of Pt⁰ on surface but less intensity than monometallic Pt catalyst.
- ▶ Presence of RuO₂ on the surface.
- ▶ Initial results showed need for 5% Ru/TiO₂.
- ▶ Complete Pt deposition on Ru surface in 20 min.
- ▶ Induction period of 10 min to reduce RuO₂ → Ru⁰.



Accomplishments – Pt deposited on Ir/TiO₂

Level 1



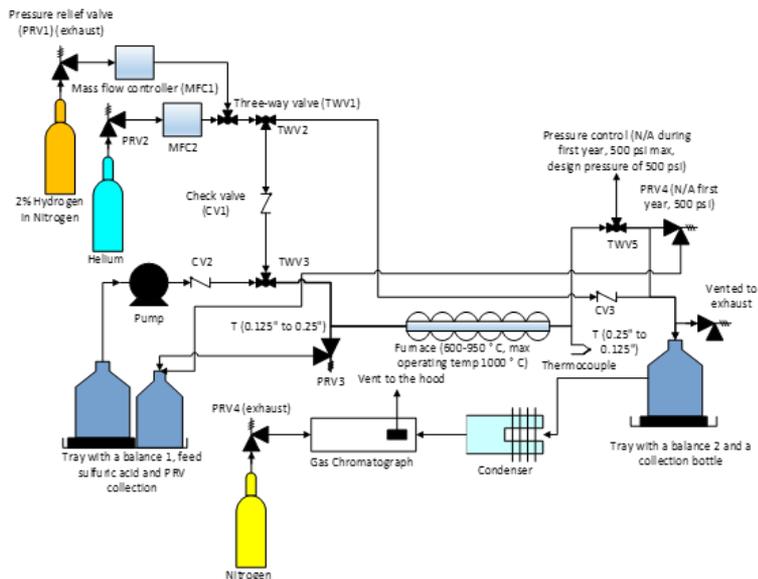
- ▶ Red triangles denote Pt⁰
- ▶ Pt peaks have lower intensity than Pt-Ru bimetallic and monometallic Pt catalyst.

1%Pt/TiO ₂ Fresh	Intensity: 0.0078
1%Pt/TiO ₂ Calcined	Intensity: 0.0418
1%Pt on 5%Ir/TiO₂ Calcined	Intensity: 0.0185
1%Pt on 5%Ru/TiO ₂ Calcined	Intensity: 0.0418

- ▶ Initial results showed need for 5% Ir/TiO₂.
- ▶ Complete Pt deposition onto Ir surface in 30 min.
- ▶ Absence of metal oxides.

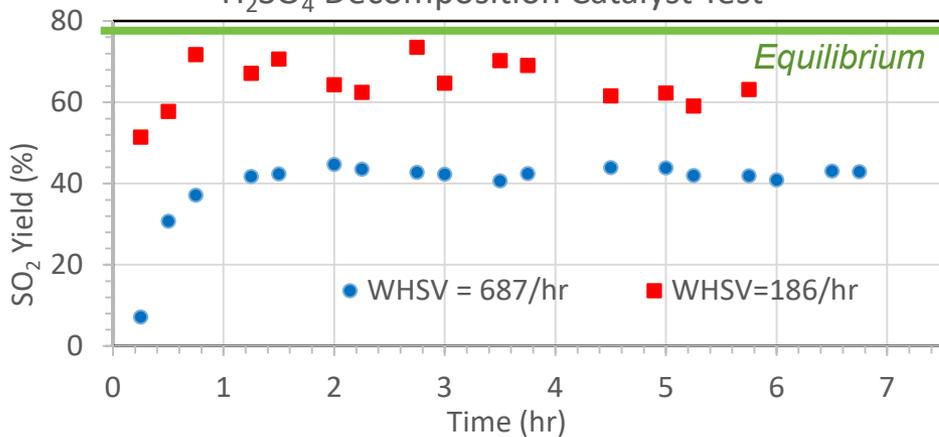


Accomplishments – Monometallic catalyst test Level 1



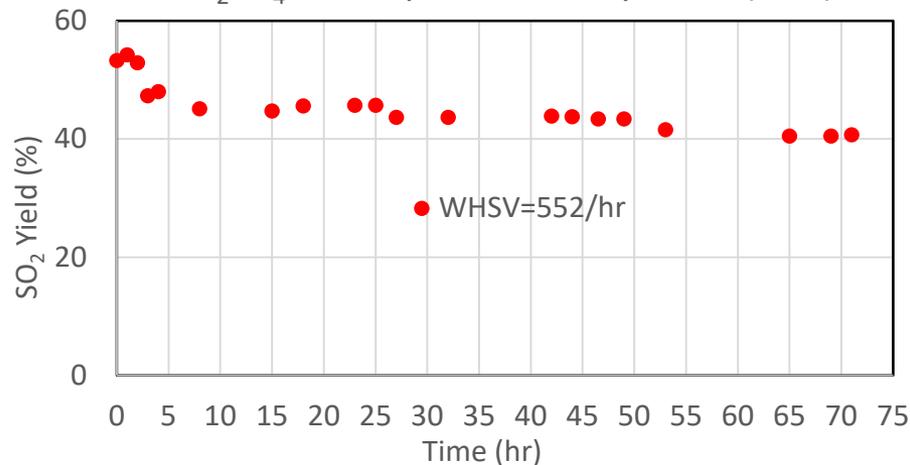
- ▶ INL test facility – needed for H_2SO_4 decomposition tests at realistic conditions.
 - Temperature up to 1000 °C
 - Pressure ≥ 1 bar
 - H_2SO_4 concentrations up to 90 wt%
 - Realistic flowrates for acceptable GHSV
 - Data acquisition enabling extended testing
- ▶ Results for 1% Pt/ TiO_2 gave H_2SO_4 conversion up to 70-75% at 100% selectivity to SO_2 (equilibrium at 78%)
- ▶ Limited deactivation after 72 hours online.

