<u>Ammonia</u>

Key to Expanding Deployment & Utilization of Green Hydrogen

DOE Hydrogen Annual Merit Review June 6 – 8th, 2022

Colin Wolden Department of Chemical & Biological Engineering Colorado School of Mines Email: <u>cwolden@mines.edu</u>

Acknowledgements





OLORADO ffice of Economic Development International Trade

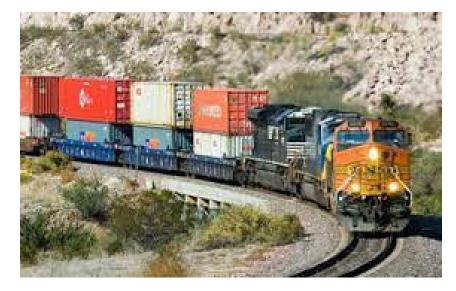


Heavy Industry and Commercial Transport

Accounts for ~35% of CO_2 emissions

High power and/or temperature precludes batteries, electrification

















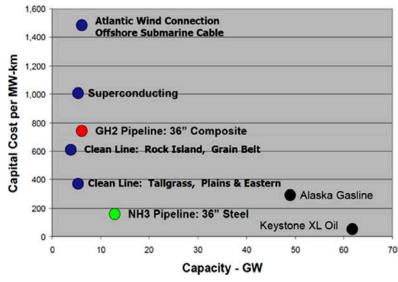
Ammonia: The Ideal Vector for H₂@Scale

Solves the storage & distribution problem

- T = 25 °C >> -253 °C
- P = 10 bar << 700 bar
- Liquid NH₃: 40% more H by volume than liquid H₂
- Liquid NH₃: 60% more energy by volume than liquid H₂
- Existing production/distribution/storage infrastructure

Ammonia pipelines in the US

CapEx Competitive



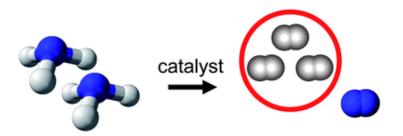
A. Valera-Medina et al., "Ammonia for power," *Progress in Energy and Combustion Science* **69**, 63-102 (2018) 3



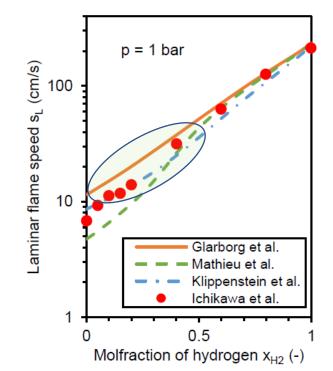
Ammonia: Clean Combustion

Single, dense liquid fuel source

- Difficult to burn ammonia directly
- Partial decomposition into H₂/NH₃ mixtures
- Flame speed scales monotonically with H₂ fraction
- Drop-in replacement for hydrocarbons
- Ignites, burns nominally identically (except it's orange)



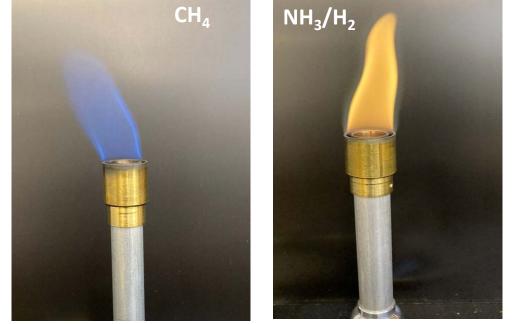
 $\begin{array}{c} 2 \mathrm{NH}_3 \rightarrow 3 \mathrm{H}_2 + \mathrm{N}_2 \\ 2 \mathrm{NH}_3 + 1.5 \mathrm{O}_2 \rightarrow 3 \mathrm{H}_2 \mathrm{O} + \mathrm{N}_2 \\ \mathrm{H}_2 + 0.5 \mathrm{O}_2 \rightarrow \mathrm{H}_2 \mathrm{O} \end{array}$



Target Market

Hydrocarbons

- Fuel oil
- Natural gas
- Gasoline
- Jet Fuel



Directly from CSM Reformer

Generation of NH₃/H₂ Mixtures

Conventional Technology

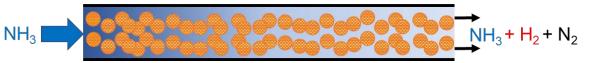
- Packed bed reactor (PBR)
- Atmospheric pressure, high T (>600°C)
- Inflexible, large pressure drop