H_2SO_4 Decomposition Catalyst Test



T = 800 °C, P = 1 bar and H_2SO_4 concentration = 85 wt %.
 Catalyst: 0.18 g of 1% Pt/ TiO_2

H_2SO_4 Decomposition Catalyst Test (72 h)

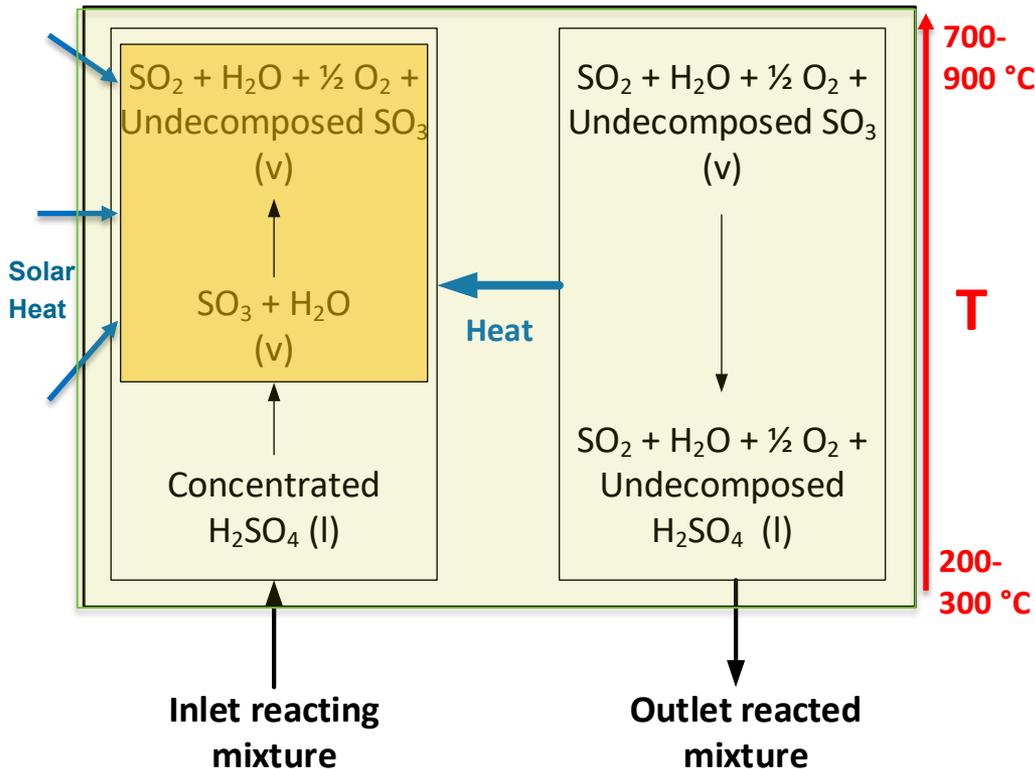


ED = Electroless Deposition
 GHSV = Gas hourly space velocity
 WHSV = Weight hourly space velocity



Accomplishments – H₂SO₄ decomposition

Level 2

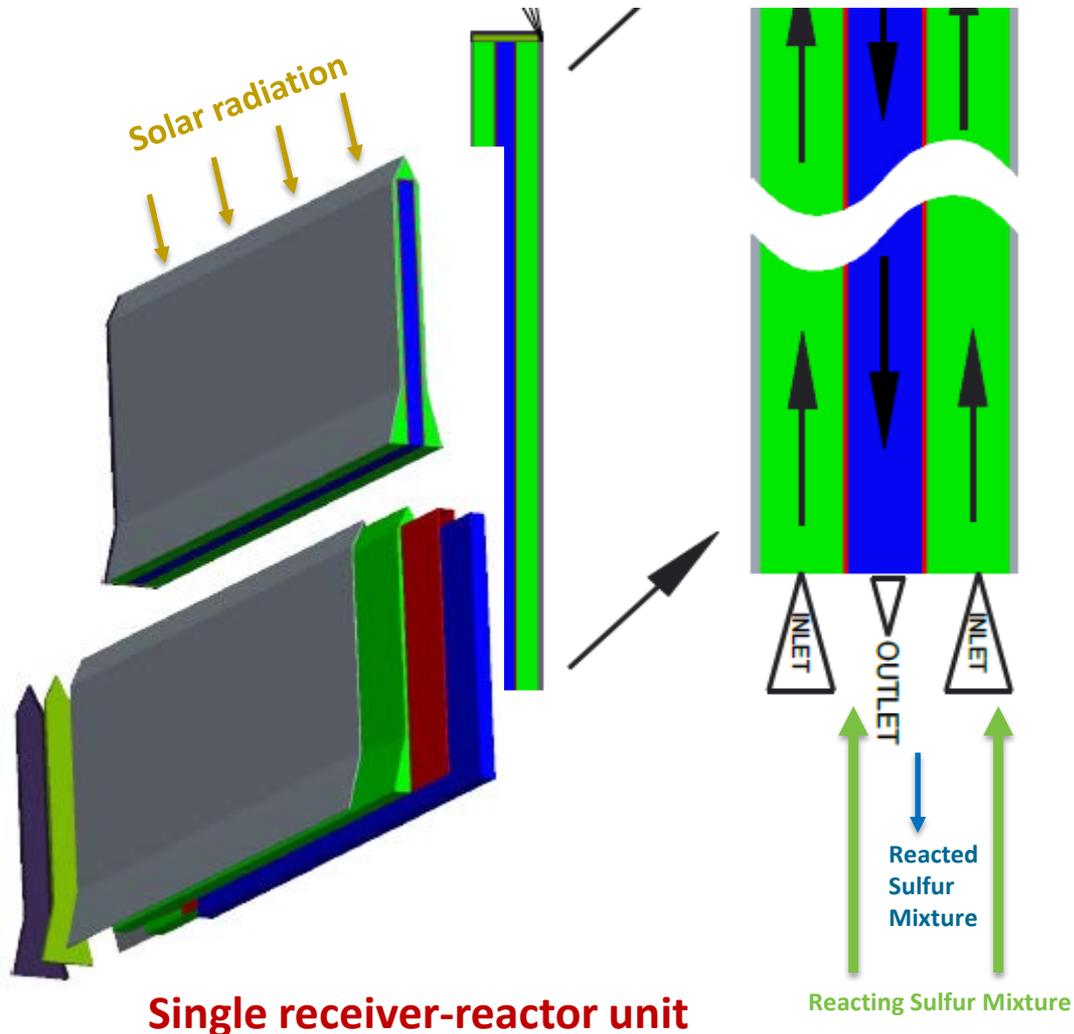


- Sulfuric acid decomposition steps
 - Vaporization of concentrated H₂SO₄ and Decomposition into SO₃
 - Catalytic decomposition (yellow box) into SO₂
- Catalyst development
 - High activity at T on the order of 800 °C and higher
 - Low performance degradation
- Reactor analysis and design
 - Need for effective internal heat recovery and solar heat exchange



Accomplishments – Solar receiver/reactor

Level 2



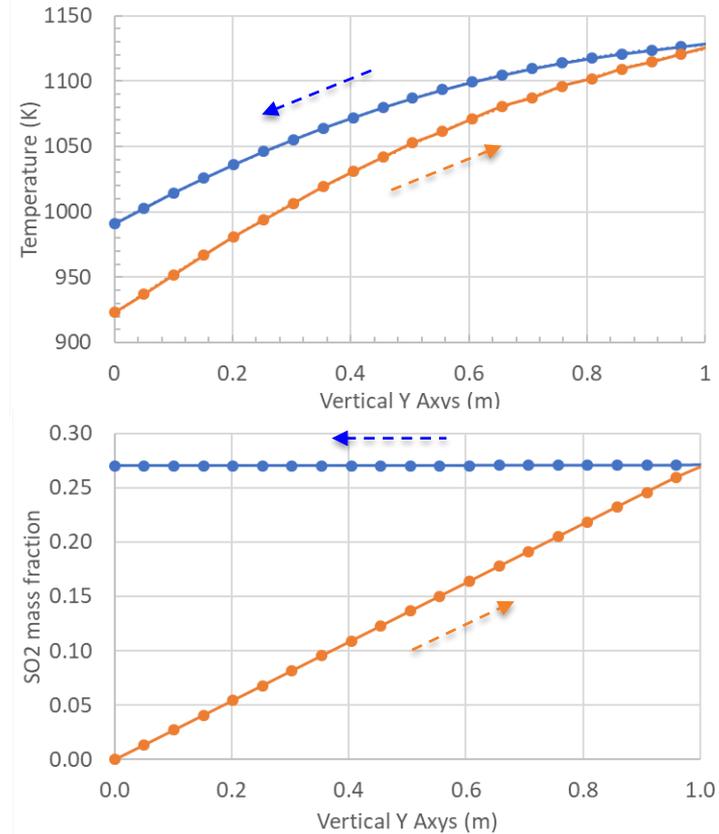
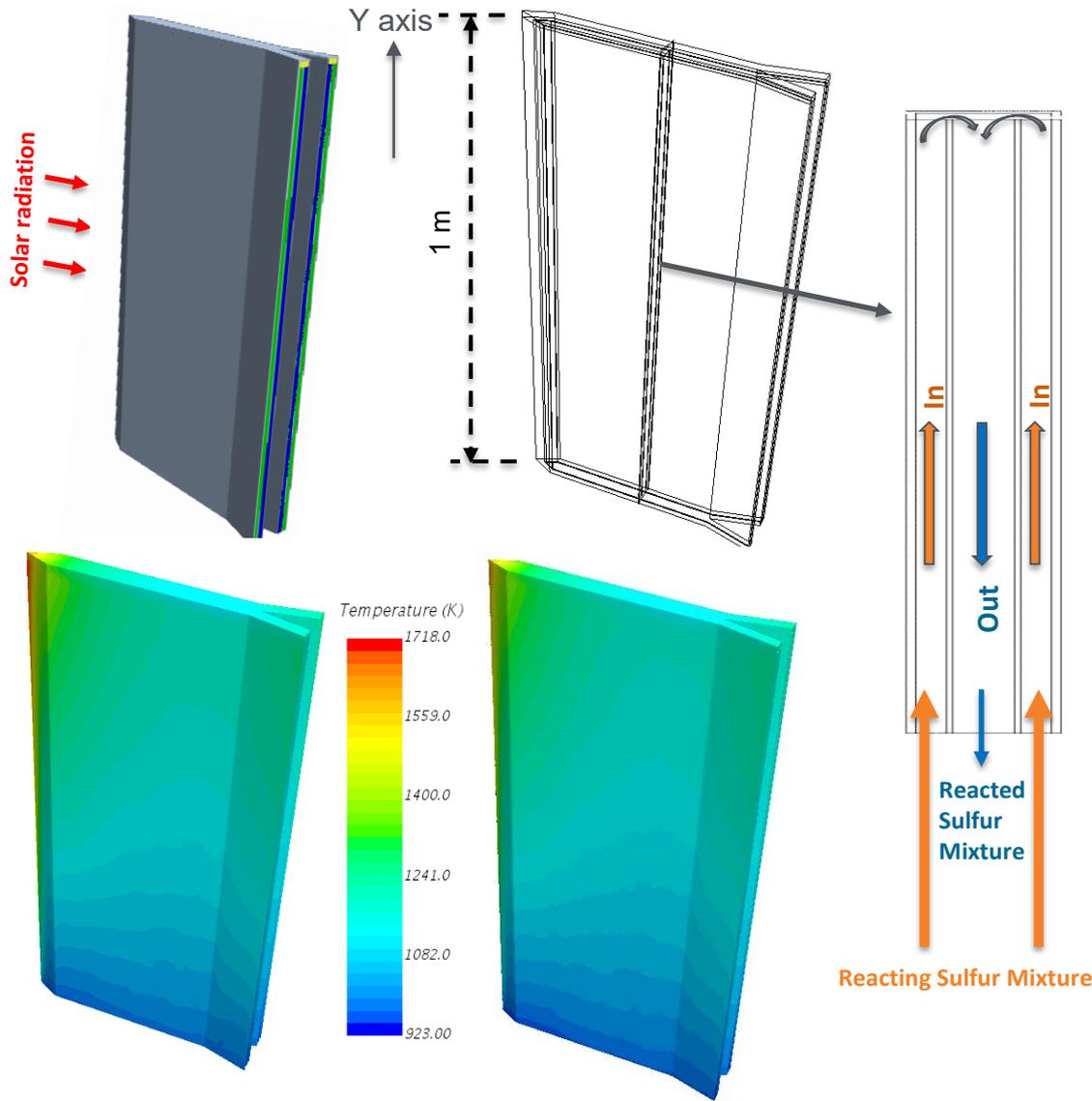
Novel GWE-NREL H_2SO_4 decomposition reactor configuration (ROI filled)

- Compact and intensified design
- External solar heating and internal heat recovery accomplished in a single SiC unit
- Technical feasibility demonstrated with detailed transport phenomena modeling results
- Projected strong cost reduction and overall increase of exergetic efficiency vs 'traditional' bayonet reactor