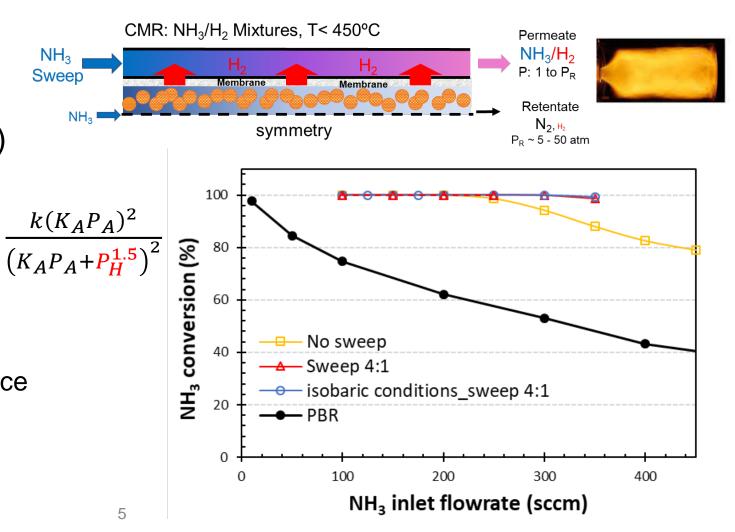
Catalytic Membrane Reactor (CMR)

- Fully decompose fraction / recover H₂
- Remove H_2 inhibition, much higher r = throughput
- Mix with NH₃ sweep: tune composition
- Sweep enables isobaric operation
- Robust: >1000 hrs online and performance improves
- No Nitrogen! Benefits for performance



Conventional: PBR: P = 1 atm, T>600°C





Example: Internal Combustion Engines

Modified standard SI engine (Frigo lab)

- Compared NH_3/H_2 (CMR) vs. $NH_3/H_2/N_2$ (PBR)
- Benefits of N₂ removal:
 - Achieved ~35% more power, greater range of stable operation
 - Produced >65% less NO_x (even less than gasoline)

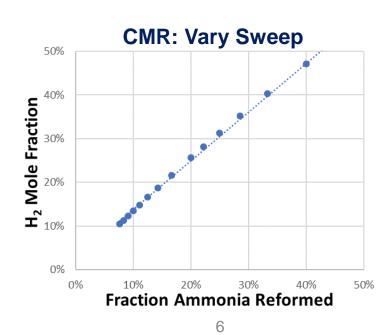
Requires Dynamic Composition Control

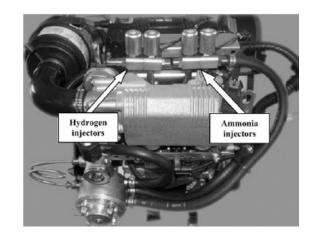
- ~50% H_2 at ignition
- ~10% H₂ under full load
- Easily achieved in CMR

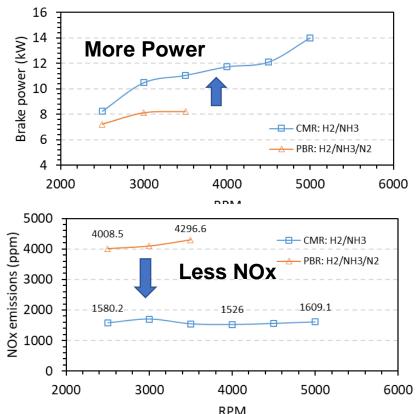
M. Comotti and S. Frigo, "Hydrogen generation system for ammonia–hydrogen fuelled internal combustion engines," *International Journal of Hydrogen Energy* **40**, 10673 (2015).

S. Frigo and R. Gentili, "Analysis of the behaviour of a 4-stroke Si engine fuelled with ammonia and hydrogen," *International Journal of Hydrogen Energy* **38**, 1607 (2013).