Accomplishments – Catalytic reactor simulation

Level 2



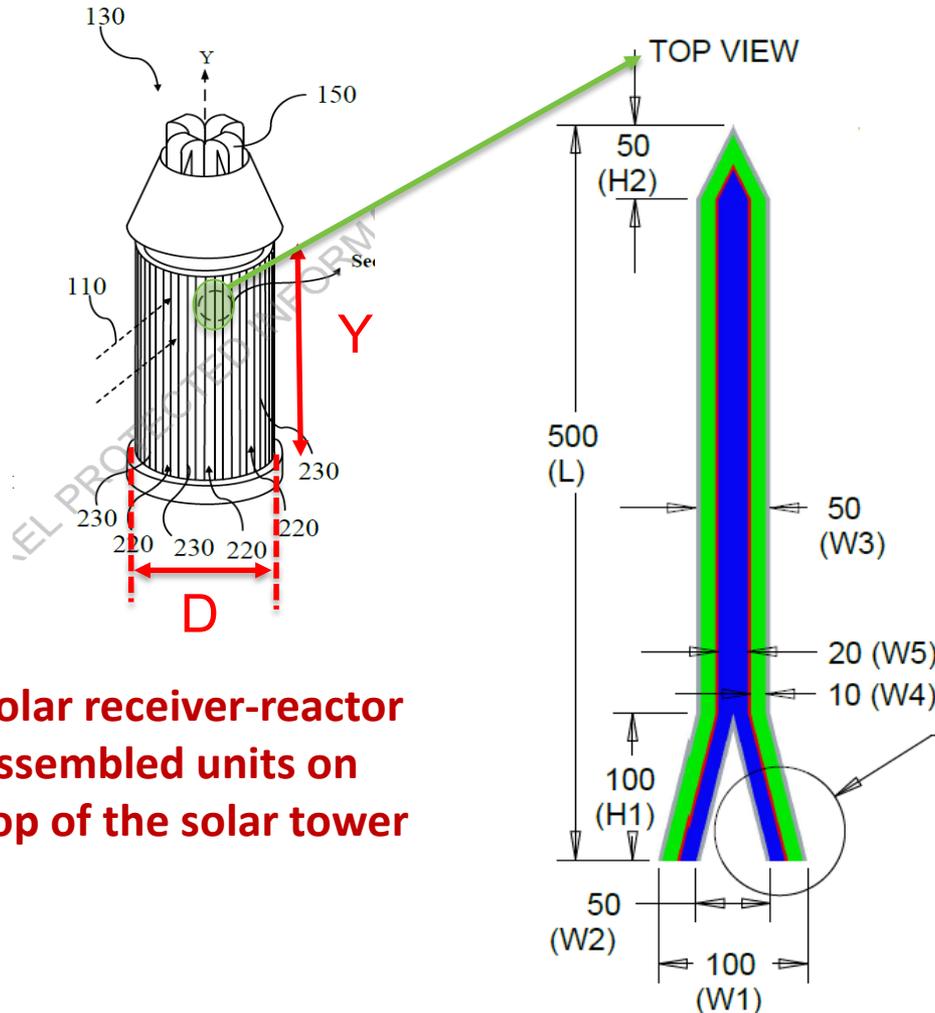
Excellent internal heat recovery without temperature decrease of the reactive mixture (as for the traditional bayonet system)

Effective SO_3 decomposition achieving almost the equilibrium SO_2 concentration



Accomplishments – Solar reactor tower sizing

Level 2



Solar receiver-reactor assembled units on top of the solar tower

Single receiver-reactor

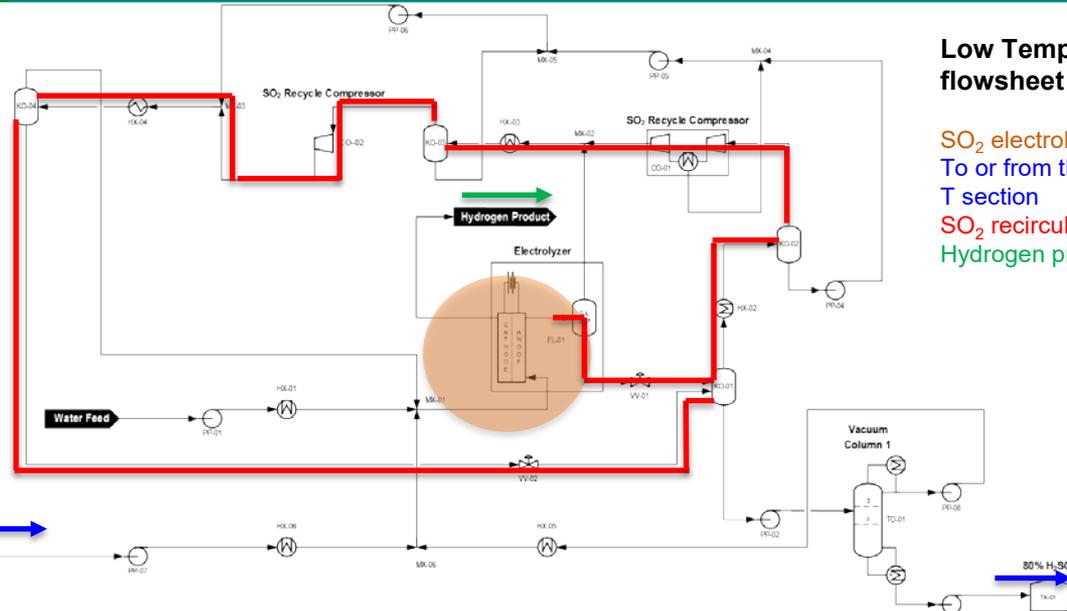
Sizing of the solar receiver-reactor

- Initial configuration achieved
 - Matching between heat exchange power requirements and geometry constraints

Single unit receiver/reactor	
L (m)	0.5
W1 (m)	0.1
H ₂ SO ₄ flow rate (kg/s)	0.285
Assembled units for 50 TPD H ₂ production	
D (m)	16.5 (single tower)
Y (m)	2 (projected total length) 1 (SO ₃ catalytic decomposition section length)
Number of reactor units	516



Accomplishments – Novel HyS flowsheet Level 3



Low Temp flowsheet

SO₂ electrolyzer
To or from the high T section
SO₂ recirculation
Hydrogen product

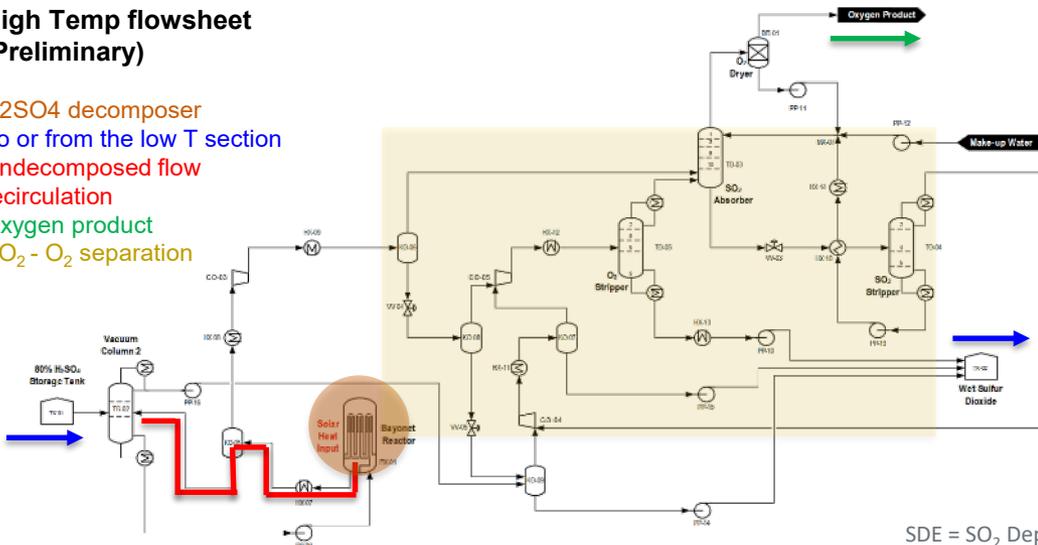
Novel HyS cycle flowsheet based on the vapor fed SDE section

➤ SDE section

- Increase of SDE efficiency (*externally financed USC work*)
 - $V = 545 \text{ mV}$, $I = 500 \text{ mA/cm}^2$
 - $W_{el} = 105.2 \text{ kJ/molH}_2$
- Production of high concentration sulfuric acid
- Higher temperature waste heat (140 °C) internally recoverable to concentrate H₂SO₄ up to 80wt%

High Temp flowsheet (Preliminary)

H₂SO₄ decomposer
To or from the low T section
Undecomposed flow recirculation
Oxygen product
SO₂ - O₂ separation



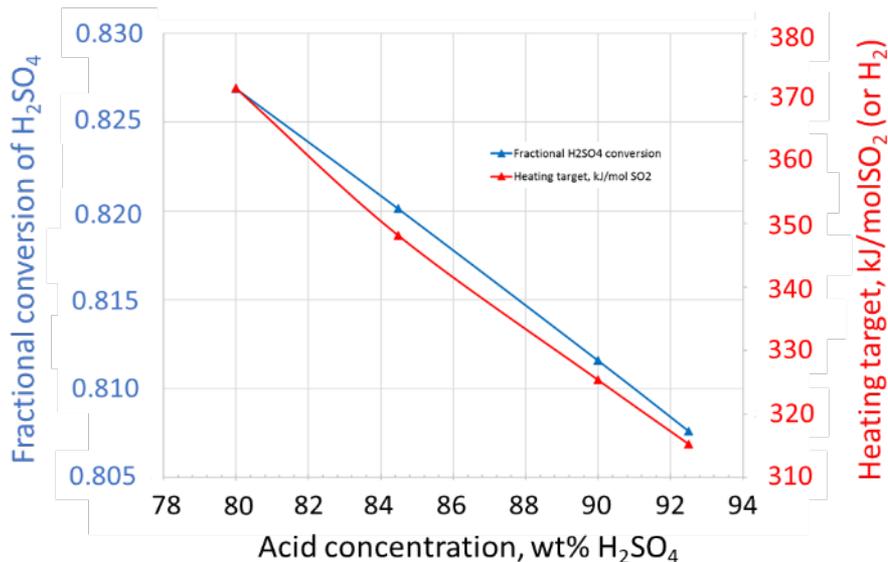
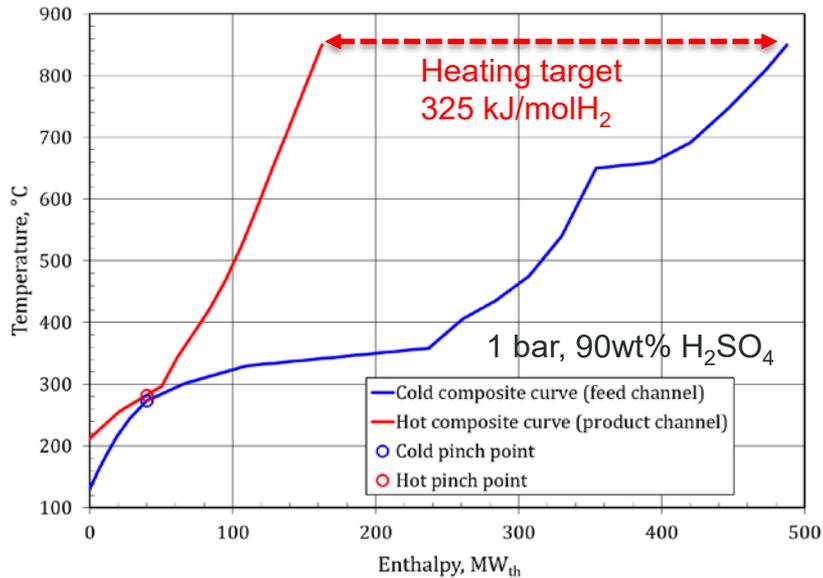
➤ High T section (preliminary version)

- Decrease of the decomposer heat duty
- Total internal heat recovery from undecomposed flow recirculation to concentrate H₂SO₄ up to 90wt%
- Increase of the overall efficiency – no need for external low T

SDE = SO₂ Depolarized Electrolyzer



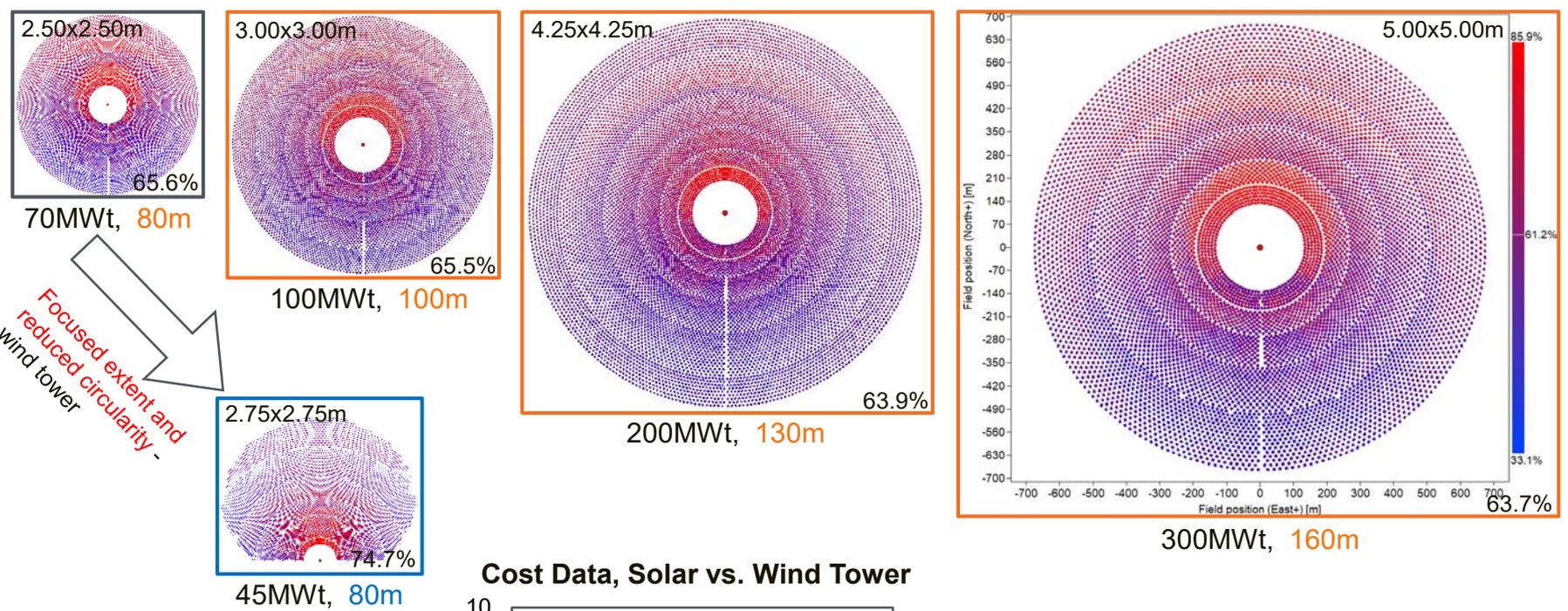
Accomplishments – H₂SO₄ decomposer process Level 3