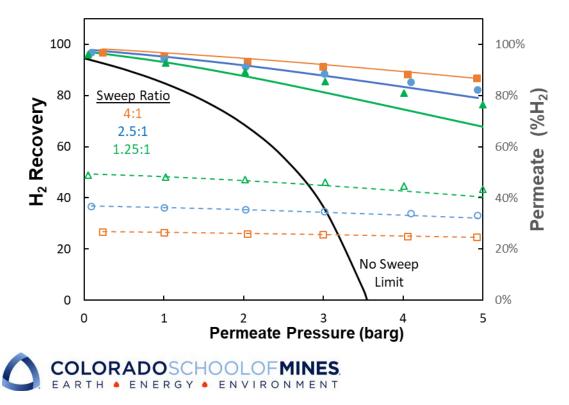


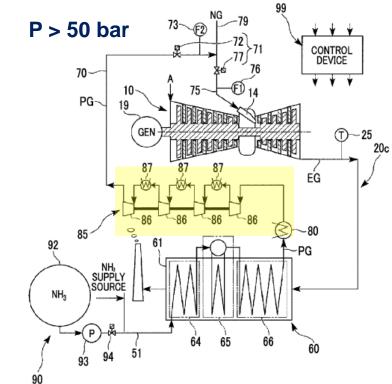


Example: Gas Turbines

Recent Mitsubishi Patent

- Need to increase volumetric energy density
- Achieved by increasing pressure (up to 50 bar)
- High temperature decomposition
- 4 compressors with inter-stage cooling (CapEx & OpEx)





M. Nose, H. Uechi and S. Tanimura, "Gas turbine plant having thermal decomposition of ammonia and pressurization of the decomposed gas and method thereof," US Patent 11,156,168, (2021.

CMR: Sweep Enables Isobaric Operation

- CMR maintains hydrogen high recovery
- Pump liquid ammonia at high pressure
- Vaporize with low grade heat (T < 100 °C)
- Pressure for free

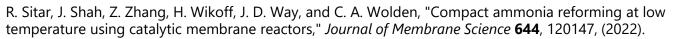
Ongoing Work: Scale-up & Validation

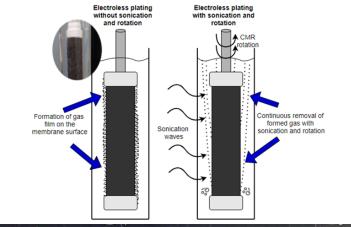
CMR Demonstration Module

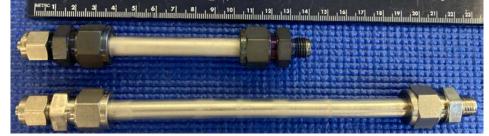
- Capacity: 40 slm ammonia
- Ultrasonic membrane fabrication / improved catalyst
- Switch from gas to liquid delivery: Enable high pressure operation (to > 50 bar)
- Targeting 10X further improvement in performance

Validation of Combustion Performance

- Quantify benefits of NH_3/H_2 over $NH_3/H_2/N_2$
- Flame speed / temperature / emissions
- Potential Concerns: NO_x & NH₃ slip
- Characterize as a function of NH_3/H_2 and equivalence ratios, pressure









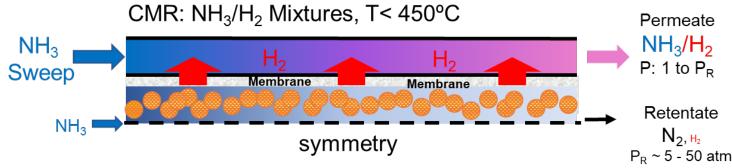


8

Summary: NH₃ a Key to Industrial De-carbonization

Attributes of Ammonia

- Single liquid fuel with high H₂ and energy density
- Leverage existing production / distribution / storage infrastructure
- Partially decomposed NH_3/H_2 is a tunable drop-in replacements for hydrocarbons



Efficient Reforming: Catalytic Membrane Reactors

- Compact / energy efficient / low temperature (down to 350 °C)
- Dynamic control over H₂/NH₃ composition
- No N₂ = More Power / less NO_x
- Enables high pressure / isobaric operation = Pressure for free
- Looking for OEM collaborators for integration / optimization

A. Yapicioglu and I. Dincer, "A review on clean ammonia as a potential fuel for power generators," *Renewable and Sustainable Energy Reviews* **103**, 96-108 (2019).