- Pinch analysis of the high temperature decomposition unit
 - Different scenarios analyzed (pressures, temperatures, concentrations)
 - Heating target duty = 325 kJ/molH₂ at 1 bar, 90wt% H₂SO₄, 850 °C
 - Reduction of about 10-12% compared to previous baseline configuration
 - Available waste heat at about 200°C recoverable to concentrate H₂SO₄
- Initial sensitivity analyses
 - P = 1 bar, T = 850 °C (so far)
 - High fractional conversion of H₂SO₄ achieved (81-83%)
 - Reduced heating target values, with baseline value of about 325 kJ/molH₂ for 90wt% H₂SO₄



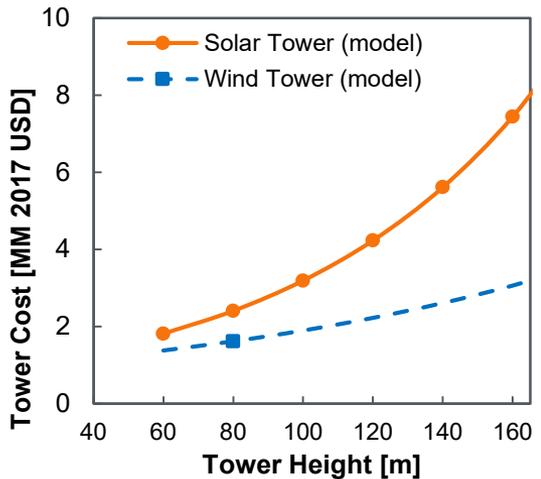
Accomplishments – Solar field design Level 3



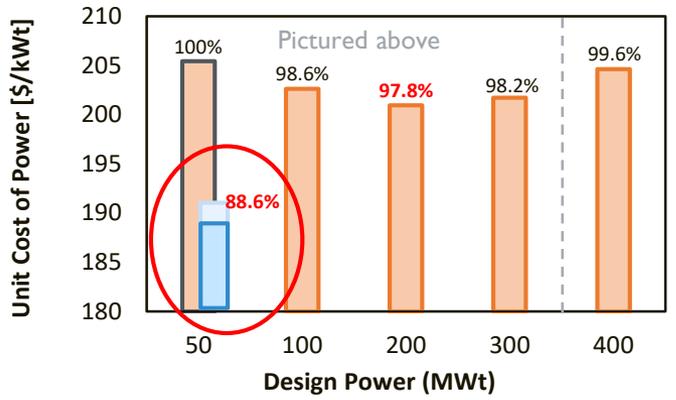
Selected options

- Centralized single solar tower
- Multiple towers (possible distributed H₂ production)
 - Solar towers
 - Wind towers

Cost Data, Solar vs. Wind Tower



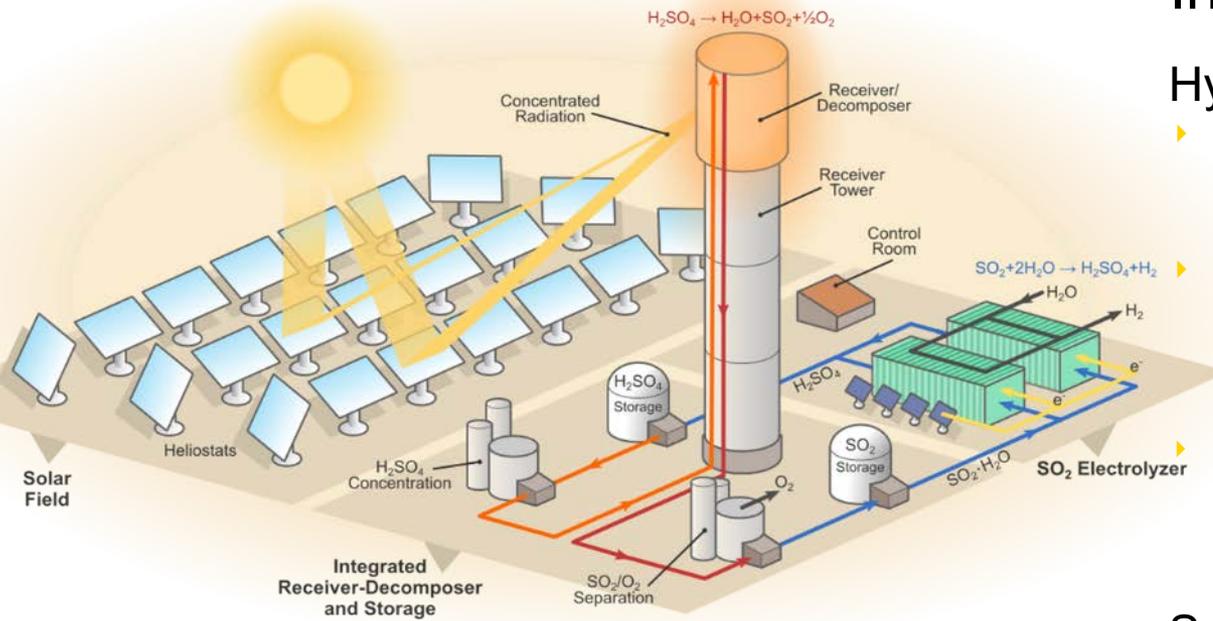
Unit Cost of Power





Accomplishments – Initial solar system analysis

Level 3



Solar HyS plant system

- Integrated direct H_2SO_4 decomposition receiver-reactor unit
- Solar or wind tower
 - Unitized vs distributed approach
- Chemical storage
 - Liquid SO_2 storage (P = 1-5 bar)
 - Liquid H_2SO_4 storage

Initial efficiency analysis

HyS thermochemical process

- ▶ Low T section
 - $W_{el} = 107.5 \text{ kJ/molH}_2$ (98% for the SDE)
- ▶ High T section (preliminary)
 - $W_{th} = 325 \text{ kJ/molH}_2$ (100% for the decomposer)
 - $W_{el} = 2 \text{ kJ/molH}_2$
- ▶ Overall HyS thermochemical efficiency (preliminary)
 - Electric power plant $\eta = 40\%$
 - **HyS efficiency = 40.4% (LHV)**

Solar plant (preliminary)

- ▶ Heliostat $\eta = 65\%$
- ▶ Receiver η (projected) = 85%
- ▶ Additional losses (e.g. storage, tubing) = 1%
- ▶ Overall solar $\eta = 54.7\%$

Overall solar HyS process (preliminary)

- ▶ **Solar to H_2 efficiency = 22% (LHV)**



Collaboration: Effectiveness

Level 1 Action	Institution	Need for the AWSM
Catalyst development and synthesis	USC	- INL → run of H ₂ SO ₄ decomposition tests at the required T, P and concentration – <i>Milestone 1.2</i>
Catalyst tests under realistic conditions	<i>INL</i>	
Level 2 Action	Institution	Need for the AWSM
Identification of novel solar reactor	GWE – <i>NREL</i>	- NREL has been critical to identify and optimize the novel direct solar reactor (concept being patented, ROI filled) – <i>Milestone 1.3</i>
Detailed model of the new reactor	GWE – USC	
Lab scale reactor demonstration	GWE – <i>NREL</i>	
Level 3 Action	Institution	Need for the AWSM
HyS Flowsheet	GWE – <i>SRNL</i>	- NREL → design of solar tower plants - <i>Milestone 1.3</i> - SRNL → development of HyS process flowsheeting – <i>Milestone 1.3</i>
Solar plant design	GWE – <i>NREL</i>	
Plant techno-economic analysis	GWE – <i>SRNL</i> - <i>NREL</i>	



Collaboration: Interactions

- ▶ Meetings and data sharing
 - By-weekly meetings between recipients (GWE and USC) and capable labs (INL, NREL, SRNL) → presentations uploaded in the NREL Sharepoint
 - Face to Face meetings
 - Meeting 1 in SRNL (December 2017) with GWE, USC, SRNL → identification of the baseline flowsheet concept for the low T section (electrolysis)
 - Meeting 2 in NREL (March 2018) with GWE, USC, NREL → discussion about the solar field design and optimization, CFD analysis of the solar reactor, conditions for the SDE section
 - Reports uploaded in the NREL Sharepoint
- ▶ DataHub data
 - Flowsheeting data
 - High T equilibrium data for sulfuric mixtures (based on new process model from SRNL)
 - Solar plant design data (solar flux data, efficiencies, optimization and design data for solar tower and mirrors)
 - High temperature catalysis test data being updated



Proposed Future Work

- Catalyst development and tests (USC – INL)
 - Complete the development of bimetallic catalysts, with lower content of Ir/Ru and in-situ XRD tests
 - Long time tests (100 hours) on the monometallic and bimetallic Pt catalysts
 - **Optimization of the bimetallic formulations**
 - **Continuous longer time tests (400-500 hours) on the optimized formulations**
- Receiver reactor design (GWE – USC – NREL)
 - Optimized configuration of the receiver-reactor concept
 - Transport model analysis of the enhanced configuration
 - Modeling of the two-phase region of the decomposer
 - Use of realistic solar flux profiles
 - **Fabrication of a receiver-reactor prototype**
 - **Experimental tests under electric heating conditions**
- HyS process flowsheet (GWE – SRNL)
 - Finalization of the high temperature decomposition flowsheet
 - Mass and energy balance assessment (i.e. thermochemical efficiency)
 - Chemical storage design and optimization
 - **Sensitivity analyses (pressure, temperature, concentrations)**
 - **Optimization of the HyS flowsheet**
- Solar plant system design and analysis (GWE – NREL – SRNL)
 - Conceptual design and installed cost assessment of the HyS process equipment
 - Conceptual design and cost assessment of the solar plant (heliostat field, tower, BOP, etc)
 - Sensitivity analyses for different configurations and scenarios (e.g. centralized vs distributed)
 - Overall efficiency and cost assessment (H2A)
 - **Analysis of optimized configurations**
 - **Assessment of alternative solutions (HyS equipment and solar components)**



Project Summary

- Catalyst development and tests (USC – INL)
 - Identified baseline monometallic configuration
 - Identified initial bimetallic formulations (1% Pt on 5% Ir-TiO₂)
 - Initial successful tests for monometallic catalyst at INL
- Receiver reactor design (GWE – USC – NREL)
 - Identified an integrated solar receiver-reactor configuration
 - Configuration demonstrated through detailed transport modeling
 - Conceptual design of a scaled up reactor achieved
- HyS process flowsheet (GWE – SRNL)
 - Novel vapor fed electrolyzer flowsheet developed
 - Initial development of a high temperature section flowsheet
 - Projected reduction of the electric and thermal power requirements
- Solar plant system design and analysis (GWE – NREL)
 - Initial solar field layout optimization carried out
 - Different configuration analyzed
 - Initial efficiency projections exceeding the initial targets

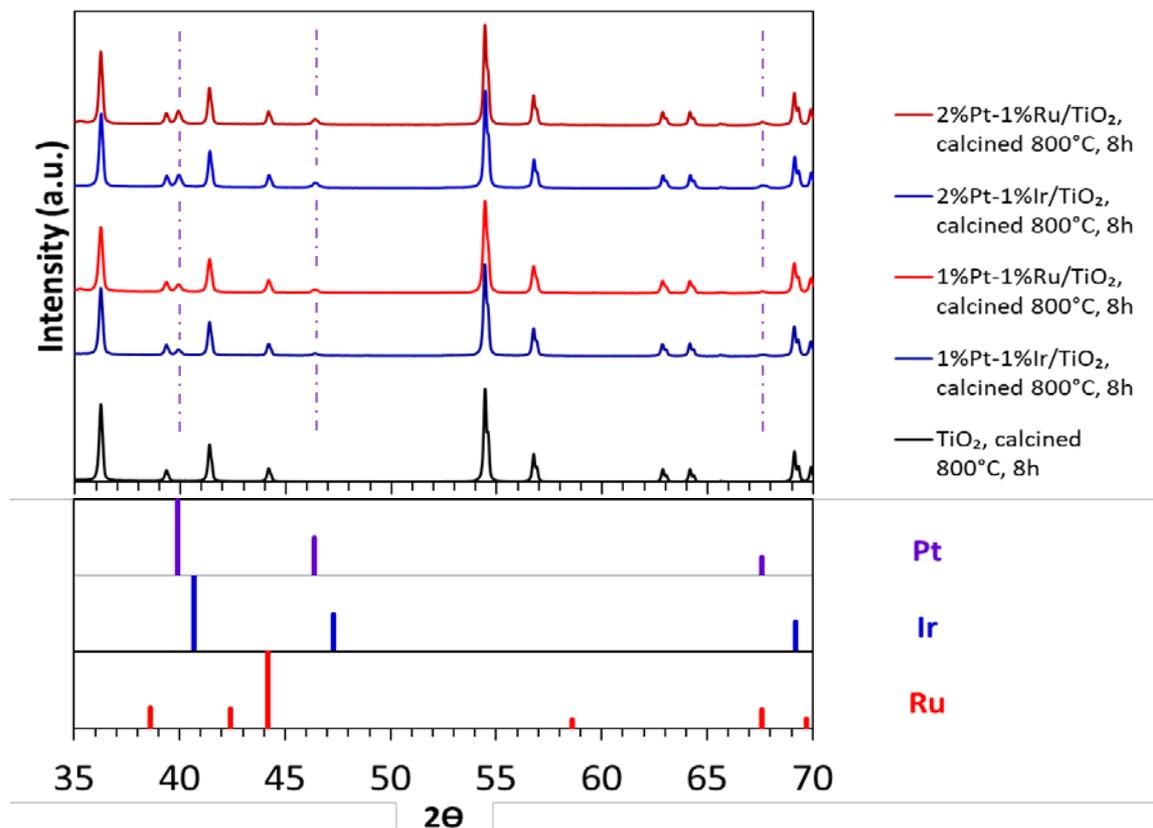


Technical Back-Up Slides



Calcined Samples of Pt (ED) on Ir/TiO₂ and Ru/TiO₂

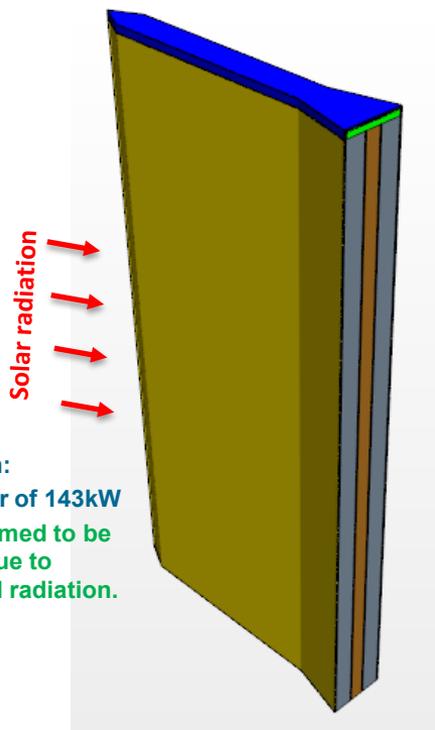
Lower Pt concentration on 1% Ru or Ir support shows better behavior



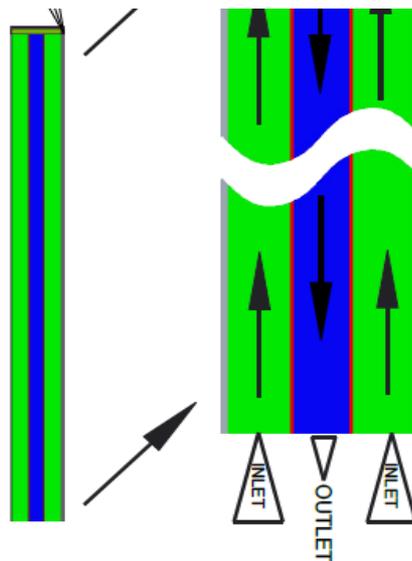
- Calcination was done in a muffle furnace, with static air.
- Temperature was ramped up at 5 °C/min from RT to 800°C and then holding at that temperature for 8 h.
- Calcined samples showed formation of significantly sharp peaks corresponding to Pt.
- Sharper peaks were observed for higher Pt loading.



Boundary Conditions for CFD simulation of the receiver/reactor



Solar Radiation:
 Constant power of 143kW
 Note: it is assumed to be NO heat loss due to convection and radiation.



Inlet:
 Mass flow rate = 0.2835 kg/s
 Temp. = 923.15K (650C)
 Species mass fraction:
 SO3 = 0.69
 H2O = 0.31
 System pressure = 14e5 Pa

Porous Material Properties

Catalyst:

Porosity = 0.5

Solid thermal conductivity = 8.0W/m-K

Isotropic permeability ~ 2E-9 m²

End Cap and outlet tube:

Porosity = 0.5

Solid thermal conductivity = 34.8 W/m-K

Isotropic permeability ~ 2E-9 m²

Reaction

$$R_j = R_{i,kin} = -A_j T^{\beta_j} \prod_{\text{all reactants}} \left(\frac{\rho Y_i}{M_i} \right)^{P_{ij}} e^{-E_{aj}/R_u T} \quad \text{kmol} / (\text{sm}^3)$$

A_j = pre-exponential factor (0.16*)

β_j = temperature exponent (0.0)

E_{aj} = activation energy

* V. Nagarajan, Intl. J. of Hydrogen Energy, 33 (2008), 6445-6455.



Accomplishments – SDE section flowsheet Level 3

SDE section flowsheet balance

H ₂ Production Rate (kmol/sec)	1		
<u>Electric power requirements (MW_e):</u>			
EL-01, SO ₂ -Depolarized Electrolyzer	105.244		
CO-01, Low-Pressure SO ₂ Recycle Compressor, First Stage	0.087		
CO-01, Low-Pressure SO ₂ Recycle Compressor, Second Stage	0.024		
CO-02, High-Pressure SO ₂ Recycle Compressor	2.130		
PP-01, Water Feed Pump	0.003		
PP-02, Acid Flash Condensate Pump	0.000		
PP-03, LP SO ₂ Recycle Compressor Intercooler Condensate Pump	0.001		
PP-04, Total Condensate Recycle Pump	0.003		
<u>Total electric power requirement:</u>	<u>107.490 MW_e</u>		
<u>Cooling requirements (MW_{th}):</u>			
		Temperatures (°C)	
HX-02, Acid Flash Vapor Condenser	7.034	98.7	40.0
HX-03, SO ₂ Recycle Condenser	39.594	140.1	40.0
CO-01, low-pressure SO ₂ recycle compressor stage 1-2 intercooler	0.701	170.2	40.0
EL-01, SO ₂ -Depolarized Electrolyzer	296.306	140.0	139.0
<u>Total cooling requirement:</u>	<u>343.635 MW_{th}</u>		
<u>Heating requirements (MW_{th}):</u>			
HX-01, Water Feed Vaporizer	47.116	25.0	120.0
HX-04, Water Recycle Vaporizer	43.682	55.5	120.0
<u>Total heating requirement:</u>	<u>90.798 MW_{th}</u>		
<u>SDE performance</u>			
SO ₂ conversion, mol%	50		
H ₂ O/SO ₂ feed mole ratio	2.75		
Reversible cell potential, mV	411.0		
MEA iR loss, mV	25.0		
Anodic overpotential, mV	109.4		
Total cell potential, mV	545.4		
Current density, A	0.5		
Total cell area, m ²	38.6		
SDE product acid concentration, wt% H ₂ SO ₄	66.96		
Acid concentration exiting SDE flowsheet section, wt% H ₂ SO ₄	68.38		